

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC031670A
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: ASHLEY BERGEN E-Mail: ashley.bergen@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No. 892000321E
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-6983	8. Well Name and No. SEMU 246
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T20S R38E NWSE 1330FSL 1464FEL 32.331787 N Lat, 103.110241 W Lon		9. API Well No. 30-025-42018-00-S1
		10. Field and Pool, or Exploratory SKAGGS
		11. County or Parish, and State LEA COUNTY, NM

NOV 06 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amend EC #301451

9/23/14 RIH and Gamma Ray
12/16/14 NU Frac stack. PT csg & Frac stack to 2000 PSI for 2 mins, 2000 PSI for 2 mins & 6730 PSI for 10 mins- Test good.
12/17/14 RIH w/ perf gun & shot perfs @ 3781'-3985'. Pumped 12,000 gals of 15% of acid. Pressure on annulus was stable during acid stimulation and monitored and recorded on plot diagram (see attachment).
1/5/15 RIH w/ 120 jts of 2 3/8", 4.7#, J-55 tbg set @ 3774' & pkr set @ 3765'.
1/6/15 ND BOP NU WH. Ran MIT 560#/30 mins- Test good (see attachment). RDMO.
5/14/15 Current PSI is 420#. ConocoPhillips is gathering further information per NMOCD request.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #302982 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2016 (16LJ1306SE)	
Name (Printed/Typed) ASHLEY BERGEN	Title STAFF REGULATORY TECH
Signature (Electronic Submission)	Date 05/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	PAUL SWARTZ Title TECHNICAL PET	Date 11/04/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs <i>Kg</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

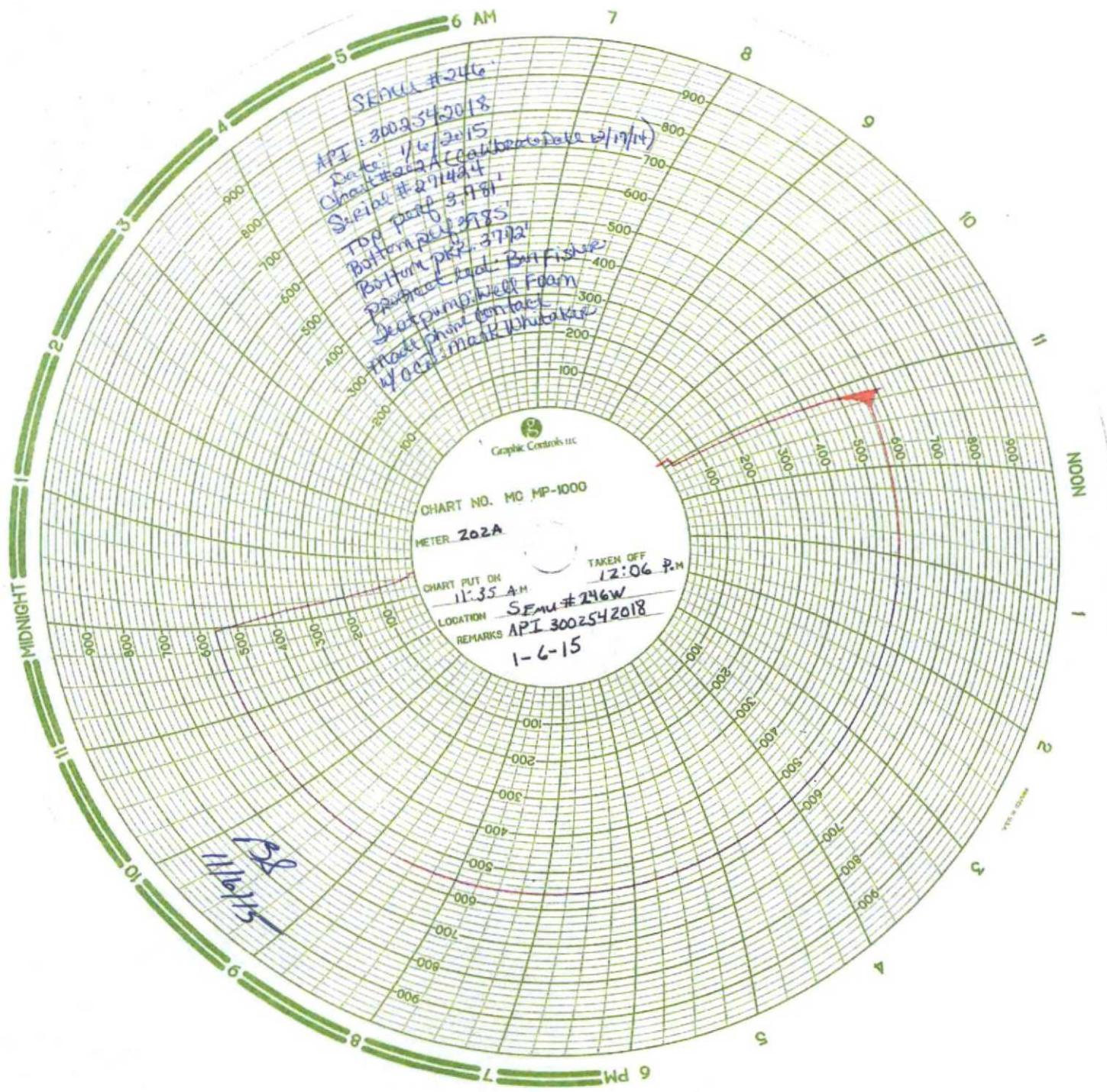
** BLM REVISED **

NOV 09 2015

PS 11/6/15

Revisions to Operator-Submitted EC Data for Sundry Notice #302982

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC031670A	NMLC031670A
Agreement:		892000321E (NMNM71041A)
Operator:	CONOCOPHILLIPS P.O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-6938	CONOCOPHILLIPS COMPANY MIDLAND, TX 79710
Admin Contact:	ASHLEY BERGEN REGULATORY SPECIALIST E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6938	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983
Tech Contact:	ASHLEY BERGEN REGULATORY SPECIALIST E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6938	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SKAGGS; GRAYBURG	SKAGGS
Well/Facility:	SEMU 246 Sec 19 T20S R32E Mer NMP NWSE 1330FSL 1464FEL	SEMU 246 Sec 19 T20S R38E NWSE 1330FSL 1464FEL 32.331787 N Lat, 103.110241 W Lon



SEAU # 246
 API: 3002542018
 Date: 1/6/2015
 Chart # 202A (Calibrated Date 12/17/14)
 Serial # 271424
 TOP part 3.781
 Bottom part 3.785
 Bottom part 3.782
 Pressure Unit: PSI/FISH
 Seal pump well foam
 float phone contact
 W. O. P. mark Whitaker

Graphic Controls Inc
 CHART NO. MC MP-1000
 METER 202A
 CHART PUT ON 11:35 A.M.
 TAKEN OFF 12:06 P.M.
 LOCATION SEAU # 246W
 REMARKS API 3002542018
 1-6-15

S. J. [unclear]