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Carlsbad Field Office

Operator Copy

Form 3160-3 (March 2012)

NOV 04 2015

FORM APPROVED OMB No. 1004-0137 Expires October 31, 2014

UNORTHODOX LOCATION
REGULATORY DIVISION
MID-CONTINENT DIVISION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

Form fields including: 1a. Type of work: [X] DRILL [] REENTER; 1b. Type of Well: [X] Oil Well [] Gas Well [] Other [X] Single Zone [] Multiple Zone; 2. Name of Operator: Devon Energy Production Company, L.P. 6137; 3a. Address: 333 W. Sheridan Oklahoma City, OK 73102-5010; 3b. Phone No.: 405.228.7203; 4. Location of Well: 150 FNL & 842 FEL, Unit A; 14. Distance in miles: Approximately 20 miles SE of Malaga, NM; 15. Distance from proposed location: See attached map; 16. No. of acres in lease: 319.73 ac; 17. Spacing Unit: 160 ac; 18. Distance from proposed location to nearest well: See attached map; 19. Proposed Depth: TVD - 8,290' MD - 12,844'; 20. BLM/BIA Bond No.: CO-1104; 21. Elevations: 3448.2' GL; 22. Approximate date work will start: 03/15/2014; 23. Estimated duration: 45 Days.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

Signature fields for Trina C. Couch (Regulatory Analyst) dated 11/25/2014 and Stephen J. Pollock (Field Manager) dated 8/31/15 at Carlsbad Field Office.

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached. APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Handwritten initials and date: Kz 11/10/15

Carlsbad Controlled Water Basin

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

SEE ATTACHED FOR CONDITIONS OF APPROVAL

NOV 10 2015

Devon Energy, Cotton Draw Unit 253H

2. Casing Program

SEE COA

| Hole Size | Casing Interval | | Csg. Size | Weight (lbs) | Grade | Conn | SF Collapse | SF Burst | SF Tension |
|---------------------------|-----------------|--------------------------|-----------|--------------|-------|------|-------------|----------|--------------------|
| | From | To | | | | | | | |
| 17.5" | 0 | 770 840 | 13.375" | 48 | H-40 | STC | 2.24 | 5.02 | 14.64 |
| 12.25" | 0 | 4,300 4500 | 9.625" | 40 | J-55 | LTC | 1.149 | 1.77 | 3.02 |
| 8.75" | 0 | 12,844' | 5.5" | 17 | P-110 | BTC | 2.21 | 2.74 | 4.03 |
| BLM Minimum Safety Factor | | | | | | | 1.125 | 1.00 | 1.6 Dry 1.8 Wet |

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

| | Y or N |
|--|--------|
| Is casing new? If used, attach certification as required in Onshore Order #1 | Y |
| Does casing meet API specifications? If no, attach casing specification sheet. | Y |
| Is premium or uncommon casing planned? If yes attach casing specification sheet. | N |
| Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria). | Y |
| Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing? | Y |
| Is well located within Capitan Reef? | N |
| If yes, does production casing cement tie back a minimum of 50' above the Reef? | |
| Is well within the designated 4 string boundary. | |
| Is well located in SOPA but not in R-111-P? | N |
| If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing? | |
| Is well located in R-111-P and SOPA? | N |
| If yes, are the first three strings cemented to surface? | |
| Is 2 nd string set 100' to 600' below the base of salt? | |
| Is well located in high Cave/Karst? | N |
| If yes, are there two strings cemented to surface? | |
| (For 2 string wells) If yes, is there a contingency casing if lost circulation occurs? | |
| Is well located in critical Cave/Karst? | N |
| If yes, are there three strings cemented to surface? | |

Devon Energy, Cotton Draw Unit 253H

3. Cementing Program

| Casing | # Sks | Wt. lb/gal | H ₂ O gal/sk | Yld ft ³ /sack | 500# Comp. Strength (hours) | Slurry Description |
|--------|---------------|------------|-------------------------|---------------------------|-----------------------------|--|
| Surf. | 840 | 14.8 | 6.32 | 1.33 | 7 | Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake |
| Inter. | 910 | 12.9 | 9.81 | 1.85 | 17 | Lead: (65:35) Class C Cement: Poz (Fly Ash): 6% BWOC Bentonite + 5% BWOW Sodium Chloride + 0.125 lbs/sack Poly-E-Flake |
| | 430 | 14.8 | 6.32 | 1.33 | 6 | Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake |
| Prod. | 440 | 12.5 | 10.86 | 1.96 | 30 | 1 st Lead: (65:35) Class H Cement: Poz (Fly Ash) + 6% BWOC Bentonite + 0.25% BWOC HR-601 + 0.125 lbs/sack Poly-E-Flake |
| | 1360 | 14.5 | 5.31 | 1.2 | 25 | 1 st Tail: (50:50) Class H Cement: Poz (Fly Ash) + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% BWOC HR-601 + 2% bwoc Bentonite |
| | DV Tool 5000' | | | | | |
| | 80 | 11 | 14.81 | 2.55 | 22 | 2 nd stage Lead: Tuned Light® Cement + 0.125 lb/sk Pol-E-Flake |
| | 120 | 14.8 | 6.32 | 1.33 | 6 | 2 nd stage Tail: Class C Cement + 0.125 lbs/sack Poly-E-Flake |

DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

| Casing String | TOC | % Excess |
|---------------|---|----------|
| Surface | 0' | 100% |
| Intermediate | 0' | 75% |
| Production | 1 st Stage = 5000' / 2 nd Stage = 3800' | 25% |

500' tieback

Devon Energy, Cotton Draw Unit 253H

4. Pressure Control Equipment

| | |
|---|--|
| N | A variance is requested for the use of a diverter on the surface casing. See attached for schematic. |
|---|--|

| BOP installed and tested before drilling which hole? | Size? | Min. Required WP | Type | ✓ | Tested to: |
|--|---------|------------------|------------|---|-----------------------------------|
| 12-1/4" | 13-5/8" | 3M | Annular | x | 50% of working pressure 3M |
| | | | Blind Ram | | |
| | | | Pipe Ram | | |
| | | | Double Ram | x | |
| | | | Other* | | |
| 8-3/4" | 13-5/8" | 3M | Annular | x | 50% testing pressure 3M |
| | | | Blind Ram | | |
| | | | Pipe Ram | | |
| | | | Double Ram | x | |
| | | | Other* | | |
| | | | Annular | | |
| | | | Blind Ram | | |
| | | | Pipe Ram | | |
| | | | Double Ram | | |
| | | | Other* | | |

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

| | |
|---|--|
| Y | Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i. |
|---|--|

Devon Energy, Cotton Draw Unit 253H

| | |
|---|---|
| Y | A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart. |
| Y | Are anchors required by manufacturer? |
| Y | <p>A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.</p> <p>Devon proposes using a multi-bowl wellhead assembly (FMC Uni-head). This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.</p> <ul style="list-style-type: none"> • Wellhead will be installed by FMC's representatives. • If the welding is performed by a third party, the FMC's representative will monitor the temperature to verify that it does not exceed the maximum temperature of the seal. • FMC representative will install the test plug for the initial BOP test. • FMC will install a solid steel body pack-off to completely isolate the lower head after cementing intermediate casing. After installation of the pack-off, the pack-off and the lower flange will be tested to 5M, as shown on the attached schematic. Everything above the pack-off will not have been altered whatsoever from the initial nipple up. Therefore the BOP components will not be retested at that time. • If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head will be cut and top out operations will be conducted. • Devon will pressure test all seals above and below the mandrel (but still above the casing) to full working pressure rating. • Devon will test the casing to 0.22 psi/ft or 1500 psi, whichever is greater, as per Onshore Order #2. <p>After running the 13-3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum rating of 3M will be installed on the FMC Uni-head wellhead system and will undergo a 250 psi low pressure test followed by a 3,000 psi high pressure test. The 3,000 psi high and 250 psi low test will cover testing requirements a maximum of 30 days, as per Onshore Order #2. If the well is not complete within 30 days of this BOP test, another full BOP test will be conducted, as per Onshore Order #2.</p> <p>After running the 9-5/8' intermediate casing with a mandrel hanger, the 13-5/8" BOP/BOPE system with a minimum rating of 3M will already be installed on the FMC Uni-head.</p> <p>The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP.</p> |

See
COA

Devon Energy, Cotton Draw Unit 253H

| |
|--|
| <p>Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line). The line will be kept as straight as possible with minimal turns</p> <p>See attached schematic.</p> |
|--|

5. Mud Program

| Depth | | Type | Weight (ppg) | Viscosity | Water Loss |
|-----------------|--------------------------------|-----------------|--------------|-----------|------------|
| From | To | | | | |
| 0 | 770' 840' | FW Gel | 8.6-8.8 | 28-34 | N/C |
| 770' | 4,300' 4,300' 4500' | Saturated Brine | 10.0-10.2 | 28-34 | N/C |
| 4,300' | 12,844' | Cut Brine | 8.5-9.0 | 28-34 | N/C |

