

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07001
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MARK OWEN
8. Well Number: 1
9. OGRID Number 4323
10. Pool name or Wildcat PENROSE SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Chevron USA INC.
3. Address of Operator 15 Smith Rd. Midland, TX 79705
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 34 Township 21S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3426'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU.
3. POH w/rods. NDWH and NU BOPE. POH w/tubing.
4. Set CIBP@3,550' over openhole 3600'-3884'.
5. RIH w/workstring and spot 25sx of class "C" cement on top of CIBP. PUH.
6. Load and test casing to 550 psi for 30 minutes and chart. Give NMOCD 48 hr notice to witness.
7. Displace hole w/2% KCL w/corrosion inhibitor.
8. POH and LD workstring. ND BOPE. NUWH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 11/09/15

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 11/12/2015

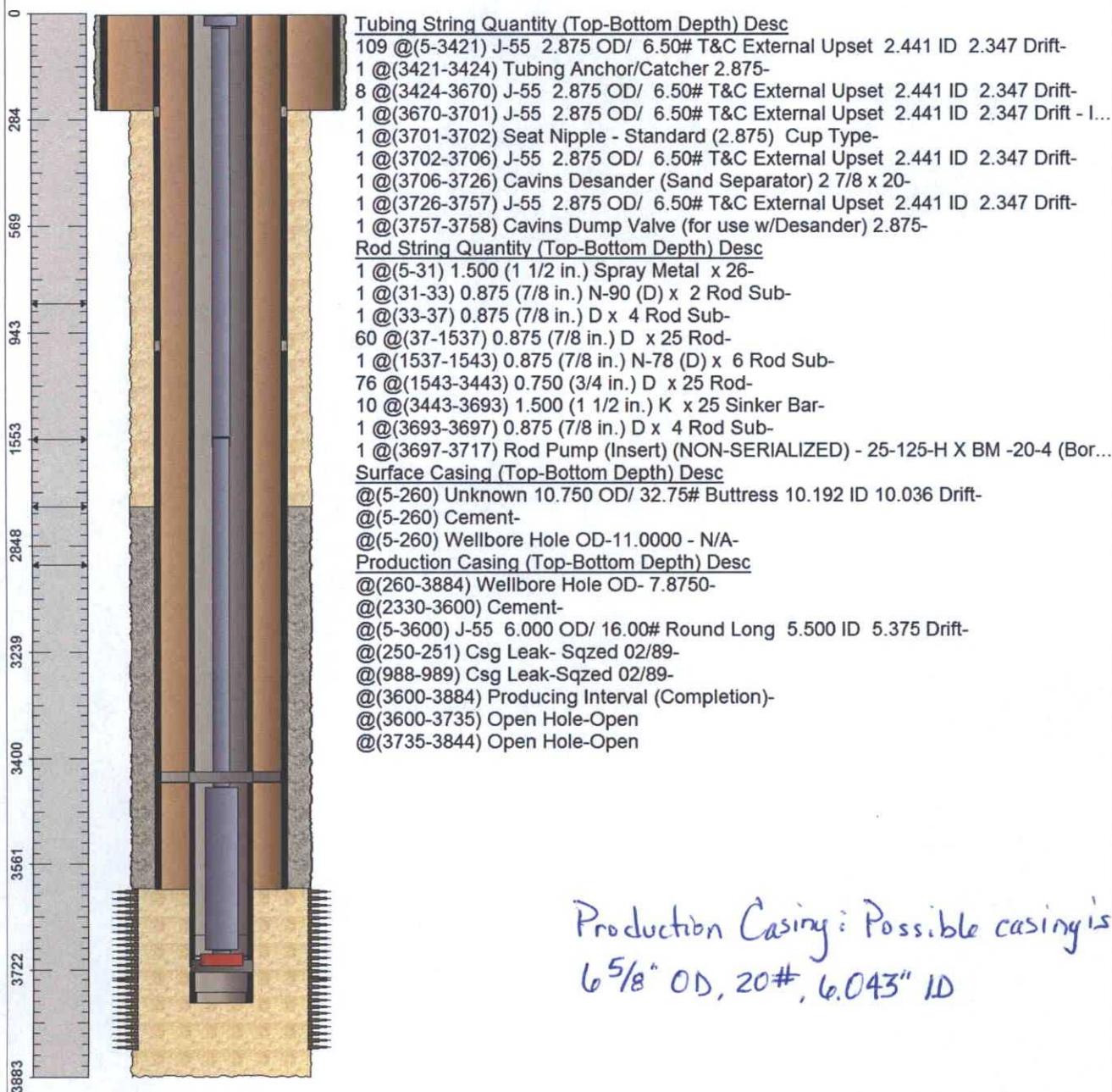
Conditions of Approval (if any):

