State of New Mexico Energy, Minerals and Natural Resources Department

| Form C- | 103       |
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| Revised | 5-27-2004 |

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NOV 0 5 2015

| 163 N. Friedbar, MN 8820       Santa Fe, MX 8750       30-025-07565         130 W. Grand Are, Antesia, NN 8820       Santa Fe, MX 8750       30-025-07565         130 W. Grand Are, Antesia, NN 8820       Santa Fe, MX 8750       30-025-07565         SUNDRY NOTICES AND REPORTS ON WELLS       Totale New Club Ageneret Name         SUNDRY NOTICES AND REPORTS ON WELLS       Totale New Club Ageneret Name         South Hobbs (G/SA) Unit       Joint Club Class Ageneret Name         South Hobbs (G/SA) Unit       Orget New Club Ageneret Name         Adders of Operation       Use Club New Club Ageneret Name         Joint Club Period       OGRID No         Joint Club Period       South Hobbs (G/SA)         Joint Club Period       OGRID No         Joint Club Period       South Period No         Joint Club Period       South Hobbs (G/SA)         Joint Club Period       South Period No         Joint Letter P       Period No  | FILE IN TRIPLICATE                                  | OIL CONSERVA                                  | ATION DIVISION                       |                                     |              |  |
|--|---|---|--------------------------------------|-------------------------------------|--------------|--|
| Destinct III       0. State Vuk & Suk Zuker, NM F7410       0. State Vuk & Suk Zuker, NM F7410         SUNDRY NOTCES AND REPORTS ON WELLS       1. Lease Name or Unit Agreement Name         OD NOT USE THIS FORK PROPOSALS TO DEALL OK TO DEEPRO RE PLUG BACK TO A       South Hobbs (G/SA) Unit /         DIPERENT RESERVOR, USE "APPLICATION FOR PERMIT" ("rom C-101) for such proposite)       8. Well No. 5         1. Tope of Well       Gas Well       Other Temporarity Abandoned         9. OGRID No. 157994       0. ORID No. 157994         Occidential Permina Ld.       0. Poor fame or Wildest       Hobbs (G/SA)         4. Well Least On       Unit Letter P       660       Feet From The       East       Line         Year of Operator       10. Pool name or Wildest       Hobbs (G/SA)       Hobbs (G/SA)         Year of Operator       10. Pool name or Wildest       Hobbs (G/SA)         Year of Operator       10. Pool name or Wildest       Hobbs (G/SA)         Year of Operator       11. Elevation User whether DF. R&R RG Ref (c)       Distance from nearest surface water         Pit Ope Operator       11. Elevation User whether DF. R&R RG Ref (c)       Distance from nearest surface water         Pit Type Type   | DISTRICT I<br>1625 N. French Dr., Hobbs, NM 88240   | 1220 South Santa Fe                           | St. Francis Dr.                      |                                     | /            |  |
| Destinct III       0. State Vuk & Suk Zuker, NM F7410       0. State Vuk & Suk Zuker, NM F7410         SUNDRY NOTCES AND REPORTS ON WELLS       1. Lease Name or Unit Agreement Name         OD NOT USE THIS FORK PROPOSALS TO DEALL OK TO DEEPRO RE PLUG BACK TO A       South Hobbs (G/SA) Unit /         DIPERENT RESERVOR, USE "APPLICATION FOR PERMIT" ("rom C-101) for such proposite)       8. Well No. 5         1. Tope of Well       Gas Well       Other Temporarity Abandoned         9. OGRID No. 157994       0. ORID No. 157994         Occidential Permina Ld.       0. Poor fame or Wildest       Hobbs (G/SA)         4. Well Least On       Unit Letter P       660       Feet From The       East       Line         Year of Operator       10. Pool name or Wildest       Hobbs (G/SA)       Hobbs (G/SA)         Year of Operator       10. Pool name or Wildest       Hobbs (G/SA)         Year of Operator       10. Pool name or Wildest       Hobbs (G/SA)         Year of Operator       11. Elevation User whether DF. R&R RG Ref (c)       Distance from nearest surface water         Pit Ope Operator       11. Elevation User whether DF. R&R RG Ref (c)       Distance from nearest surface water         Pit Type Type   | DISTRICT II<br>1301 W. Grand Ave, Artesia, NM 88210 |   | NOV 0 3 2015                         |                                     | FEE X        |  |
| Differential reservoirs       Description       Description         1. Type of Well       Out Well       Gas Well       Other       Temporarily Abandoned       9. OGRID No.       157984         2. Name of Operator       9. OGRID No.       157984       9. OGRID No.       157984         3. Address of Operator       9. OGRID No.       10. Pool name or Wildcat       Hobbs (G/SA)         4. Well Acasion       Unit Letter       P.       660       Feet From The       East       Line         3. Address of Operator       10. Pool name or Wildcat       Hobbs (G/SA)         4. Well Acasion       Unit Letter       P.       660       Feet From The       East       Line         9. Order Jones       33. Township       18-S       Range       38-E       NMPM       Lea       County         9. Of Blow-grade Tank Application       or Closure       Distance from nearest fresh water well       Distance from nearest surface water         Pit Liner Thickness       mill       Below-Grade Tank: Volume       Moltex Centure of Notice, Report, or Other Data         COMVERSION       INLECTON       INLECTON       A TEENING CASING       A TEENING CASING         13. Descripte Proposed or Completed Operations (Clearly state all pertitient details, and give peritient dates, including estituated date of fastring may proposed work  | DISTRICT III<br>1000 Rio Brazos Rd, Aztec, NM 87410 |   |                                      | 6. State Oil & Gas Lease No.        |              |  |