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

| | |
|---|-----------------------------|
| What will be used to monitor the loss or gain of fluid? | PVT/Pason/Visual Monitoring |
|---|-----------------------------|

6. Logging and Testing Procedures

| Logging, Coring and Testing | |
|-----------------------------|---|
| x | Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM. |
| | No Logs are planned based on well control or offset log information. |
| | Drill stem test? If yes, explain |
| | Coring? If yes, explain |

| Additional logs planned | Interval |
|-------------------------|-------------------------|
| Resistivity | Int. shoe to KOP |
| Density | Int. shoe to KOP |
| X CBL | Production casing |
| X Mud log | Intermediate shoe to TD |
| PEX | |

Devon Energy, Cotton Draw Unit 253H

7. Drilling Conditions

| Condition | Specify what type and where? |
|----------------------------|------------------------------|
| BH Pressure at deepest TVD | 3731 psi |
| Abnormal Temperature | No |

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

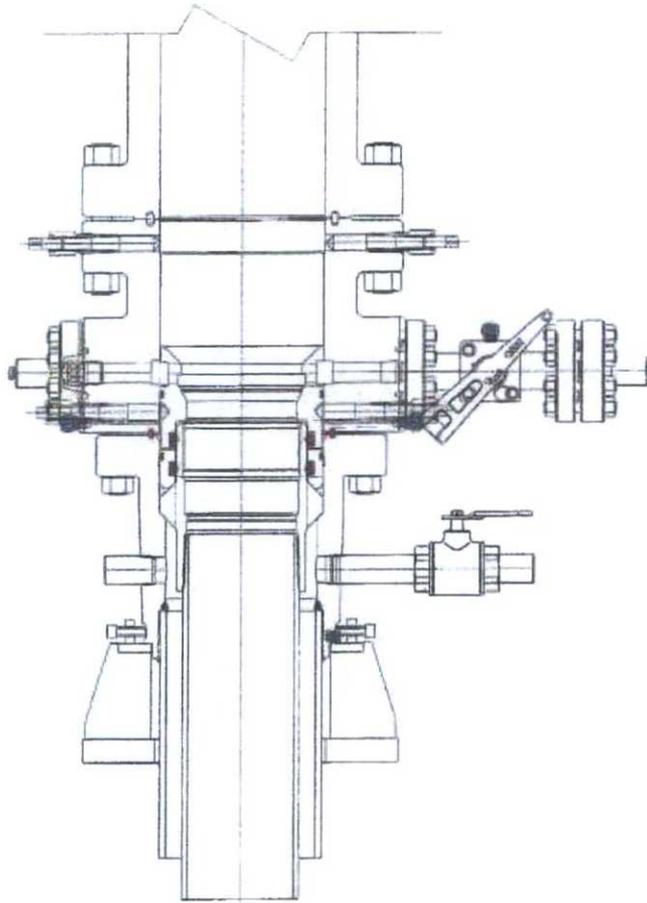
| | |
|--|-------------------|
| Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM. | |
| N | H2S is present |
| Y | H2S Plan attached |

8. Other facets of operation

Is this a walking operation? No.
Will be pre-setting casing? No.

Attachments

- Directional Plan
- Other, describe



PRIMARY MODE

DEVON ENERGY

ARTESIA
S.E.N.M

13 3/8 X 9 5/8

QUOTE LAYOUT
F18648
REF: DM100161737
DM100151315

PRIVATE AND CONFIDENTIAL

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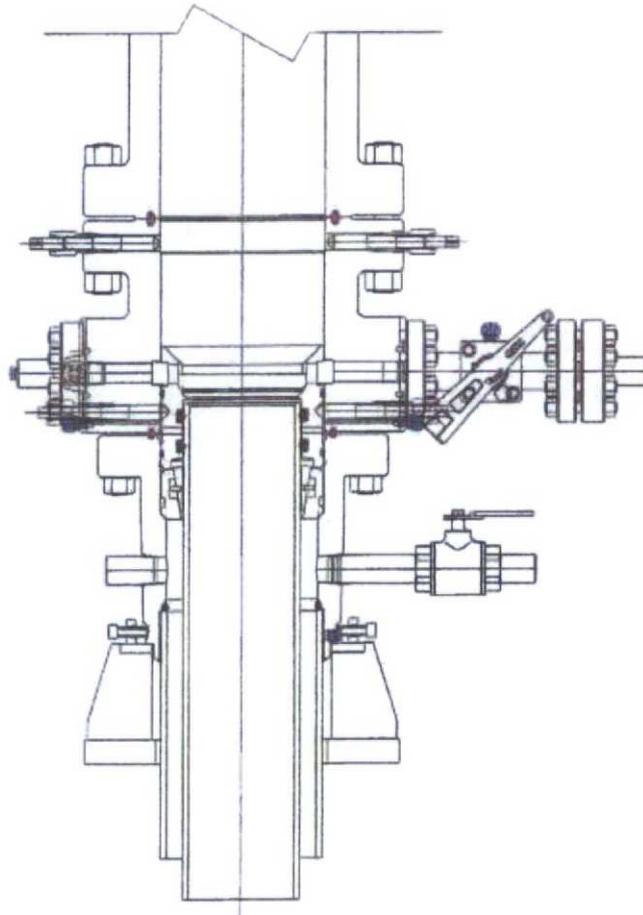
REVISIONS DESCRIPTION

