

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30830
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 108H
9. OGRID Number 4323
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD MIDLAND TX 79705

4. Well Location
Unit Letter: M 1201 FEET from the SOUTH and 156 feet from the WEST line
Section 33 Township 24S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐		OTHER: STEP-RATE TESTING ☐	
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

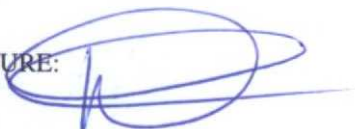
CHEVRON'S WILL BE PERFORMING STEP-RATE TESTING ON THIS WELL FOR THE PURPOSE OF PROVIDING SUPPORTING DOCUMENTATION FOR THE AMENDMENT OF PERMITTED INJECTION PRESSURE LIMITS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:



TITLE: REGULATORY SPECIALIST

DATE: 10-26-2015

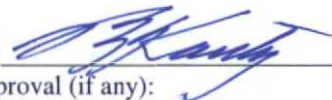
Type or print name DORIAN K. FUENTES

E-mail address: DJVO@CHEVRON.COM

PHONE: 432-687-7631

For State Use Only

APPROVED BY:



TITLE: Petroleum Engineer

DATE: 11/08/15

Conditions of Approval (if any):

NOV 05 2015

B2

dr

HORIZONTAL WELL DATA SHEET

Field: West Dollarhide Drinkard Unit	Well Name: WDDU # 108H	Lease Type: ☐ ☐ ☐ ☐ ☐ ☐
Location: 1201 ☐ ☐ ☐ ☐ ☐ ☐ 156 ☐ ☐ W	Sec: 33	Township: 24 ☐ ☐ ☐
County: ☐ ☐ ☐ ☐ State: ☐ ☐ ☐ ☐	Cheveno: ☐ ☐ ☐ ☐ ☐ ☐	Range: 3 ☐ ☐ ☐
Current Status: A ☐ ☐ ☐ ☐ ☐ ☐ P ☐ ☐ ☐ ☐ ☐ ☐	Unit Letter: M	Cost Center: U ☐ ☐ ☐ ☐ 1500
Current Producing Formation(s) TUBB/DRINKARD		CHEVNO: ☐ ☐ ☐ ☐ 10

Surface Csg.

Size: 11-3/4"
Wt.: 42#
Set @: 1200'
Sxs cmt: 1000
Hole: 14-3/4"
TOC: surface

Intermediate Csg.

Size: 8-5/8"
Wt.: 32#
Set @: 4000'
Sxs Cmt: 1450
Hole: 11"
TOC: surface

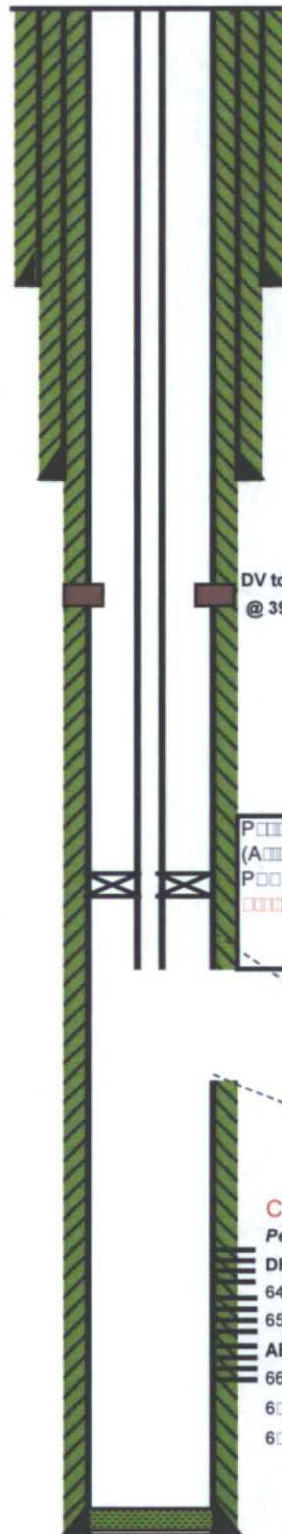
Production Csg.