| Differential reservoirs       Description       Description         1. Type of Well       Out Well       Gas Well       Other       Temporarily Abandoned       9. OGRID No.       157984         2. Name of Operator       9. OGRID No.       157984       9. OGRID No.       157984         3. Address of Operator       9. OGRID No.       10. Pool name or Wildcat       Hobbs (G/SA)         4. Well Acasion       Unit Letter       P.       660       Feet From The       East       Line         3. Address of Operator       10. Pool name or Wildcat       Hobbs (G/SA)         4. Well Acasion       Unit Letter       P.       660       Feet From The       East       Line         9. Order Jones       33. Township       18-S       Range       38-E       NMPM       Lea       County         9. Of Blow-grade Tank Application       or Closure       Distance from nearest fresh water well       Distance from nearest surface water         Pit Liner Thickness       mill       Below-Grade Tank: Volume       Moltex Centure of Notice, Report, or Other Data         COMVERSION       INLECTON       INLECTON       A TEENING CASING       A TEENING CASING         13. Descripte Proposed or Completed Operations (Clearly state all pertitient details, and give peritient dates, including estituated date of fastring may proposed work  | SUNDRY N  | OTICES AND REPORTS ON WEI                     | LLS RECE                             | 7. Lease Name or Unit Agreemen      | nt Name      |  |
| Oil Well       Gas Well       Other Temporarily Abandoned       9. OGRID No.       157984         Occidental Perminn Ltd.       9. OGRID No.       157984       10. Pool same or Wildcat       Hobbs (G/SA)         14 Well Location       Unit Letter       p       660       Feet From The       East       Line         10. Pool same or Wildcat       Hobbs (G/SA)       10. Pool same or Wildcat       Hobbs (G/SA)         4. Well Location       Unit Letter       p       660       Feet From The       East       Line         11. Elevation (Show whether DF, RKB, RT GR, etc.)       3365 K B       3365 K B       Status of the status of  | (001101000101010101110111                           |   |                                      | South Hobbs (G/SA) Unit             | 1            |  |
| Operator       10. Pool name or Wildcat       Hobbs (G/SA)         4. Well Location       10. Pool name or Wildcat       Hobbs (G/SA)         4. Well Location       11. Elevation (Show whether DF, RKB, RT GR, etc.)       1365 KB         Pit or Below-grade Tank Application       or Closure       Image: Status       Image: Status         Pit or Below-grade Tank Application       or Closure       Distance from nearest fresh water well       Distance from nearest surface water         Pit Liner Thickness       mil       Blow-Grade Tank: Volume       bbls; Construction Material         12.       Chard Amenanized Data to Indicat       Nature of Notice, Report, or Other Data         PCONVERSION       NJECTION       REMEDIAL WORK       ALTERING CASING         Pit NT TO P8A       PARA       ALTERING CASING       PLUG & ABANDONMENT         PARA R       CASING       PLUG & ABANDONMENT       XING TEST AND CEMENT JOB       PLUG & ABANDONMENT         TI Instruction To Para       PARA Mage: Casing Time of Notice, Report, or Other Data       PLUG & ABANDONMENT       XING TEST AND CEMENT JOB       PLUG & ABANDONMENT         TI Instruction To Para       PARA Mage: Casing Time of Notice, Report, or Other Data       NUC & ABANDONMENT       XING TEST AND CEMENT JOB       XING TEST AND CEMENT JOB         Time Further To To Fire       Reand Casing       Casing Test And C   |   | Gas Well Other Ter                            | mporarily Abandoned                  | 8. Well No. 5                       |              |  |
