

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01486 ✓
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION ✓		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002 ✓		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT ✓
4. Well Location Unit Letter <u>D</u> :660 feet from the <u>N</u> line and <u>694</u> feet from the <u>W</u> line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>LEA</u> County ✓		8. Well Number <u>037</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>269324</u>
		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	E-PERMITTING <SWD <u>INJECTION</u> >	
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	CONVERSION <u> </u> RBDMS <u> </u>	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	RETURN TO <u> </u> TA <u> </u>	
DOWNHOLE COMMINGLE ☐		CSNG <u> </u> ENVIRO <u> </u> CHG LOC <u> </u>	
CLOSED-LOOP SYSTEM ☐		INT TO P&A <u> </u> P&A NR <u> </u> P&A R <u> </u>	
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well failed a MIT during the annual UIC testing. LINN respectfully requests to permanently plug and abandon this well. Please see attached plugging procedure and well bore diagrams.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura A. Moreno

TITLE REG COMPLIANCE ADVISOR DATE 11-9-2015

Type or print name LAURA A. MORENO E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657

For State Use Only

APPROVED BY:

Mark Whitcher

TITLE Compliance Officer

DATE 11/10/2015

Conditions of Approval (if any):

NOV 10 2015

Caprock Maljamar Unit #037

(30-025-01486)

PROPOSED PA PROCEDURE

1. Set 5-1/2 CIBP @ 4000'. Circulate hole w/ mud laden fluid.
2. Pressure test casing.
3. Spot 25 sx cement @4000-3850'.
4. Perf @ ~~2250'~~ Sqz 25 sx cement. WOC & Tag → 2400'
5. Perf @ ~~1225'~~ Sqz 25 sx cement. WOC & Tag → 1150'
6. Perf @ 415'. Sqz 25 sx cement. WOC & Tag
7. Perf @ 150'. Sqz 45 sx cement to surface.
8. Cut off wellhead and weld on Dry Hole Marker.