| REVISIONS | DESCRIPTION |
|------------|-------------|
| A 05-08-13 | |
| B 1-22-14 | |
| C 5-13-14 | |

SURFACE WELLHEAD LAYOUT
UNIHEAD, UH-1, SOW,
DEVON ENERGY, ODESSA

| | | |
|------------------|-------------|----------|
| DESIGNED BY | K. VU | 05-08-13 |
| DRAWING REVIEWER | Z. MARQUEZ | 05-08-13 |
| DESIGN REVIEW | K. TAHA | 05-08-13 |
| APPROVED BY | R. HAMILTON | 05-08-13 |

| | |
|-------------------------|--|
| FMC Technologies | |
| DRAWING NUMBER | |
| DM100161771-2A | |



CONTINGENCY MODE

DEVON ENERGY

ARTESIA

S.E.N.M

13 3/8 X 9 5/8

QUOTE LAYOUT
F18648
REF: DM100161737
DM100151315

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REVISIONS DESCRIPTION

| REVISIONS | DESCRIPTION |
|------------|-------------|
| A 05-08-13 | |
| B 1-22-14 | |
| C 5-13-14 | |

SURFACE WELLHEAD LAYOUT
UNIHEAD, UH-1, SOW,
DEVON ENERGY, ODESSA

| | | |
|-------------|-------------|----------|
| DESIGNED BY | K. VU | 05-08-13 |
| DRAWN BY | Z. MARQUEZ | 05-08-13 |
| CHECKED BY | K. TAHA | 05-08-13 |
| APPROVED BY | R. HAMILTON | 05-08-13 |



DRAWING NUMBER
DM100161771-2B



Fluid Technology

ContiTech Beattie Corp.
Website: www.contitechbeattie.com

Monday, June 14, 2010

RE: Drilling & Production Hoses
Lifting & Safety Equipment

To Helmerich & Payne,

A Continental ContiTech hose assembly can perform as intended and suitable for the application regardless of whether the hose is secured or unsecured in its configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Production, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a failure; but in no way does the lifting and safety equipment affect the performance of the hoses providing the hoses have been handled and installed correctly. It is good practice to use lifting & safety equipment but not mandatory.

Should you have any questions or require any additional information/clarifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

Best regards,

Robin Hodgson
Sales Manager
ContiTech Beattie Corp

ContiTech Beattie Corp,
11535 Brittmoore Park Drive,
Houston, TX 77041
Phone: +1 (832) 327-0141
Fax: +1 (832) 327-0148
www.contitechbeattie.com



PACKING LIST



Ship From
Midwest Hose & Specialty, Inc.
3312 S I-15 SERVICE ROAD
OKLAHOMA CITY OK 73129
USA

Ship To
Cactus Drilling Co., LLC
8300 SW 15th
Oklahoma City OK
USA

Bill To
Cactus Drilling Co., LLC
ATTN: Accounts Payable
8300 SW 15th Street
Oklahoma City OK 73128-9594
USA

| | |
|-----------------|---------------------------|
| Payment Terms | 10 - NET 30 DAYS (INVT30) |
| Ship Method | DELIVER |
| Freight Terms | Prepaid |
| Customer Ship | CMCT0501 |
| Cartons | 1 |
| Weight | 0.00 |
| Tracking Mzqs | |
| Shipping Notes: | |

Cust phone: 577-5347
Written by: MSMLBY
Customer PO: JEFF WILBUR R-129 15062

Mark Number: ASSET#M13387

Packing List #: 00137890

INVOICE REQUIREMENTS:
1. Purchase Order Number and Fig # Required
2. Proof of Delivery Required
***GIVE ALL PACKING LISTS TO MENDI JACKSON TO APPROVE PRIOR TO DELIVERY