| Here I bas 90       Denver City, TX 79323         4. Well Coastion       Unit Letter       P       660       Feet From The       East       Line         Unit Letter       P       660       Feet From The       Statue       Line       Amount         11. Elevation (Show whether DF, RKB, RT GR, etc.)       1365 KB       Statues from nearest fresh water well       Distance from nearest surface water         Pit Or Below-grade Tank Application       or Closure       Distance from nearest fresh water well       Distance from nearest surface water         Pit Liner Thickness       mil       Below-Grade Tank: Volume       bbls; Construction Material         12.       Chard Amountantic Data to Indicate Nature of Notice, Report, or Other Data         CONVERSION       RBDMS       ALTERING CASING       PLUG & ABANDONMENT         Pit NT TO P8A       P&A R       ALTERING CASING       PLUG & ABANDONMENT         Pit NT TO P8A       P&A R       ALTERING CASING       PLUG & ABANDONMENT         TI BASCHER TO TO P8A       PARA M       ALTERING CASING       PLUG & ABANDONMENT         Pit NT TO P8A       PARA M       CasiN GTEST AND CEMENT AS tatus Request       X         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple  |   | 1   |                                      | 9. OGRID No. 157984                 |              |  |
| 4. Well Location         Unit Letter P       660       Feet From The       South       Line and       660       Feet From The       Line         Section 33       Township       18-S       Range       38-E       NMPM       Lea       County         11. Elevation (Slow whether DF, RKB, RT GR, etc.)       3636' KB       3636' KB       Distance from nearest surface water         Pit Type       Depth of Ground Water       Or Closure       bbls; Construction Material       Distance from nearest surface water         Pit Liner Thickness       mil       Below-Grade Tank: Volume       bbls; Construction Material       SUBSEQUENT REPORT OF:         Pit Liner Thickness       NullectTon       RETURN TO       ALTERING CASING       PLUG & ABANNONMENT         12.       Charde A accounties Date to Indicate Nature of Notice, Report, or Other Data       SUBSEQUENT REPORT OF:         RETURN TO       RETURN TO       PBA NR       CASING       PLUG & ABANNONMENT         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE       RULE 1103. For Multiple Completions: Attach wellbow diagram of proposed completion       This Approval of Temporary Abandorment Expires ID/15/ZDIM         Date of Test:       10/15/2015       This Approval of Temporary Abandorment Expires ID/15/ZDIM       A  |   |   |                                      | 10. Pool name or Wildcat            | Hobbs (G/SA) |  |
| Unit Letter P       660       Feet From The       Line         Section 33       Township       18-S       Range       38-E       NMPM       Lea       County         336'5' KB         Pit of Below-grade Tank Application       or Closure  |   | X 79323                                       |                                      |                                     |              |  |
| Section 33       Township       I8-S       Range       38-E       NMPM       Lea       County         11. Elevation (Show whether DF, RKB, RT GR, etc.)       3636' KB         Pit or Below-grade Tank Application       Or Closure       Distance from nearest fresh water well       Distance from nearest surface water         Pit Jype       Depth of Ground Water       Distance from nearest fresh water well       Distance from nearest surface water         Pit Liner Thickness       mill       Below-Grade Tank: Volume       bbls; Construction Material         12.       Charde Assessmented Part to Indicet, Report, or Other Data       SUBSEQUENT REPORT OF:         RETURN TO       RETURN TO       ALTERING CASING       Distance from nearest fresh water well       Other Data         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated due of starting any proposed work) SEE       This Approval of Temporary Abandonment Expires       Distance from nearest fresh water well       Attent without and ediagran of proposed completions         Date of Test:       10/15/2015       This Approval of Temporary Abandonment Expires       Distance from nearest fresh water well of a completion for a starting any proposed completions for complete on the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or olice from formation of a starting of a start well of the formating and the information above is true and comp   | 4. Well Location                                    |   |                                      |                                     |              |  |
| 11       Elevation (Show whether DF, RKB, RT GR, etc.)       3636' KB         Pit or Below-grade Tank Application       or Closure       or Closure         in Tir Type       Depth of Ground Water       Distance from nearest fresh water well       Distance from nearest surface water         Pit Or Below-grade Tank Application       or Closure       Distance from nearest fresh water well       Distance from nearest surface water         Pit Liner Thickness       mill Below-Grade Tank: Volume       bibls; Construction Material         12.       Chack A associate Device Ledicth Nature of Notice, Report, or Other Data         SUBSEQUENT REPORT OF:       REDMS         PI CONVERSION       RBDMS         CONVERSION       RBDMS         Plut O BAA NR       CASING         O'NERE:       Casing Integrity Test/TA Status Request         X       NIT         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE         Date of Test:       10/15/2015         Date of Test:       10/15/2015         Pressure Readings:       Initial –560 PSI Ending 560 PSI         Length of test:       30 minutes         Witnessed:       NO         Closed according to NMOCD guidelines       , a general permit       or  | Unit Letter P : 660                                 | Feet From The South                           | Line and 660 Feet                    | From The East                       | Line         |  |
