

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24254-00-00
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934
7. Lease Name or Unit Agreement Name New Mexico M State
8. Well Number 65
9. OGRID Number
10. Pool name or Wildcat Langley Mattix 7Rives, Qn, Greyberg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
GP II Energy Inc.

3. Address of Operator
P.O. Box 50682 Midland TX 79710

4. Well Location

Unit Letter K 2630' : _____ feet from the South line and 1330' feet from the west line

Section 29 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12/14 MIRUPU, Pull tbg then run pkr and plug

5/13/14 Locate and isolate hole in casing 450'-480'. Establish inj rate 1.75 bpm

5/14/14 squeeze two times w/ 150sx and 100 sx no sqz clear tbg and csg w/ 10 bbl water

5/15/20 sqz w/ 30 sx stage two times sion w/ 750 psi on tbg

5/16/14 Drill out, test sqz, did not hold, test pkr/plug OK, establish inj rate 1.5 bpm 750 psi

5/19/14 sqz w/ 1000 gal flowguard + 200 sx, stage two times, SI w/ 700 psi

5/20/14 pull pkr, run bit and drill out 435 cmt soft, SION

5/21/14 drill out and test to 300 psi OK, run pkr to 285, set and test to 390 psi OK, pul pkr, run tbg circ sd from plug, retrieve plug

5/22/14 run bit clean out to PBD 3667', run pkr to 3450' set and acidize perfs w/ 2500gal, pres csg to 350 psi and dropped to 230 psi

5/23/14 TOH, run RBP to 580', pkr to 320', pres test 320'-surf OK, move RBP to 3450' pkr to 580 test 580'-3450' OK TOH

5/24/14 TIH and spot 21 sx cmt 505'-300', set pkr @ 250' stage sqz three times to 780 psi SION

5/27/14 pull pkr, run bit, drill out

5/28/14 finish drill out, test sqz to 425 psi for 30 min OK, LD work string and DC's

Spud Date:

Rig Release Date:

May 2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

NOV 05 2015