

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33403
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 155
9. OGRID Number 4323
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD MIDLAND TX 79705

4. Well Location
 Unit Letter: J 2000 FEET From the SOUTH and 2550 feet from the EAST line
 Section 32 Township 24S Range 38E NMPM County LEA

HOBBS OCP
 OCT 29 2015

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: STEP-RATE TESTING <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON'S WILL BE PERFORMING STEP-RATE TESTING ON THIS WELL FOR THE PURPOSE OF PROVIDING SUPPORTING DOCUMENTATION FOR THE AMENDMENT OF PERMITTED INJECTION PRESSURE LIMITS.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY SPECIALIST DATE: 10-26-2015
 Type or print name DORIAN K. FUENTES E-mail address: DJVO@CHEVRON.COM PHONE: 432-687-7631

For State Use Only

APPROVED BY:  TITLE: Petroleum Engineer DATE: 11/04/15
 Conditions of Approval (if any):

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WDDU #155

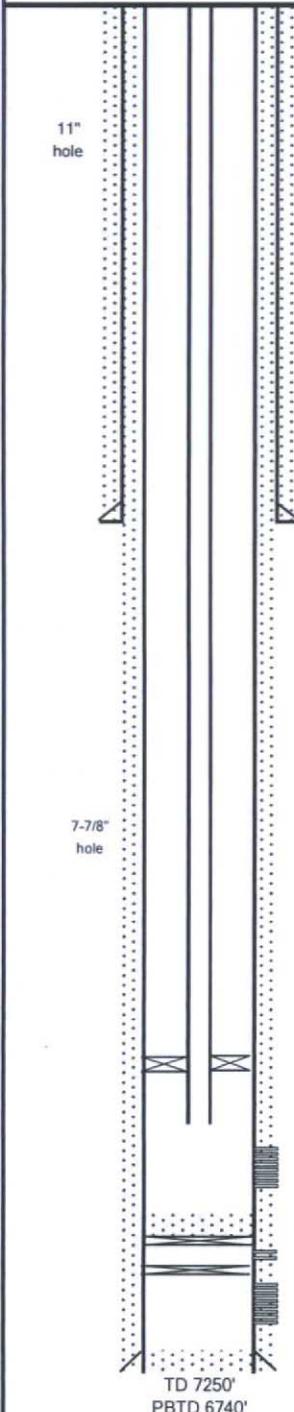
Location: 2000 FSL, 2550 FEL, Sec. 32, Township S024, Range E038, Lea Co., NM

TEAM: Dollarhide FMT
 FIELD: Dollarhide (WDDU)
 LEASE/UNIT: West Dollarhide Drinkard Unit
 COUNTY: Lea

DATE CHKD: Aug. 01, 2014
 BY: J. Darale
 WELL: WDDU #155
 STATE: New Mexico

SPUD DATE: 7/19/1996
 COMP. DATE: 8/26/1996
 CTI: 10/15/2004
 CURRENT STATUS: Injector (ater)

KB = + 13'
 Elevation = 3192' GL
 TD = 7250'
 ETD = 6471'
 PBTD = 6471'
 API = 30-025-33403
 CHEVNO = B-4795



Completion data:
 Perf 6663'-7125' w/2 JSPF, 132 holes. Acdz w/10,000 gals 20% HCL.
 6446'-6576', w/2 JSPF, 86 holes. Acdz w/6500 gals 20% HCL.

Subsequent Workover or Reconditioning:
 1-4-99 MIRU, POH w/105 rods, parted on 7/8" coupling. TIH w/ fishing tool and caught fish. Tag @ 7193' - no fill. Set CIBP @ 6740'. TIH w/sonic hammer tool, & tbg & wtr wash & acdz perms w/1200 gals 15% NEFE. Drop ball & Swab.
 TIH w/202 jts 2-7/8" L80 tbg, TAC, 10 jts 2-7/8" L80, SN 2-7/8" x 3-1/2" mud jt. TAC set w/15 pts @ 6386' & SN @ 6703'. TIH w/2-1/2" x 1-1/4" pmp w/1-1/2" x 10' gas anchor, 9 - 1-3/4" sinker bars, 103 3/4" D87 rods, 79 7/8" D87 rods, 74 1" D87 rods. Changed out 56 3/4" couplings, 23 7/8" cplgs & 5 -1" cplgs. Space out 7" off bottom & load & Test. Rig dn.
 OPT 11 Oil, 33 Wtr, 8 MCF, GOR 727. Scale sqz w/1 drum TH 793.

04-02-01: Tubing failure

10-15-04: Conversion - Producer to Injector. Cleanout w/ sonic hammer, acid wash perms w. 4000 gallons 15% anti-sludge HCL.

8-5/8" 24# unknown type csg, set @ 1190' w/ 525 sx cmt circ. to surface.

Description	Quantity	Length	Top Depth	Bottom Depth	
Tubing, 2-7/8" J-55, IPC	203.00	6394.50	13.00	6407.50	Tubing count not accurate. No accurate record available
Tubing Sub, 2-7/8" J-55, IPC	1.00	4.00	6407.50	6411.50	

Packer set @ 6362' (Arrowset 1X w/ on/off tool & 1.50" SS 'F' profile)

Perf. Drinkard: 6446-48', 6453-55', 59-66', 69-73', 77-83, 86-88, 93-95, 6504-16', 32-36, 74-76 w/ 2 JDPF - 180 Deg phasing - 86 holes (43 net ft of perms)

CIBP set @ 6655' w/ 35' cmt on top

CIBP set @ 6740'

Perf. Abo: 6663'-70', 6678'-81', 6689'-92', '6696'-6700', 6747'-51', 6770'-78', 6783'-86', 6827'-29', 6848'-52', 6868'-71', 6884'-87', 6980'-82', 6996'-7002', 7028'-31', 7103'-10', 7121'-7125' w/ 2 JDPF, 90 deg phasing 132 holes (66 net ft of perms)

5-1/2" 15.5# & 17# L80 LTC & WC50 csg, set @ 7250' w/ 1820 sx circ to surface

TD 7250'
 PBD 6740'