Size: 5-1/2"
Wt.: 15.5 & 17#
Set @: 6955'
Sxs Cmt: 1325

Hole: 7-7/8"
TOC: surface

PBTD: 6595'
ORIG TD: 6955'

pared by: ☐ ☐ ☐ ☐
Date: 3/3/2004



DV tool
@ 3939'

P ☐ ☐ ☐ ☐ 6343
(A ☐ ☐ ☐ ☐ ☐ ☐
P ☐ ☐ ☐ ☐ 5
☐ ☐ ☐ ☐

Window @ 6405' to 6409'
Angle 83.70'
Vertical Section 1099.98'

MD @ 7557'
TVD @ 6495'

CIBP @ 6412'

Perfs 5 ☐ ☐ ☐ ☐ ☐ ☐

DRK - w/1 SPF, Total 30 holes

64 ☐ ☐ ☐ ☐ 64 ☐ ☐ ☐ ☐ 6501 ☐ ☐ 6504 ☐ ☐ 651 ☐ ☐

6535 ☐ ☐ ☐ 6540 ☐ ☐ 6551 ☐ ☐ 655 ☐ ☐ 6562 ☐ ☐

ABO, w/1JSPF, Total 43 holes

6626 ☐ ☐ ☐ 665 ☐ ☐ 664 ☐ ☐ 6 ☐ ☐ 6 ☐ ☐ 11 ☐

6 ☐ ☐ 16 ☐ ☐ 30 ☐ ☐ 36 ☐ ☐ 6 ☐ ☐ 6 ☐ ☐ 2 ☐ ☐ 6

6 ☐ ☐ 02 ☐ ☐ 6 ☐ ☐ 1 ☐ ☐ 34 ☐ ☐ 36 ☐ ☐ 46 ☐ ☐ 52 ☐ ☐ 5 ☐

☐ ☐ 31 ☐ ☐

☐ ☐ 31 ☐ ☐

D ☐

☐ ☐ ☐ ☐ D ☐ ☐ 4 ☐ ☐ ☐ ☐ ☐ ☐

☐ ☐ ☐ ☐ D ☐ ☐ 5 ☐ ☐ ☐ ☐ ☐ ☐

Completion Information:

P ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐

Subsequent Workovers

2-93 WO to add perfs & frac. MIRU, ran 4-3/4" bit & 5-1/2" csg scrapper to 6900'. Ran RBP & Pkr on 2-7/8" tbg. Set RPB @ 6595' & Pkr @ 6575'. Perf 5-1/2" csg w/4 JSPF @ 6510' - 6530', total 83 holes, Tst. Frac 5-1/2" csg perfs, 6479' to 6530', (110 holes), w/1260 gals pre pad & 13,988 gals gel. Screened out @ 8000 PSI. Swab. Tag sand @ 5480'. Rig up coil tbg unit. CO sd from 5480' to 6590', Tst = 149 Oil, 46 bbls Wtr & 39 MCF, GOR 262, gravity = 37.6 @ 60 deg. Producing from 5-1/2" csg perfs, 6479' to 6530', Dollarhide Drinkard Pool.

1-96 Fill @ 6562', Acdz w/3000 gals 15% HCL.

5-97 RBP @ 6595', under pkr pmp 1000 gals 15% HCL, scale sqz.

6-99 Acid wash w/sonic hammer on 2-7/8" tbg w/2000 gals 15% NEFE HCL & 240 bbls 2% KCL. Aczd perfs 6479' to 6562' w/4000 gals 15% HCL w/2500 # RS fl w/40 bbls 2% KCL. Scale sqz.

6-01 Tag PBTD @ 6587' TIH w/CIBP set @ 6412'. TIH w/ whipstock & set face @ 272 deg. AZ. Mill lateral hole from 6400' to 7557' MD. Stim DRK OH w/3,000 gals 20% HCL, 5900 gals scale inhi & 16,000 gals WF-130. ND frac tree, work frac string, got pipe loose, Btm of tbg @ 4360', Knock CIBP dn to PBTD @ 6595'. TIH w/tbg & rods, SN @ 6538'. Knock out CIBP, Load & tst pmp to 500 PSI. DV tool @ 3939'. TOW @ 6399', BOW @ 6405'.

10-04: Converted to injection. C/O to 6534', set CIBP @ 6412' (New PBTD). Ran IPC tbg, set packer, put on injection. (LAST PULL.