NOV 18 2015

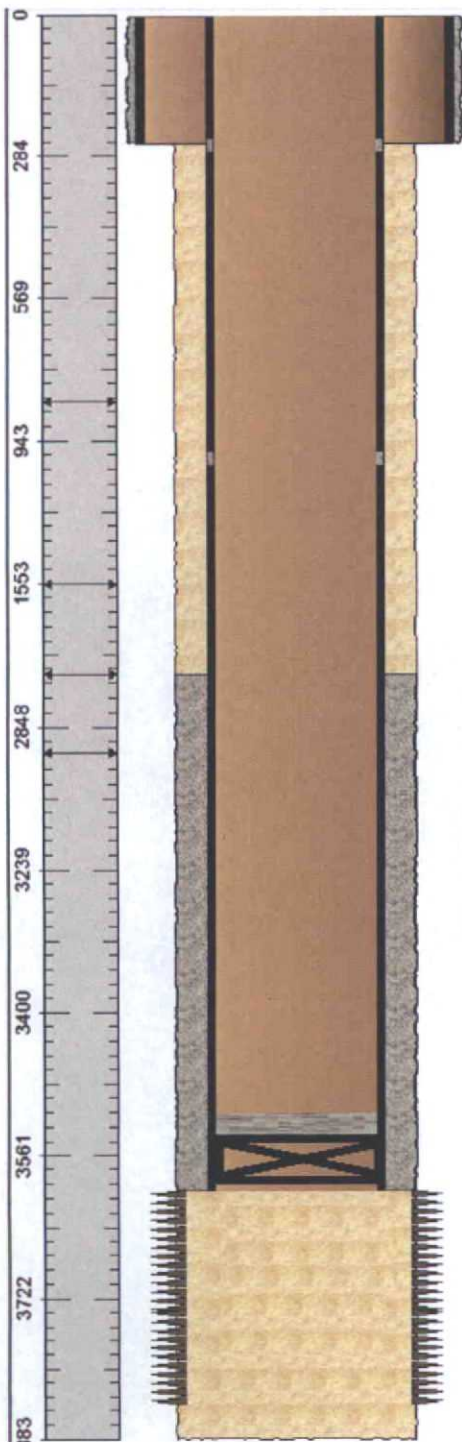
dm

Chevron U.S.A. Inc. Wellbore Diagram : MARKOWEN 01

Lease: OEU EUNICE FMT		Well No.: OWEN MARK 1		Field: FLD-PENROSE SKELLY	
Location: 1980FSL1980FEL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: FA8098		API: 3002507001	Cost Center: UCU490400
Section: E037		Township: 34 S			Range: S021 E
Current Status: ACTIVE				Dead Man Anchors Test Date: 10/05/2007	
Directions:					



Ground Elevation (MSL): 3421.00	Spud Date: 10/20/1970	Compl. Date: 11/29/1970
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3426.00	Correction Factor: 5.00
Last Updated by: rodgekl	Date: 08/05/2015	



Proposed Changes:
 Remove rods and tubing
 set CIBP at approximately 3550'
 Spot 253x of cement on top.

Surface Casing (Top-Bottom Depth) Desc

@(5-260) Unknown 10.750 OD/ 32.75# Buttress 10.192 ID 10.036 Drift-

@(5-260) Cement-

@(5-260) Wellbore Hole OD-11.0000 - N/A-

Production Casing (Top-Bottom Depth) Desc

@(260-3884) Wellbore Hole OD- 7.8750-

@(2330-3600) Cement-

@(5-3600) J-55 6.000 OD/ 16.00# Round Long 5.500 ID 5.375 Drift-

@(250-251) Csg Leak- Sqzed 02/89-

@(988-989) Csg Leak-Sqzed 02/89-

@(3600-3884) Producing Interval (Completion)-

@(3600-3735) Open Hole-Open

@(3735-3844) Open Hole-Open