

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

HOBBS OCD

OCT 16 2015

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

RECEIVED

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
⁴ API Number 30-025-42516		³ Reason for Filing Code/ Effective Date NW / 9/13/15
⁵ Pool Name WC-025 G-06 S253206M; Bone Spring	⁶ Pool Code 97899	
⁷ Property Code 314753	⁸ Property Name Paint 33 Fed	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	24S	32E		200	South	1315	West	Lea

¹¹ Bottom Hole Location

UL or lot no. D	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	33	24S	32E		353	North	755	West	Lea

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/13/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
5/22/15	9/13/15	15432	15382.7	10898 - 15371	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
17-1/2"	13-3/8"	902	960 sx CIC; Circ 414 sx
12-1/4"	9-5/8"	4553	1380 sx CIC; Circ 261 sx
8-3/4"	5-1/2"	15432	2725 sx cmt; Circ 0
	Tubing: 2-7/8"	10857.7	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
9/30/15	9/30/15	9/30/15	24 hrs	1354 psi	2300 psi

³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method
	1312 bbl	1025 bbl	1953 mcf	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Megan Moravec*
Printed name: Megan Moravec
Title: Regulatory Compliance Analyst
E-mail Address: megan.moravec@dvn.com
Date: 10/13/2015

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
Title: Petroleum Engineer
Approval Date: 11/06/15

RECOMP _____ Add New Well _____
 Canc'l Well _____ Create Pool _____
 E-PERMITTING - - New Well _____
 Comp. P&A _____ TA _____
 CSNG *[Signature]* Loc Chng _____
 Add New Well _____

NOV 10 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCL
OCT 16 2015

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM113964
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator DEVON ENERGY PRODUCTION CO, LP Contact: MEGAN MORAVEC E-Mail: megan.moravec@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	8. Well Name and No. PAINT 33 FED 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T24S R32E SWSW 200FSL 1315FWL		9. API Well No. 30-025-42516
		10. Field and Pool, or Exploratory WC-025 G-06 525320GM; BS
		11. County or Parish, and State LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5/22/15-5/25/15) Spud @ 19:30. TD 17-1/2? hole @ 902?. RIH w/ 23 jts 13-3/8? 54.5# J-55 BT csg, set @ 902?. Lead w/ 960 sx CIC, yld 1.34 cu ft/sk. Disp w/ 132 bbls 8.33 ppg water. Circ 414 sx cmt to surf. PT BOPE @ 250/3000 psi, PT mud lines @ 250/4000 psi, held all pressure tests 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(5/27/15-5/29/15) TD 12-1/4? hole @ 4553?. RIH w/ 103 jts 9-5/8? 40# BT csg, set @ 4553?. Lead w/ 950 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 342 bbls 8.33 ppg water. Circ 261 sx cmt to surf. PT BOPE @ 250/3000 psi, PT pumps to 4000 psi, hold all tests 10 min, OK. PT csg to 1500 psi, OK.

(6/15/15-6/24/15) TD 8-3/4? hole @ 15432?. RIH w/ 335 jts 5-1/2? 17# P-110RY csg & 2 jts 5-1/2? 20# P-110 BT csg, set @ 15432?. 1st stage lead w/ 930 sx CIH, yld 2.31 cu ft/sk. Tail w/ 1475 sx CIH,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #307302 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs**

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #307302 that would not fit on the form

32. Additional remarks, continued

yld 1.23 cu ft/sk. Disp w/ 357 bbls 8.33 ppg FW. Drop DVT opening plug, DVT set @ 5491.2?. 2nd stage lead w/ 265 sx Tuned Light H, yld 2.86 cu ft/sk. Tail w/ 55 sx CIC, yld 1.33 cu ft/sk. Disp w/ 127 bbls 8.33 ppg FW. 1st stage cmt top @ 5488?. ETOC @ surf. RR @ 03:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCT 16 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM113964**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Paint 33 Fed 1H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-025-42516

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
WC-025 G-06 S253206M; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
200' FSL & 1315' FWL Unit M, Sec 33, T24S, R32E
353' FNL & 755' FWL Unit D, Sec 33, T24S, R32E **PP: 153' FSL & 1188' FWL**

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/23/15-9/13/15: MIRU WL & PT. TIH & ran CBL, found ETOC @ 4760'. TIH w/pump through frac plug and guns. Set csg patch @ 5478.74'-5517.29'. Perf Bone Spring, 10898'-15371', total 576 holes. Frac'd 10898'-15371' in 16 stages. Frac totals 20,412 gals 15% HCl Acid, 5,198,000# 30/50 Ottawa Sand, 1,921,000# 20/40 Ottawa Sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 15382.7'. RU on 5-1/2" x 9-5/8" intermediate. Establish inj 5 BPM @ 530 psi. Pump squeeze 200 sx 35/65 POZ C+ cmt w/ additives. Log CBL 5400'-1150', TOC @ 1650'. CHC, FWB, ND BOP. RIH w/341 jts 2-7/8" L-80 tbg, set @ 10857.7'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **Megan Moravec** Title **Regulatory Compliance Analyst**

Signature *Megan Moravec* Date **10/13/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

OCT 16 2015

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. BHL: MNM113964

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **333 West Sheridan Ave, Oklahoma City, OK 73102** 3a. Phone No. (include area code) **405-228-4248**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **200' FSL & 1315' FWL Unit M, Sec 33, T24S, R32E**
 At top prod. interval reported below
 At total depth **353' FNL & 755' FWL Unit D, Sec 33, T24S, R32E**

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **Paint 33 Fed 1H**

9. AFI Well No. **30-025-42516**

10. Field and Pool or Exploratory **WC-025 G-06 S253206M; Bone Spring**

11. Sec., T., R., M., on Block and Survey or Area **Sec 33, T24S, R32E**

12. County or Parish **Lea** 13. State **NM**

14. Date Spudded **5/22/15** 15. Date T.D. Reached **6/15/15** 16. Date Completed **9/13/15** 17. Elevations (DF, RKB, RT, GL)* **GL: 3489.5**
 D & A Ready to Prod.

18. Total Depth: MD **15432** 19. Plug Back T.D.: MD **15382.7** 20. Depth Bridge Plug Set: MD **TVD**
 TVD **10751** TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL / Gamma Ray / CCL**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#	0	902		960 sx CIC		0	414 sx
12-1/4"	9-5/8" HCK-55	40#	0	4553		1380 sx CIC		0	261 sx
8-3/4"	5-1/2" P-110RY & P-110	17# & 20#	0	15432	DV @ 5491.2	2725 sx cmt		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	10857.7							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Bone Spring	10898	15371	10898 - 15371		576	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10898 - 15371	20,412 gals 15% HCl Acid, 5,198,000# 30/50 Ottawa Sand, 1,921,000# 20/40 Ottawa Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/13/15	9/30/15	24	→	1312	1953	1025			Flow
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1354psi	2300psi	→				1488.5		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	8535			Rustler Top of Salt Delaware Brushy Canyon Bone Spring	766 1078 4655 6985 8535

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Megan Moravec Title Regulatory Compliance Analyst
 Signature Megan Moravec Date 10/13/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.