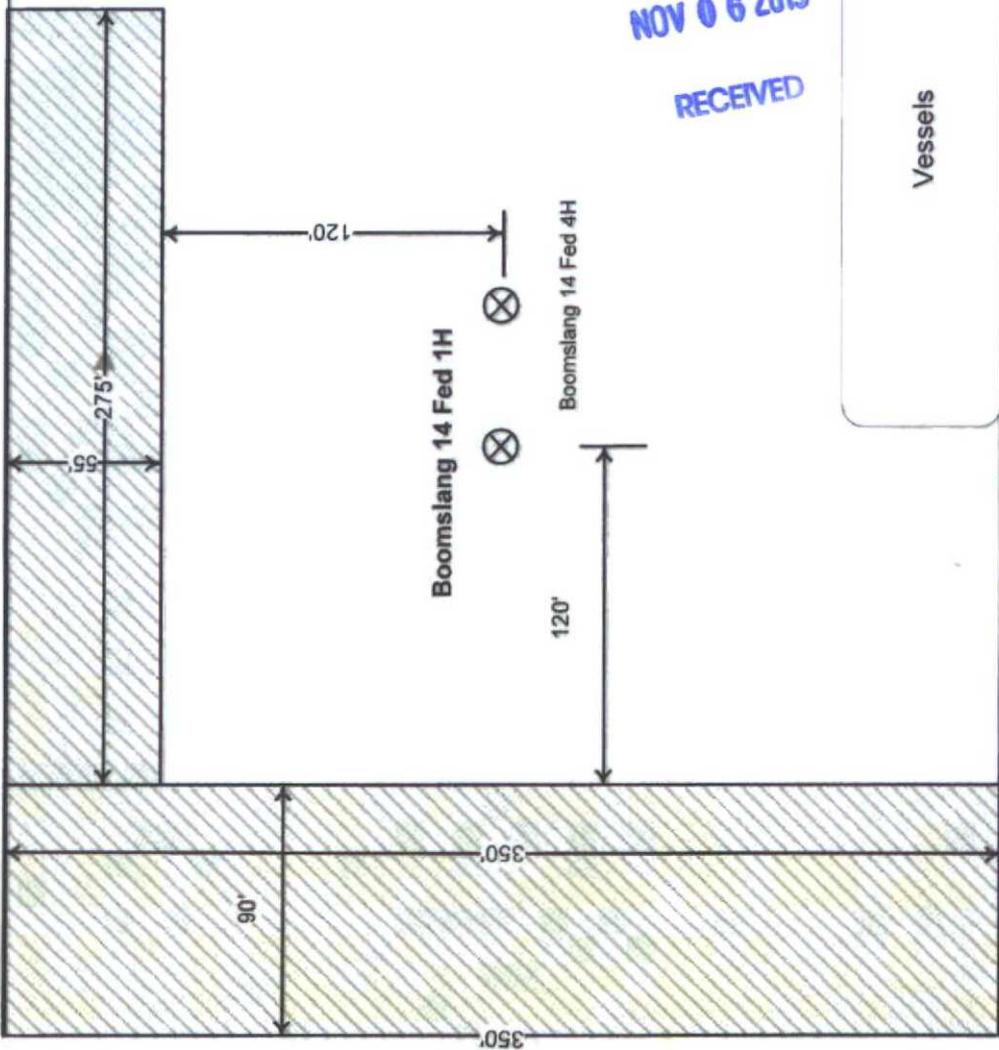


Proposed Access Road

Tanks

HOBBS OCD  
NOV 06 2015  
RECEIVED

Vessels



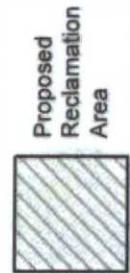
470'

Topsoil Area



### Proposed Interim Site Reclamation

Devon Energy Production Co.  
Boomslang 14 Fed 1H & 4H  
200' FNL & 1980' FEL  
Sec. 14-T26S-R33E  
Lea County, NM



Scale: 1in = 60ft.

