

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs
HOBBBS OCD
NOV 0 2 2015

5. Lease Serial No.
NMLC032650B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SOUTH JUSTIS UNIT F 20 ✓
2. Name of Operator LEGACY RESERVES OPERATING LP - Mail: kwilliams@legacylp.com Contact: KENT WILLIAMS		9. API Well No. 30-025-22742 ✓
3a. Address PO BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5218	10. Field and Pool, or Exploratory JUSTIS;BLINEBRY-TUBB-DRKD
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T25S R37E SENW 1795FNL 1795FWL ✓		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Legacy Reserves requests a 1-year TA status for the subject shut-in well.

Our plans are to evaluate our recent and historical plug back work in the South Justis Unit to evaluate the effectiveness of plugging back the Tubb and Drinkard zones and only producing the upper most producing zone, the Blinebry zone. The Blinebry approximates 4970'-5658' in this well. Currently, we are perforated from 4970'-6021' in the Blinebry, Tubb and Drinkard zones.

We plan on wireline setting a CIBP at 4920' with a 40' (4 sxs) of cement cap using wireline dump bailer. We will perform a MIT pressure test on the casing above the CIBP at 500# for 30 minutes and circulate the casing with packer fluid following your TA approval.

COPIES ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #314148 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 08/27/2015 ()

Name (Printed/Typed) KENT WILLIAMS	Title SENIOR ENGINEER
Signature (Electronic Submission)	Date 08/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

APPROVED
PETROLEUM ENGINEER
 OCT 16 2015
 Kenneth Bennick
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MJB/OCD 11/12/2015

NOV 18 2015

dm

WELLBORE SCHEMATIC

South Justis Unit F #20

(Getty Oil Co- Justis McKee Unit #128 &
A.B.Coates C #28)

1795' FNL & 1795' FWL (F)

Sec 24, T-25S, R-37E, Lea Co., NM

API 30-025-22742

KB-3090', GL-3078', 12'KB

Spudded 09/25/68

Completed 12/05/68

17-1/2" Hole.
13-3/8" 48# H-40 casing @ 529'.
Set w/ 525 sxs cmt. Circ.

11" Hole.
8-5/8" 32# J-55 casing @ 3349'.
Set w/ 2010 sxs cmt. Circ.

TOC @ 3200' by TS

Current WB Sketch

Fish - 4995' - 5906'
- 911' long fish (tbg,SN,TAC,PN,MA)

Blinebry Perfs 5002' - 6021'

Blinebry Perfs 4970' - 4992'

Blinebry Perfs 5361' - 5564'

CIBP @ 7730' w/10' cmt

McKee Perfs @ 7753' to 7880'

PBD @ 7900'

7-7/8" hole.
5-1/2" 15.5,17# J-55 csg @ 7911'.

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Proposed TA

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South Justis Unit F #20
30-025-22742
Legacy Reserves Operating LP
Conditions of Approval

Notify BLM at 575-393-3612 (Lea County) a minimum of 24 hours prior to commencing work.

Work to be completed by January 19, 2016.

1. Temporary Abandonment (TA) approved for 1-year from date of approval.
2. Operator approved to set a CIBP at 4920-feet, and shall spot 50-feet of cement as a cap. Tagged is required which shall be witnessed by BLM.
3. Must conduct a mechanical integrity test. Test should be run for 30 minutes. Submit results to BLM. The MIT is to be performed as proposed. Notify BLM if test fails. Document the pressure test on a one hour full rotation calibrated recorder chart registering within 25 to 85 per cent of its full range.
4. Closed loop system required.
5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
6. Operator to have H2S monitoring equipment on location.
7. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
8. **Subsequent sundry required detailing work done as well as a copy of the recorder chart. Operator to include well bore schematic of current well condition when work is complete.**

KGR 10162015