| 11. Elevation (Show whether DF, RKB, RT GR, etc.)         3636' KB         Pit or Below-grade Tank Application         or Closure         Depth of Ground Water         Distance from nearest fresh water well         Distance from nearest surface water         Pit Liner Thickness         mill Below-Grade Tank: Volume         bibls; Construction Material         12.         Chack Anamonicity Davie to Indicet, Report, or Other Data         SUBSEQUENT REPORT OF:         REMEDIAL WORK       AltERING CASING         IN TO PRA       PRA R         O       RANN         O'NERE CASING       PLUG & ABANDONMENT         O'NERE CASING       PLUG & ABANDONMENT         CASING       O'HER:         Casing Integrity Test/TA Status Request       X         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE       RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion         Date of Test:       10/15/2015       This Approval of Temporary Abandoonment Expires 10/15/2016         Pressure Readings:       Initial -560 PSI Ending 560 PSI       Ending for an (attached) alternative OCD-approved plan         Closed according to NMOCD guidelines  | Section 33  | Township 18-S                                 | Range 38-E                           | NMPM                                | Lea County   |  |
| Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Distance from nearest surface waterDistance from nearest surface water   |   | 11. Elevation (Show whether DF, RK            |                                      |                                     |              |  |
| Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water       Distance from nearest surface water         Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material       Distance from nearest surface water         12.       Chack Assessmentate Date to Indicater Nature of Notice, Report, or Other Data       SUBSEQUENT REPORT OF:   |   | 3636' KB                                      |                                      |                                     |              |  |
| Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water       Distance from nearest surface water         Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material       Distance from nearest surface water         12.       Chack Assessmentate Date to Indicater Nature of Notice, Report, or Other Data       SUBSEQUENT REPORT OF:   | Pit or Below-grade Tank Application                 | or Closure                                    |                                      |                                     |              |  |
| Pit Liner Thickness       mil       Below-Grade Tank: Volume       bbls; Construction Material         I2.       Chack Assessments Date to to the direct Nature of Notice, Report, or Other Data       SUBSEQUENT REPORT OF:         Pit Liner Thickness       A training Assessment       A training Assessment       A training Assessment         Pit Liner Thickness       INJECTION       Remediate Work       A training Assessment       A training Assessment         Pit Distribution       Pack Am       A training Assessment       A training Assessment       A training Assessment         Pit Distribution       Pack Am       A training Assessment       A training Assessment       A training Assessment         Pit Distribution       Pack Am       A training Assessment       A training Assessment       A training Assessment         Pit Distribution       Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE       RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion       This Approval of Temporary Abandonment Expires 10/15/2015         Date of Test:       10/15/2015       This Approval of Temporary Abandonment Expires 10/15/2014       Abandonment Expires 10/15/2014         Pressure Readings:       Initial -560 PSI Ending 560 PSI       Endit Abane Perturbed Abane Perturbed Abane Perubed Abane Perubed Abane Perubed Abane Perubed Abane P  | * *   |   | paract frach water well              | Distance from nearest surf          | ace water    |  |
