

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMM121489

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. COACHWHIP 26 FEDERAL 2H

9. API Well No. 30-025-41962-00-S1

10. Field and Pool, or Exploratory TRIPLE X

11. Sec., T., R., M., or Block and Survey or Area Sec 26 T23S R33E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 12/23/2014

15. Date T.D. Reached 01/14/2015

16. Date Completed D & A Ready to Prod. 04/14/2015

17. Elevations (DF, KB, RT, GL)* 3653 GL

18. Total Depth: MD 15998 TVD 11280

19. Plug Back T.D.: MD 15951 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY DIRECTIONAL LWD&MWD

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	1450		1180		0	420
12.250	9.625 J55	40.0	0	5204		1680		0	298
8.750	5.500 P110	17.280	0	15998		1810		1200	0
8.750	7.000	29.0							

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10465							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING			11406 TO 15907		560	OPEN (59900) BS
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11406 TO 15907	40,000 GALS 10.1%-15% HCL, 1,342,660# 100 MESH WH SAND, 873,820# 20/40 SLC, 4,588,280# 30/50 WHITE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
04/14/2015	04/27/2015	24	→	1135.0	1363.0	1360.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	1700	0.0	→	1135	1363	1360	1201	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD

PRODUCTION METHOD

Flows From Well

OCT 29 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #301632 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation
Date: 10/27/15

NOV 10 2015

dm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
TOP OF SALT	2065	5078	BARREN	TOP OF SALT	2065
BASE OF SALT	5078	5278	BARREN	BASE OF SALT	5078
DELAWARE	5278	9058	OIL	DELAWARE	5278
BONE SPRING	9058		OIL	BONE SPRING	9058

32. Additional remarks (include plugging procedure):

Formation: Bottom not listed for Bone Spring; formation bottom not penetrated.

(12/25/14) Open DV Tool in surface casing, set bottom @ 285.9'.

Intermediate Casing: RIH w/ 25 jts 9-5/8" 40# HCK-55 BT csg and 97 jts 9-5/8" 40# J-55 csg, set @ 5204'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #301632 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1317SE)

Name (please print) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 05/13/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #301632 that would not fit on the form

32. Additional remarks, continued

Production Casing: RIH w/ 124 jts 5-1/2" 17# P-110 BT csg and 249 jts 7" 29# P-110 BT csg, set @ 15998'.