Received By: [Signature]
Date Received: 2-8-12
Print Name: RICHARD
Work Phone #: _____

Handwritten notes:
2/9/12
OK papers
Attach

| LINE | ITEM / DESCRIPTION | UOM | QUANTITY ORDERED | QUANTITY FROM SHIPPED | QUANTITY BACK ORDERED | THIS SHIPMENT |
|------|--|-----|------------------|-----------------------|-------------------------|----------------------|
| 0010 | CEG4-S5-10R-6410R-6410R-35.00' 3T-W/LITERS4 Choke & Kill 10R with 10R Flanges | IN | 1.00 | 0.00 | 0.00 | 1.00 |
| | | | | | Unit Prices: 29500.0000 | Ext. Price: 29500.00 |
| | | | | | AMOUNT | 29,500.00 |
| | | | | | FREIGHT/INSUR/HANDLE | 0.00 |
| | | | | | SALES TAX | 52,479.63 |
| | | | | | TOTAL | 31,979.63 |

Questions? Phone: (800) 375-2358



Midwest Hose & Specialty, Inc.

Internal Hydrostatic Test Graph

February 2, 2012

Customer: Cactus

Pick Ticket #: 137990

Hose Specification

Hose Type

Length

Verification

Type of Fitting

Inspection Method

3

75

4 / 1/2" 10K

Serial

Final O.D.

Working Pressure

Rated Pressure

Serial #

Hydro Assembly Serial #

7500 PSI

20000 PSI

716

13250

Pressure Test





Midwest Hose
& Specialty, Inc.

| INTERNAL HYDROSTATIC TEST REPORT | | |
|---|---|--|
| Customer: CACTUS | | Customer P.O. Number: R-129 |
| HOSE SPECIFICATIONS | | |
| Type: Rotary / Vibrator Hose C & K/API 7K | | Hose Length: 35 FEET |
| I.D. 4 INCHES | O.D. 5 7/8 INCHES | |
| WORKING PRESSURE 7,500 PSI | TEST PRESSURE 15,000 PSI | BURST PRESSURE N/A PSI |
| COUPLINGS | | |
| Part Number E4.0X64WB E4.0X64WB | Stem Lot Number LOT 10-10 LOT 10-10 | Ferrule Lot Number LOT 10-10 LOT 10-10 |
| Type of Coupling: Swage-it | Die Size: 6.56 INCHES | |
| PROCEDURE | | |
| <i>Hose assembly pressure tested with water at ambient temperature.</i> | | |
| TIME HELD AT TEST PRESSURE 1 3/4 MIN. | | ACTUAL BURST PRESSURE: N/A PSI |
| Hose Assembly Serial Number: 137890 | Hose Serial Number: 7718 | |
| Comments: | | |
| Date: 2/7/2012 | Tested: <i>[Signature]</i> | Approved: <i>[Signature]</i> |



Cactus Drilling Company, L.L.C.
 8300 SW 15TH
 P.O. Box 270848
 Oklahoma City, OK 73128-9594
 405-577-5347 fax 405-577-9306

Purchase Order No. 15062

Date 06-Feb-12

PURCHASE ORDER

Vendor
 Name: Midwest Hose
 Attn: Mendi Jackson
 Address: 3312 I-35 Service Road
 City: OKC St. OK Zip 73129
 Phone: 405-670-6718

Ship To
 Name: Cactus Drilling Company, L.L.C.
 Attn:
 Address: 8300 SW 15TH
 City: Oklahoma City St. OK Zip 73128
 Phone: 405-577-5347

| Qty | Units | Description | Unit Price | Total |
|---|-------|--|-------------|-----------------|
| 1 | EA | CK64-SS-10K-8410K-6410K-35.00' FT-W/LIFTER4 Choke & Kill 10K with 10K Flanges | \$29,500.00 | \$29,500.00 |
| <p><i>SO# 116983</i></p> <p><i>file</i></p> | | | | |
| | | | | ORDER# 00132487 |

| For Cactus Use | |
|----------------|------------|
| Cap. or Exp. | EXP Issued |
| Equipment | BOP EQUIP. |
| Rig No. | 129 |
| Asset No. | M13387 |
| Job No. | |

| | |
|---------------------|--------------------|
| Sub Total | \$29,500.00 |
| Shipping & Handling | |
| Taxes | |
| TOTAL | \$29,500.00 |

Approval
 Josh Simons Ron Tyson

Shipping Date

Notes/Remarks
 Please include this purchase order number on your invoice

H&P Flex Rig Location Layout