| 12.       Check A associate Day to Indicate Nature of Notice, Report, or Other Data<br>SUBSEQUENT REPORT OF:         P       CONVERSION       INJECTION         TR       RETURN TO       RBMMS         P&A R       CASING       PLUG & ABANDONMENT         O'       RAY       CASING       PLUG & ABANDONMENT         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE       RULE 1103. For Multiple Completions: Attack wellbore diagram of proposed completion or recompletion.         Date of Test:       10/15/2015       This Approval of Temporary Abandonment Expires 10/15/2014         Pressure Readings:       Initial -560 PSI Ending 560 PSI       Ending 560 PSI         Length of test:       30 minutes       witnessed:       NO         CIBP @3153' w/10' of cement Top Perf @3183'       , a general permit       or an (attached) alternative OCD-approved plant       BS         closed according to NMOCD guidelines       , a general permit       or an (attached) alternative Associate       DATE       10/28/2015         SIGNATURE       Mendy Alphnson       E-mail address:       mendy Johnson@oxy.com       TELEPHONE NO       806-592-6280         For State Use Only       MAYADADAM       THE       DATE       Supervision       DATE       M/4/22045 <td></td> <td></td> <td></td> <td></td> <td>acc water</td>   |   |   |                                      |                                     | acc water    |  |
| SUBSEQUENT REPORT OF:         P         CONVERSION         TRETURN TO         PAR         CASING         Date of Test:         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE         RELIENT NO         Date of Test:         10.15/2015         Pressure Readings:         Initial -560 PSI         Ending 560 PSI         Length of test:         10.15/2015         Pressure Readings:         Initial -560 PSI         Ending 560 PSI         Length of test:         10.15/2015         Pressure Readings:         Initial -560 PSI         Ending 560 PSI         Length of test:         10.15/2015         Pressure Readings:         Initial -560 PSI         Ending 560 PSI         Length of test:         100         Costinucted or         , a general permit         , a general permit         or an (attached) alternative OCD-approved plants         Interby certify that the information above is true and complete to the best of my knowledge and belief.         SIG  | Pit Liner Thickness mil                             | Below-Grade Tank: Volume                      | bois; Construction Mai               | criai                               |              |  |
| SUBSEQUENT REPORT OF:         P         CONVERSION         TRETURN TO         PAR         CASING         Date of Test:         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE         RELIENT NO         Date of Test:         10.15/2015         Pressure Readings:         Initial -560 PSI         Ending 560 PSI         Length of test:         10.15/2015         Pressure Readings:         Initial -560 PSI         Ending 560 PSI         Length of test:         10.15/2015         Pressure Readings:         Initial -560 PSI         Ending 560 PSI         Length of test:         10.15/2015         Pressure Readings:         Initial -560 PSI         Ending 560 PSI         Length of test:         100         Costinucted or         , a general permit         , a general permit         or an (attached) alternative OCD-approved plants         Interby certify that the information above is true and complete to the best of my knowledge and belief.         SIG  | 12. Cha   | ak Anneoneista Day to Indianta Nat            | ure of Notice, Report, or C          | Other Data                          |              |  |
| PI       CONVERSION       RBDMS       RETURN TO       ALTERING CASING         TRETURN TO       TA       COMMENCE DRILLING OPNS.       PLUG & ABANDONMENT         PI       NT TO P&A.       P&A NR       CASING       PLUG & ABANDONMENT         O       TA       CASING       OTHER:       Casing Integrity Test/TA Status Request       X         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE       RULE 1103. For Multiple Completions:: Attach wellbore diagram of proposed completion or recompletion.         Date of Test:       10/15/2015       This Approval of Temporary Abandonment Expires 10/15/2014         Pressure Readings:       Initial –560 PSI Ending 560 PSI         Length of test:       30 minutes         Witnessed:       NO         CIBP @3153' w/10' of cement Top Perf @3183'         Thereby certify that the information above is true and complete to the best of my knowledge and belief. 1 further certify that any pit or below-grade tank has been/will be constructed or constructed or plan       B3         closed according to NMOCD guidelines       , a general permit       or an (attached) alternative OCD-approved plan       B4         SIGNATURE       Mendy A Johnson       E-mail address:       mendy_iohnson@oxy.com       TELEPHONE NO       806-592-6280  |   |   | SUBS                                 | EQUENT REPORT OF:                   |              |  |