NOV 09 2015

## SURFACE USE PLAN

Devon Energy Production Company, L.P.  
Boomslang 14 Fed 1H & Boomslang 14 Fed 4H

### 1. Existing Roads:

- a. The well site and elevation plat for the proposed well are reflected on the "Site Map". The well was staked by Madron Surveying, Inc.
- b. All roads into the location are depicted on the "Vicinity Map". The operator will repair pot holes, clear ditches, repair the crown, etc. All existing structures on the entire access route such as cattle guards, culverts, etc. will be properly repaired or replaced if they are damaged or have deteriorated beyond practical use. BLM written approval will be acquired before application of surfactants, binding agents, or other dust suppression chemicals on roadways.
- c. Directions to Location: From State Hwy. 128 and CR. J2 (Brininstool) go north on J2 0.85 miles, turn right and go east 0.5 miles, bend left and go north 0.25 miles, turn right and go east 1.15 miles to a proposed road survey and follow flags south 256' then south-southwest 126' to the proposed northeast pad corner for this location.

### 2. New or Reconstructed Access Roads:

- a. The "Site Map" shows new constructed access road, which will be approximately 382 LF from the existing Lease road.
- b. The maximum driving width of the access road will be 14 feet. The maximum width of surface disturbance when constructing the access road will not exceed 25 feet. The road will be crowned and ditched with 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 3 feet wide with 3:1 slopes. The driving surface will be made of 6" rolled and compacted caliche.
- c. No cattle guards, grates or fence cuts will be required. No turnouts are planned.

### 3. Location of Existing Wells:

The attached "One Mile Radius Map" shows all existing and proposed wells within a one-mile radius of the proposed location.

### 4. Location of Existing and/or Proposed Production Facilities:

- a. In the event the well is found productive, a tank battery would be utilized and the necessary production equipment will be installed at the well site in Sec 14-T24S-R33E. See "Interim Reclamation Diagram".
- b. If necessary, the well will be operated by means of an electric prime mover. If electric power poles are needed, a plat and a sundry notice will be filed with your office.
- c. All flow lines will adhere to API standards.
- d. If the well is productive, rehabilitation plans are as follows:
  - i. A closed loop system will be utilized.

- ii. The original topsoil from the well site will be returned to the location. The drill site will then be contoured as close as possible to the original state.

**5. Location and Types of Water Supply:**

This location will be drilled using a combination of water mud systems (outlined in the Drilling Program). The water will be obtained from commercial water stations in the area and hauled to location by transport truck using the existing and proposed roads described and depicted on the "Vicinity Map". On occasion, water will be obtained from a pre-existing water well, running a pump directly to the drill rig. In cases where a poly pipeline is used to transport water for drilling purposes, proper authorizations will be secured. If a poly pipeline is used, the size, distance, and map showing route will be provided to the BLM via sundry notice.

**6. Construction Materials:**

Obtaining caliche: One primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means caliche will be obtained from the actual well site. Actual amounts will vary for each pad. The procedure below has been approved by BLM personnel:

- a. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.
- b. Subsoil is removed and stockpiled within the surveyed well pad.
- c. When caliche is found, material will be stock piled within the pad site to build the location and road.
- d. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.
- e. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced.
- f. Neither caliche, nor subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in the Well Site Layout or survey plat.

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit or other established mineral pit. A BLM mineral material permit will be acquired prior to obtaining any mineral material from BLM pits or land.

