<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

histrict IV 220 S. St. France			7505		20 South St. Santa Fe, N					□ A	MENDED REPORT
5. St. 1144	I.				OWABLE		НО	RIZATION	OT	TRANS	PORT
Operator no	me and							² OGRID Nu			
Devon Energy		³ Reason for Filing Code/			6137 ode/ Effec						
333 West Sher			NW			W / 4/	/ 4/14/15				
⁴ API Number										Pool Code 59900	
Property Co		* Prop	Triple X; Bone Spring 8 Property Name					⁹ Well Number			
313	483				Coachwhip 2	6 Federal					1H
II. 10 Sur	face Lo		Range	T of Tdp	Feet from the	North/Conth	line	Fact from the	Post/	West line	County
0	26	235	33E	Lot Iun	215	South	iine	1500	The State of	East	Lea
		le Locatio				300111		2500		2001	
UL or lot		Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
no. A	26	235	33E		330	North		660		East	Lea
¹ Lse Code		ng Method ode F		onnection etc 4/15	15 C-129 Pern	nit Number	16 C	C-129 Effective	Date	17 C-12	9 Expiration Date
F DD a				4/15			_				
III. Oil a		Transpor	rters		19 Transpor	ter Name	_				38 O/G/W
OGRID		and Address									
92591					Vestern Refinin						Oil
	1			6500 T	rowbridge Driv	e El Paso, TX	799	105		1	
036785										-	Gas
NAME OF TAXABLE PARTY.				P.O. B	DCP Mid ox 50020 Mid		0-00	20		10000	STATE OF THE PARTY
		P.O. Box 50020 Midland, TX 79710-0020									
											The second of the
\$9.8 SM	20										ALC: DATE:
036785	036785										Gas
Agave						Artesia, NM 88210				-	Gas
				103	3 4ui street	nitesia, ivivi oc	3210)		100	
*** *** ***											
IV. Well 21 Spud Dat		22 Ready		T	13 TD	¹⁴ PBTD		25 Perfora	tions		26 DHC, MC
1/22/15		4/14/15 15767				15721.5 11220 - 156					ziie, me
27 Hol	e Size				ng Size	29 Depth Set				30 Sack	s Cement
17-1/2"				13-3/8"		1433			1190 av Comonte Class 490 av		
17-1/2		_		13-3/0		1433			1180 sx Cement; Circ 480 sx		
12-1/4"		9-5/8"			5242			1680 sx Cement; Circ 358 sx			
8-3	3/4"	_	5	-1/2" + 7		15	767		540	sx Tun Lt,	1060sx ClH; Circ 0
		Tubing: 2-7/8"			8"	10566					
V. Well	Test Da	ta		0.57							
31 Date New		Gas Delive	ry Date	33 -	Test Date	34 Test I	engt	th 35 T	ng. Pres	sure	34 Csg. Pressure
5/8/15		5/8/1	5		5/8/15	24	hrs		1400 p	si	0 psi
37 Choke Siz	ze	38 Oil		3	Water	€ G	as				41 Test Method
		1257 b	bl	1	017 bbl	1412	mcf				
					Division have			OIL CONSER	VATIO	DIVISIO	N
en complied emplete to the					e is true and				-		
gnature:	~/	ry mio-micag				Approved by:		1		/	_
rinted name:	Qua	the m	ours			l'itle: Dod		-		7	
rinted name.	Luc	retia Morri	s			Pet	rol	eum Eng	gine	T	
itle: Regulatory Compliance Analyst						Approval Date: ///05/16					
-mail Address		ry compliar	ice Analy	ot.			-	110	4	7	
THE POLICE	luc	retia.morris	@dvn.co	m							
ate:	5/13/201	Pho	Lok-F	52-3	2,2				- 055	MITTI	NG New We
	3/ 13/ 201	1	705-5	5 4-5.	90 9		-		E-PE	(IVIII II	P&A T. Loc Chng Add New
									Com	P_KZ	PAA
									CSNC	3 Rm	Loc Chng
									ReCo	omp	Add New
									Can	I Well	Create
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