

Submit 1 Copy To Appropriate District Office,
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07001
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MARK OWEN
8. Well Number 001
9. OGRID Number 4323
10. Pool name or Wildcat PENROSE; SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter: J 1980 feet from SOUTH line and 1980 feet from the EAST line
Section 34 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

PROCEDURE:

MIRU PULLING UNIT.

PULL RODS, PUMP, TBG, & BHA.

RUN BACK IN HOLE W/TBG & SPOT 2% KCL W/CORROSION INHIBITOR FROM CURRENT END OF CSG (3600') TO SURF.

POOH W/TBG & LAY DOWN.

MIRU WIRELINE & SET CIBP @ 3515' (85' ABOVE OH SECTION)

DUMP BAIL 35' CMT ON TOP OF PLUG.

PRESSURE TEST TO 550 PSI FOR 30 MINUTES AFTER GIVING NMOC REP 48 HR NOTICE.

PLEASE FIND ATTACHED, THE CURRENT AND PROPOSED WELLBORE DIAGRAMS.

DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 10/29/2015

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Malay Brown

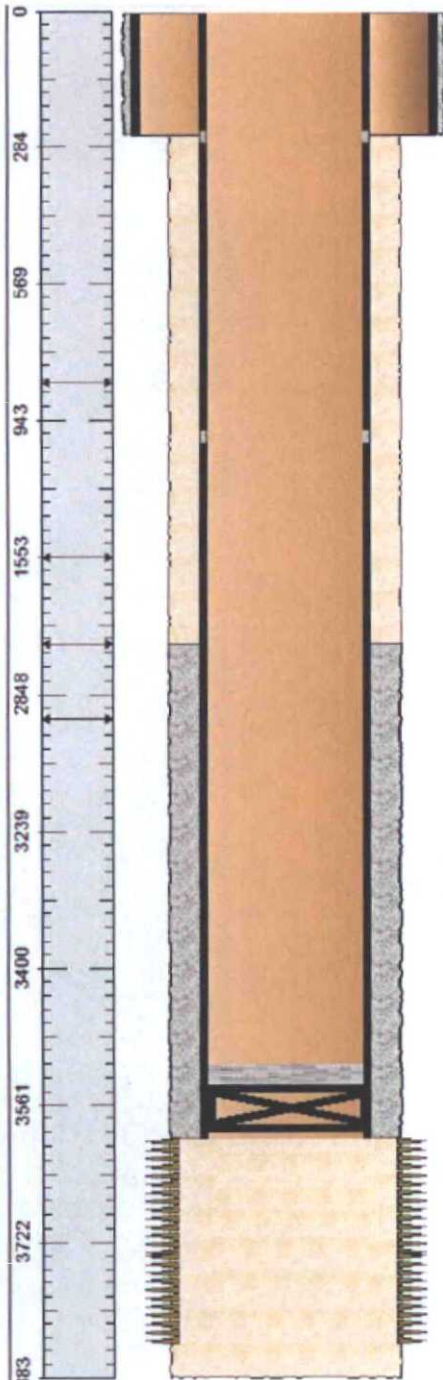
TITLE

Dist. Supervisor

DATE

11/12/2015

NOV 18 2015



Proposed Changes:
 Remove rods and tubing
 set CIBP at approximately 3515'
 Dump bail 35' of cement on top

