

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM121489

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO

Contact: LUCRETIA A MORRIS  
Email: Lucretia.Morris@dvn.com

8. Well Name and No.  
COACHWHIP 26 FEDERAL 1H

9. API Well No.  
30-025-41961

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3303

10. Field and Pool, or Exploratory  
TRIPLE X; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 26 T23S R33E SWSE 215FSL 1500FEL

11. County or Parish, and State  
LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(1/22/15-1/26/15) Spud @ 00:00. TD 17-1/2? hole @ 1433?. RIH w/ 34 jts 13-3/8? 48# H-40 ST&C csg, set @ 1433?. Lead w/ 855 sx Econocem HLC, yld 1.87 cu ft/sk. Tail w/ 325 sx Halcem-C, yld 1.34 cu ft/sk. Disp w/ 219 bbls FW. Circ 480 sx cmt to surf. PT BOPE @ 250/3000 psi & PT sandpipe and mudlines @ 250/4000 psi, held each test for 10 min, OK. PT csg to 1200 psi for 10 min, OK.

(1/29/15-1/30/15) TD 12-1/4? hole @ 5255?. RIH w/ 101 jts 9-5/8? 40# J-55 BT csg & 23 jts 9-5/8? 40# HCK-55 BT csg, set @ 5242.4?. Lead w/ 1285 sx Econocem HLC, yld 1.88 cu ft/sk. Tail w/ 395 CIC, yld 1.33 cu ft/sk. Disp w/ 394.5 bbls FW. Circ 358 sx cmt to surf. PT csg to 2765 psi, OK.

(2/8/15-2/13/15) TD 8-3/4? hole @ 15767?. TIH w/ 117 jts 5-1/2? 17# P-110 BT csg and 240 jts 7? 29# P-110 BT csg, set @ 15767?. Lead w/ 540 sx Tuned Light, yld 3.40 cu ft/sk. Tail w/ 1060 sx CIH, yld 1.23 cu ft/sk. Disp w/ 513 bls FW. RR @ 11:00.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #295191 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015**

Name (Printed/Typed) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 03/17/2015

**ACCEPTED FOR RECORD**

OCT 29 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NOV 10 2015

*Handwritten initials*