

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32162
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 140
9. OGRID Number 4323
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OCD
 OCT 29 2015
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD MIDLAND TX 79705

4. Well Location
 Unit Letter: J 1980 FEET from the SOUTH and 1850 feet from the EAST line
 Section 32 Township 24S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: STEP-RATE TESTING <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON'S WILL BE PERFORMING STEP-RATE TESTING ON THIS WELL FOR THE PURPOSE OF PROVIDING SUPPORTING DOCUMENTATION FOR THE AMENDMENT OF PERMITTED INJECTION PRESSURE LIMITS.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY SPECIALIST DATE: 10-26-2015
 Type or print name DORIAN K. FUENTES E-mail address: DJVO@CHEVRON.COM PHONE: 432-687-7631

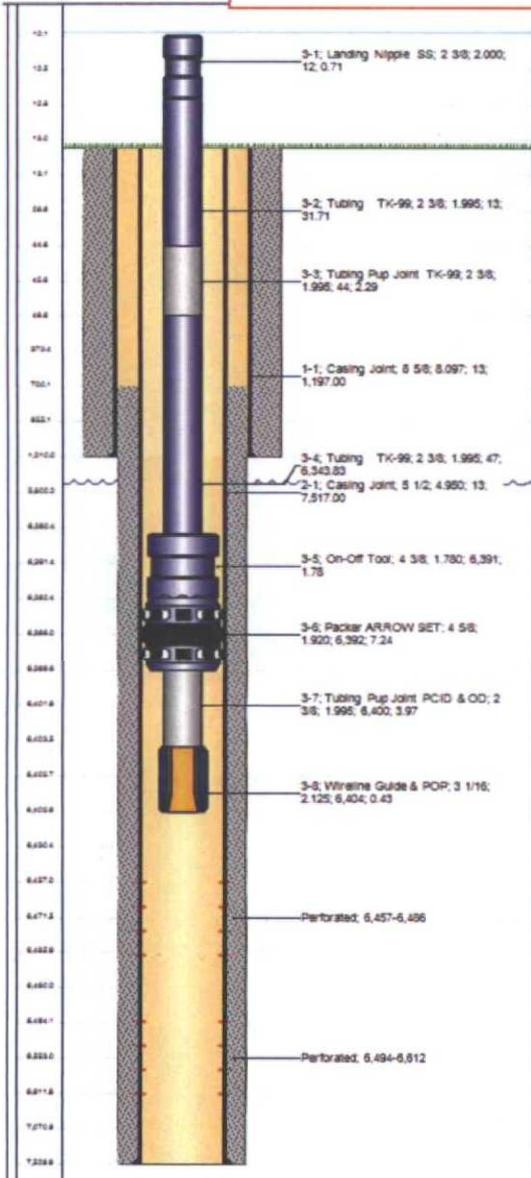
For State Use Only

APPROVED BY:  TITLE: Petroleum Engineer DATE: 11/08/15
 Conditions of Approval (if any):

NOV 05 2015

BS


WDDU 140 (API: 30-025-32162)



Csg Des	OO (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)	
Surface	8 5/8	24.00			1,210	
Production Casing	5 1/2	15.50			7,530	
Tubing Strings						
Tubing - Production set at 6,404.0ftKB on 4/22/2011 12:15						
Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ft)			
Tubing - Production	4/22/2011	6,391.96	6,404.0			
Item Des	Jts	OO (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth (ft)
Landing Nipple SS	1	2 3/8		SS	0.71	12.8
Tubing TK-99	1	2 3/8	4.70	J-55	31.71	44.5
Tubing Pup Joint TK-99		2 3/8	4.70	J-55	2.29	46.8
Tubing TK-99	199	2 3/8	4.70	J-55	6,343.83	6,390.6
On-Off Tool		4 3/8			1.78	6,392.4
Packer ARROW SET		4 5/8			7.24	6,399.6
Tubing Pup Joint PCID & OD		2 3/8			3.97	6,403.6
Wireline Guide & POP		3 1/16			0.43	6,404.0
Perforations						
Date	Top (ft)	Bottom (ft)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
	6,457.0	6,486.0				
	6,494.0	6,612.0				
Other Strings						
Run Date	Pull Date	Set Depth (ft)	Com			