| TI       RELUNS       PLUG & ABANDONMENT         PBAR       PAANR       CASING       CASING TEST AND CEMENT JOB         O'       PAANR       CASING       O'HER:       Casing Integrity Test/TA Status Request       X         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE       RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion,         Date of Test:       10/15/2015       This Approval of Temporary Abandonment Expires 10/15/2016       Abandonment Expires 10/15/2016         Pressure Readings:       Initial –560 PSI Ending 560 PSI       Ending 560 PSI       Ending 560 PSI         Length of test:       30 minutes       Witnessed: NO       Or an (attached) alternative OCD-approved plan       B3         Interby certify that the information above is true and complete to the best of my knowledge and belief.       I further certify that any pit or below-grade tank has been/will be constructed or a general permit or an (attached) alternative OCD-approved plan       B3         SIGNATURE       , a general permit or an (attached) alternative Associate       DATE       10/28/2015         TYPE OR PRINT NAME       Mendy Alganson       E-mail address: mendy johnson@oxy.com       TELEPHONE NO       806-592-6280         For State Use Only       MAPHYLOADA       TITLE       Superuicion<   |   |   | REMEDIAL WORK                        |                                     | ASING        |  |
| PI       INT TO P&A       PAA NR       CASING       CASING TEST AND CEMENT JOB         OTHER:       Casing Integrity Test/TA Status Request       X         13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE       RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion, This Approval of Temporary Abandonment Expires 10/15/2015       X         Date of Test:       10/15/2015       This Approval of Temporary Abandonment Expires 10/15/2016       X         Pressure Readings:       Initial –560 PSI Ending 560 PSI       Ending 560 PSI       X         Length of test:       30 minutes       X       X         Witnessed:       NO       CIBP @3153' w/10' of cement       Top Perf @3183'         Interby certify that the information above is true and complete to the best of my knowledge and belief.       I further certify that any pit or below-grade tank has been/will be constructed or constructed or an (attached) alternative OCD-approved plan       B3         SIGNATURE       , a general permit       or an (attached) alternative Associate       DATE       10/28/2015         TYPE OR PRINT NAME       Mendy Alganson       E-mail address:       mendy johnson@coxy.com       TELEPHONE NO.       806-592-6280         For State Use Only       Mategy Advegy Advegy Advegy Advegy Advegy Advegy Advegy Advegy Adv  | CONVERSION  |   |                                      | _                                   |              |  |
| o       P&A R  | INT TO DO A   |   |                                      |                                     |              |  |
| 0  |   |   | CASING TEST AND CEMEN                | T JOB                               |              |  |
| proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This Approval of Temporary Abandonment Expires 10/15/2014 This Approval of Temporary Approved BY TITLE Administrative Associate DATE 10/28/2015 This Approval of cement TTLE Dist Supervision Date 11/4/2015 This Approval of the temporary TTLE Dist Supervision Date 11/4/2015 This Approval of the temporary TTLE Dist Supervision Date 11/4/2015 This Approval of the temporary TTLE Dist Supervision Date 11/4/2015 This Approval of the temporary TTLE Dist Supervision Date 11/4/2015 This Approval of the temporary TTLE Dist Supervision Date 11/4/2015 This Approval of the temporary TTLE Dist Supervision Date 11/4/2015 This Approval of the temporary TTLE Dist Supervision Date 11/4/2015 This Approval of the temporary TTLE Dist Supervision Date 11/4/2015 This Approval of the temporary TTLE Dist Supervision Date 11/4/2015 This Approval of the temporary TTLE Dist Supervision Date 11/4/2015 This Approval of the temporary TTLE Dist Supervision Da | 0. 1994   |   | OTHER: Casing Integr                 | rity Test/TA Status Request         | t X          |  |
| Pressure Readings: Initial –560 PSI Ending 560 PSI<br>Length of test: 30 minutes<br>Witnessed: NO<br>CIBP @3153' w/10' of cement<br>Top Perf @3183'<br>I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be<br>constructed or<br>closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved<br>plan<br>SIGNATURE Mendy A. Johnson E-mail address: mendy_iohnson@oxy.com TELEPHONE NO 806-592-6280<br>For State Use Only<br>APPROVED BY MALLY ADJUCED TITLE Diskt Supervision DATE 11/24/2015  |   |   |                                      |                                     | rting any    |  |
| Pressure Readings: Initial –560 PSI Ending 560 PSI<br>Length of test: 30 minutes<br>Witnessed: NO<br>CIBP @3153' w/10' of cement<br>Top Perf @3183'<br>I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be<br>constructed or<br>closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved<br>plan<br>SIGNATURE Mendy A. Johnson E-mail address: mendy_iohnson@oxy.com TELEPHONE NO 806-592-6280<br>For State Use Only<br>APPROVED BY MALLY ADJUCED TITLE Diskt Supervision DATE 11/24/2015  |   | This App                                      | roval of Temporary                   |                                     |              |  |