**7. Methods of Handling Waste Material:**

- a. Drill cuttings will be safely contained in a closed loop system and disposed of properly at a NMOCD approved disposal site.
- b. All trash, junk and other waste material will be contained in trash cages or trash bins to prevent scattering. When the job is completed all contents will be removed and disposed of in an approved sanitary landfill.
- c. The supplier will pick up salts remaining after completion of well, including broken sacks.
- d. A Porto-john will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.
- e. Remaining drilling fluids will be sent to a closed loop system. Water produced during completion will be put into a closed loop system. Oil and condensate produced will be put into a storage tank and sold.
- f. Disposal of fluids to be transported by the following companies:

- i. American Production Service Inc, Odessa TX
- ii. Gandy Corporation, Lovington NM
- iii. I & W Inc, Loco Hill NM
- iv. Jims Water Service of Co Inc, Denver CO

8. **Ancillary Facilities:** No campsite or other facilities will be constructed as a result of this well.

9. **Well Site Layout**

- a. The Rig Location Layout attachment shows the proposed well site layout and pad dimensions.
- b. The Rig Location Layout attachment proposes location of sump pits and living facilities.
- c. Mud pits in the active circulating system will be steel pits.
- d. A closed loop system will be utilized.
- e. If a pit or closed loop system is utilized, Devon will provide a copy of the Design Plan to the BLM.

10. **Plans for Surface Reclamation:**

- a. After concluding the drilling and/or completion operations, if the well is found non-commercial, the caliche will be removed from the pad and transported to the original caliche pit or used for other drilling locations. The road will be reclaimed as directed by the BLM. The original top soil will again be returned to the pad and contoured, as close as possible, to the original topography.
- b. The location and road will be rehabilitated as recommended by the BLM.
- c. If the well is deemed commercially productive, caliche from areas of the pad site not required for operations will be reclaimed. The original top soil will be returned to the area of the drill pad not necessary to operate the well. These unused areas of the drill pad will be contoured, as close as possible, to match the original topography.
- d. All disturbed areas not needed for active support of production operations will undergo interim reclamation. The portions of the cleared well site not needed for operational and safety purposes will be recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Topsoil will be respread over areas not needed for all-weather operations.

11. **Surface Ownership**

- a. The surface is owned by a Private Landowner and an agreement has been reached. The minerals are owned and administered by the U. S. Federal Government. The surface is multiple use with the primary uses of the region for the grazing of livestock and the production of oil and gas. Landowner information as follows:

Mark McCloy  
P.O. Box 1076  
Jal, NM 88252  
Telephone#: (432) 940-4459

- b. The proposed road routes and the surface location will be restored as directed by the BLM.

**12. Other Information:**

- a. The area surrounding the well site is grassland. The topsoil is very sandy in nature. The vegetation is moderately sparse with native prairie grass, sage bush, yucca and miscellaneous weeds. No wildlife was observed but it is likely that deer, rabbits, coyotes, and rodents traverse the area.
- b. There is no permanent or live water in the general proximity of the location.
- c. There are no dwellings within 2 miles of location.
- d. A Cultural Resources Examination will be completed by Lone Mountain Archaeological Services, Inc. and forwarded to the BLM office in Carlsbad, New Mexico.

**13. Bond Coverage:**

Bond Coverage is Nationwide; Bond # is CO-1104 & NMB-000801.

**Operators Representative:**

The Devon Energy Production Company, L.P. representatives responsible for ensuring compliance of the surface use plan are listed below.

Trevor Klaassen - Completions Engineer  
Devon Energy Production Company, L.P.  
333 W. Sheridan  
Oklahoma City, OK 73102-5010  
(405) 552-5069 (office)  
(405) 850-5870 (Cellular)

Don Mayberry - Superintendent  
Devon Energy Production Company, L.P.  
Post Office Box 250  
Artesia, NM 88211-0250  
(575) 748-3371 (office)  
(575) 746-4945 (home)

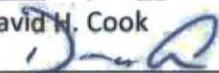
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or Devon Energy Production Company, L.P. am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

I hereby also certify that I, or Devon Energy Production Company, L.P. have made a good faith effort to provide the surface owner with a copy of the Surface Use Plan of Operations and any Conditions of Approval that are attached to the APD.

Executed this 12<sup>th</sup> day of January, 2015.