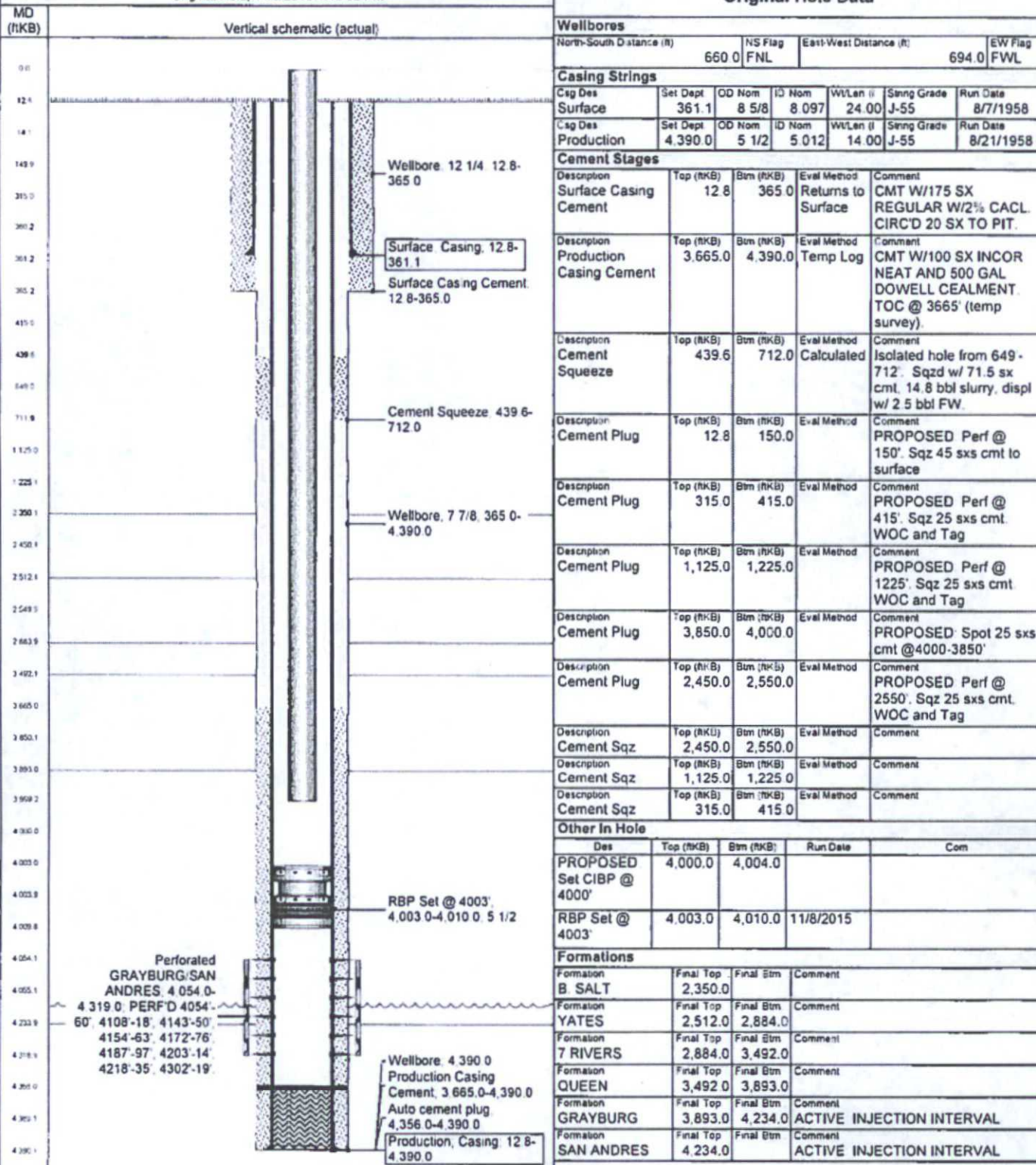
NM P&A Schematic

Well Name: CAPROCK MALJAMAR UNIT 037

APVUWI 3002501486	Field Name PBRM - PB - CAPROCK MALJAMAR	County Lea	State/Prov NM	Section 19	Township 017-S	Range 033-E	Survey	Block
Ground Elevation (ft) 4,123.40	Orig KB Elev (ft) 4,136.20	KB-Grid (ft) 12.80	Initial Spud Date 8/7/1958	Rig Release Date 8/21/1958	TO Date 8/21/1958	Latitude (°) 32° 49' 31.825" N	Longitude (°) 103° 42' 32.642" W	Operated? Yes

Original Hole, 11/9/2015 4:46 32 PM

Original Hole Data





NM P&A Schematic

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Original Hole: 11/9/2015 2 18:39 PM

Original Hole Data

MD (ftKB)	Vertical schematic (actual)	Wellbores
		North-South Distance (ft) 660.0 FNL
		East-West Distance (ft) 694.0 FWL
		EW Flag
		Casing Strings
		Cag Des Set Dept OD Nom ID Nom Wt/Len (ft) String Grade Run Date
		Surface 361.1 8 5/8 8.097 24.00 J-55 8/7/1958
		Cag Des Set Dept OD Nom ID Nom Wt/Len (ft) String Grade Run Date
		Production 4,390.0 5 1/2 5.012 14.00 J-55 8/21/1958
		Cement Stages
		Description Top (ftKB) Btm (ftKB) Eval Method Comment
		Surface Casing Cement 12.8 365.0 Returns to Surface CMT W/175 SX REGULAR W/2% CACL CIRC'D 20 SX TO PIT
		Production Casing Cement 3,665.0 4,390.0 Temp Log CMT W/100 SX INCOR NEAT AND 500 GAL DOWELL CEALMENT. TOC @ 3665' (temp survey).
		Cement Squeeze 439.6 712.0 Calculated Isolated hole from 649'-712'. Sqzd w/ 71.5 sx cmt. 14.8 bbl slurry. d spl w/ 2.5 bbl FW.
		Cement Plug 12.8 150.0 PROPOSED Perf @ 150'. Sqz 45 sxs cmt to surface
		Cement Plug 315.0 415.0 PROPOSED Perf @ 415'. Sqz 25 sxs cmt. WOC and Tag
		Cement Plug 1,125.0 1,225.0 PROPOSED Perf @ 1225'. Sqz 25 sxs cmt. WOC and Tag
		Cement Plug 2,450.0 2,550.0 PROPOSED Perf @ 2550'. Sqz 25 sxs cmt. WOC and Tag
		Cement Plug 3,850.0 4,000.0 PROPOSED Set CIBP @ 4000'. 4,000.0-4,004.0; 5 1/2
		Other In Hole
		Des Top (ftKB) Btm (ftKB) Run Date Com
		PROPOSED Set CIBP @ 4000' 4,000.0 4,004.0
		Formations
		Formation Final Top Final Btm Comment
		B. SALT 2,350.0
		YATES 2,512.0 2,884.0
		7 RIVERS 2,884.0 3,492.0
		QUEEN 3,492.0 3,893.0
		GRAYBURG 3,893.0 4,234.0 ACTIVE INJECTION INTERVAL
		SAN ANDRES 4,234.0 ACTIVE INJECTION INTERVAL