Surface Casing (Top-Bottom Depth) Desc

@(5-260) Unknown 10.750 OD/ 32.75# Buttress 10.192 ID 10.036 Drift-

@(5-260) Cement-

@(5-260) Wellbore Hole OD-11.0000 - N/A-

Production Casing (Top-Bottom Depth) Desc

@(260-3884) Wellbore Hole OD- 7.8750-

@(2330-3600) Cement-

@(5-3600) J-55 6.000 OD/ 16.00# Round Long 5.500 ID 5.375 Drift-

@(250-251) Csg Leak- Sqzed 02/89-

@(988-989) Csg Leak-Sqzed 02/89-

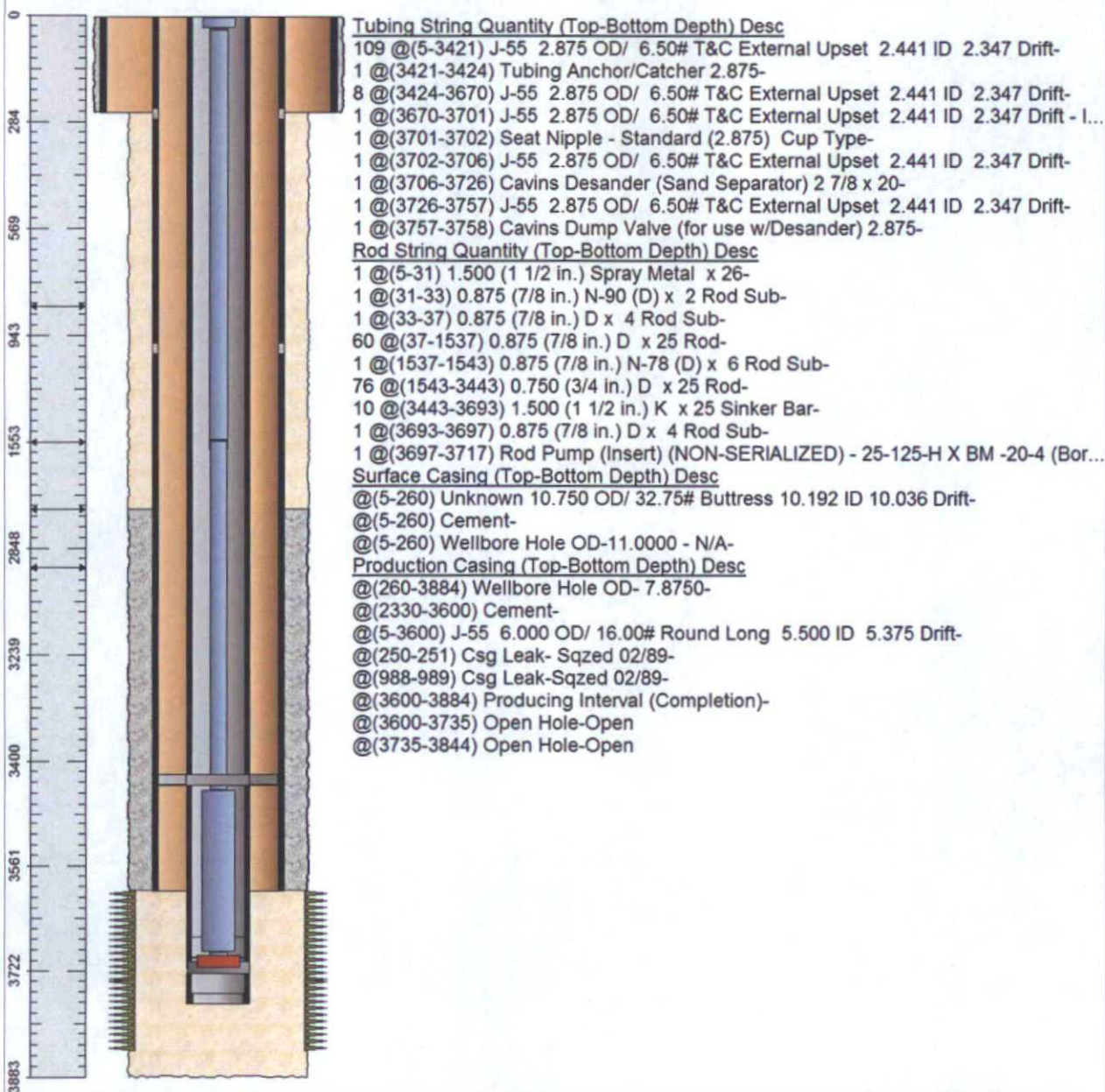
@(3600-3884) Producing Interval (Completion)-

@(3600-3735) Open Hole-Open

@(3735-3844) Open Hole-Open

Chevron U.S.A. Inc. Wellbore Diagram : MARKOWEN 01

Lease: OEU EUNICE FMT		Well No.: OWEN MARK 1	Field: FLD-PENROSE SKELLY	
Location: 1980FSL1980FEL		Sec.: N/A	Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: FA8098	API: 3002507001	Cost Center: UCU490400
Section: E037		Township: 34 S		Range: S021 E
Current Status: ACTIVE			Dead Man Anchors Test Date: 10/05/2007	
Directions:				



Ground Elevation (MSL): 3421.00	Spud Date: 10/20/1970	Compl. Date: 11/29/1970
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3426.00	Correction Factor: 5.00
Last Updated by: rodgekl	Date: 08/05/2015	