Printed Name: David H. Cook

Signed Name: 

Position Title: Regulatory Compliance Professional

Address: 333 W. Sheridan, OKC OK 73102

Telephone: (405)-552-7848



United States Department of the Interior  
Bureau of Land Management  
Carlsbad Field Office



Refer to: 3160-3

COPY

To: AFM, Lands & Minerals, CFO  
From: Geologist, CFO  
Subject: Geologic Review of Application for Permit to Drill

Operator: Devon Energy Production Company

Well Name and Number: Boomslang 14 Fed-4H

Potash: No

Location: SHL:200'/N.& 1930'/E. SEC014 T024S, R033E.(NWNE)

County Lea Lease Number: NMLC063798 APD Received: 1-14-2015

Ground Level Elevation: 3601 Surface Geology: Qe/Qp-Eolian deposits/Piedmont alluvial deposits

TVD: 9472 MD: 13973 BH Mud Weight: 9.3

BHP: 4581 MASP: 2497

1. Geologic Marker Tops (from reports on surrounding wells):

	JACKSON 10 STATE COM #001 3002533565 T24S R33E Sec 10 808FSL 2251FEL	LELA MAE STEVENS FEDERAL COM #001 3002534050 T24S R33E Sec 14 1980FNL 1878FWL	STEVENS 11 #001 3002534246 T24S R33E Sec 11 1980FSL 1980FWL	DECKARD FEE #001H 3002540914 T24S R33E Sec 13 190FNL 660FWL	Proposed Well Boomslang 14 Fed-4H T024S, R033E.(NWNE)SEC014 200'/N.& 1930'/E Unit
	Elevation	Elevation	Elevation	Elevation	Elevation
Geologic Marker	Depth	Depth	Depth	Depth	Estimated Depth
Rustler	1270	1279	1320	1279	1285
Top of Salt	1790	1800	1845	1811	1805
Lamar	5226	5224	5237	5240	5235
Bell Canyon	5268	5270	5288	5290	5280
Bone Spring Lime	9083	9130	9060	8980	9050
1st BS Sand	10110	10149	10062	10068	10090
2nd BS Sand	10870	10835	10670	10689	10740
3rd BS Sand	11900	11910	11916	11875	11850
Wolfcamp	12240	12217	12309	-	12160

2. Fresh Water Information

a. Fresh Water: 1390

b. Fresh Water Remarks:

According to well data from the New Mexico Office of the State Engineer's Water Rights Reporting System, there are 52 water wells within a six-mile radius of the proposed project. Depth to water ranges from 20' to 1533' with the average depth to water at 323'. Usable water may also be encountered in the Magenta Dolomite Member of the Rustler Formation down to a depth of approximately 1390'.

c. **Water Basin:** Carlsbad Water Basin

**3. Recommended Casing Setting Depth**

a. **Surface Casing Depth:** 1400

b. **Intermediate Casing Depth:** 5190

c. **2nd Interm. Casing Depth** \_\_\_\_\_

**d. Casing Depth Remarks:**

The operator proposes to set surface casing at 1315' which will be above the Magenta Dolomite Aquifer and will not adequately protect all usable water zones. Instead, set casing below the aquifer at approximately 1400'. The operator proposes to set intermediate casing at 5190' which will be in the basal anhydrite of the Castile Formation. This is an acceptable set point.

**4. Geologic Hazards**

a. **Cave/Karst Occurance:** Low

b. **Potential Cave/Karst Depth:** \_\_\_\_\_

c. **Possible Water Flows:** Castile, Salado,

d. **Possible Lost Circulation:** Rustler, Red Beds, Delaware,

e. **Possible Abnormal Pressure:** NO

f. **H2S within 1 mile:** YES

**g. H2S Remarks:**

H2S has been reported within one mile of the proposed project. A measurement of 100 ppm was recorded from an undesignated formation in the South Bell Lake Pool.

**5. Additional Remarks**

**Geologist:** Andrea Bowen

**Sign Off Date:** 9-14-2015