| Length of test: 30 minutes         Witnessed: NO         CIBP @3153' w/10' of cement         Top Perf @3183'         I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be         constructed or         closed according to NMOCD guidelines         , a general permit         or an (attached) alternative OCD-approved         plan         SIGNATURE         TYPE OR PRINT NAME         Mendy A. Johnson         E-mail address:         mendy_johnson@oxy.com       TELEPHONE NO.         806-592-6280         For State Use Only         APPROVED BY  | Date of Test: 10/15/2015                            | Abandon                                       | ment Expires_10                      | 115/2016                            |              |  |
| Witnessed: NO<br>CIBP @3153' w/10' of cement<br>Top Perf @3183'<br>I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be<br>constructed or<br>closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved lan<br>SIGNATURE Administrative Associate DATE 10/28/2015<br>TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280<br>For State Use Only Approved DATE 11/2/2015<br>TTLE Dist Supervision DATE 11/2/2015   | Pressure Readings: Initial -560 PSI                 | Ending 560 PSI                                |                                      |                                     |              |  |
| CIBP @3153' w/10' of cement<br>Top Perf @3183'<br>I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be<br>constructed or<br>closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved<br>plan<br>SIGNATURE Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280<br>For State Use Only<br>APPROVED BY MALLY ADDREAD TITLE Dist Supervision DATE 10/24/2015   | Length of test: 30 minutes                          |   |                                      |                                     |              |  |
| Top Perf @3183'         I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or         closed according to NMOCD guidelines       , a general permit       or an (attached) alternative OCD-approved plan       B8         SIGNATURE       Mendy A. Johnson       E-mail address:       mendy johnson@oxy.com       TELEPHONE NO.       806-592-6280         For State Use Only       Maley A. Johnson       TITLE       Dist Supervision       DATE       11/4/2015  | Witnessed: NO                                       |   |                                      |                                     |              |  |
| constructed or     , a general permit     or an (attached) alternative OCD-approved       closed according to NMOCD guidelines     , a general permit     or an (attached) alternative OCD-approved       SIGNATURE     MUNUPUL Administrative Associate     DATE     10/28/2015       TYPE OR PRINT NAME     Mendy A. Johnson     E-mail address:     mendy_johnson@oxy.com     TELEPHONE NO.     806-592-6280       For State Use Only     Maleud Buow     TITLE     Dist Supervision     DATE     11/4/2015   | CIBP @3153' w/10' of cement<br>Top Perf @3183'      |   |                                      |                                     |              |  |
| closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan<br>SIGNATURE Administrative Associate DATE 10/28/2015<br>TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280<br>For State Use Only Agend Digits TITLE Dist Supervisor DATE 11/4/2015   |   | is true and complete to the best of my knowle | edge and belief. I further certify t | hat any pit or below-grade tank has | been/will be |  |
| SIGNATURE Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280<br>For State Use Only Alguy Blown TITLE Dist Supervisor DATE 11/4/2015<br>APPROVED BY  |   | es , a general permit                         | or an (attached) alternative         | OCD-approved                        | N            |  |
| TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280<br>For State Use Only Maley Diown TITLE Dist Supervisor DATE 11/4/2015  | mind  | 40. Alhom                                     | J ·                                  | Associate DATE                      | 10/28/2015   |  |
| FOR State Use Only Maley Stown TITLE Dist Supervisor DATE 11/4/2015  |   |   |                                      |                                     |              |  |
| APPROVED BY Maley Drown TITLE DIST Supervision DATE 11/4/2015  |   |   |                                      |                                     |              |  |
| CONDITIONS OF APPROVAL IF ANY:   | APPROVED BY Male                                    | y Diawn                                       | TITLE Dist 5                         | upencion DATE                       | 11/4/2015    |  |
|  | CONDITIONS OF APPROVAL IF ANY:                      | 0   |                                      |                                     |              |  |

