

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNNM121489

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION CO.** Contact: **LUCRETIA A MORRIS**
Email: **Lucretia.Morris@dvn.com**

3. Address **333 WEST SHERIDAN AVE** 3a. Phone No. (include area code)
OKLAHOMA CITY, OK 73102 Ph: **405-552-3303**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SWSE 215FSL 1500FEL 32.268963 N Lat, 103.539449 W Lon**
At top prod interval reported below **SWSE 215FSL 1500FEL**
At total depth **NENE 330FNL 660FEL**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No.
COACHWHIP 26 FEDERAL 1H

9. API Well No.
30-025-41961-00-S1

10. Field and Pool, or Exploratory
TRIPLE X

11. Sec., T., R., M., or Block and Survey
or Area **Sec 26 T23S R33E Mer NMP**

12. County or Parish
LEA

13. State
NM

14. Date Spudded
01/22/2015

15. Date T.D. Reached
02/08/2015

16. Date Completed
 D & A Ready to Prod.
04/14/2015

17. Elevations (DF, KB, RT, GL)*
3652 GL

18. Total Depth: MD **15767** TVD **11311**

19. Plug Back T.D.: MD **15722** TVD _____

20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY DIRECTIONAL LWD&MWD

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	1433		1180		0	480
12.250	9.625 J55	40.0	0	5242		1680		0	358
8.750	5.500 P110	17.0	0	15767		1600		700	0
9.750	7.000 P110	29.0							

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10566							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10850	12317	11220 TO 15678		490	OPEN (59900) BS
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11220 TO 15678	35,000 GALS 10.1%-15% HCL, 1,204,760# 100 MESH WH SAND, 811,880# 20/40 SLC, 4,693,140# 30/50 WHITE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/14/2015	05/08/2015	24	→	1257.0	1412.0	1017.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	1400	0.0	→	1257	1412	1017	1123	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						AND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
OCT 29 2015
D. Hobbs

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #301607 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation
Date: 11/8/15

NOV 10 2015

DM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING 2ND	10850	12317	OIL	BONE SPRING 2ND	10850

32. Additional remarks (include plugging procedure):

Intermediate Casing: RIH w/ 23 jts 9-5/8" 40# HCK-55 BT csg and 103 jts 9-5/8" 40# J-55 BT csg, set @ 5242.4'.

Production Casing: RIH w/ 117 jts 5-1/2" 17# P-110 BT csg and 240 jts 7" 29# P-110 BT csg, set @ 15767'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #301607 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1313SE)**

Name (please print) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature _____ (Electronic Submission) Date 05/13/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.