		. ,						
Submit 1 Copy To Appropriate District Office	lice				Form C-103			
District I - (575) 393-6161	tl - (575) 393-6161Energy, Minerals and Natural ResourcesN. French Dr., Hobbs, NM 88240Energy, Minerals and Natural Resourcestl - (575) 748-1283OIL CONSERVATION DIVISION			Revised July 18, 2013           WELL API NO.         30-025-30231           5. Indicate Type of Lease         BLM				
District II - (575) 748-1283								
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178								
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			6. State Oil & Gas Lease No.				
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta i e	, 1111 01	1000	o. State O	li & Gas Lease	NO.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name				
					1	een Sand Uni		
	as Well 🛛 Other 🛛	njector		8. Well N	115	/		
2. Name of Operator Ram Energy LLC			NOV 0 6 201	9. OGRID 30977				
3. Address of Operator					ame or Wildcat			
6100 E. Skelly Dr., Suite 6 4. Well Location	300 Tulsa, OK 74	135	RECEIVED	Dollarhi	de Queen S	Sand		
Unit Letter C :	330 feet from the				eet from the	-		
Section 31	Township 24		ange 38E		Lea County			
	11. Elevation (Show who 3108' GR	ether DR,	, <i>KKB</i> , <i>K1</i> , <i>GK</i> , <i>etc.)</i>					
					1000			
12. Check Ap	propriate Box to Inc	licate N	ature of Notice,	Report or (	Other Data			
NOTICE OF INT	ENTION TO:		SUB	SEQUEN	T REPORT	OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V								
	CHANGE PLANS		COMMENCE DRI		S. PAND	A 🗌		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB				
CLOSED-LOOP SYSTEM								
OTHER: 13. Describe proposed or complete			OTHER:					
<ul> <li>10-15-15 MIRU Key Energy DDCU. Prepmanual BOP bowl on top. Releading the preptor and the preptor and</li></ul>	ase AD-1 pkr and TOH w/ 1 test pipe back in hole in the . PU and TIH w/ 5-1/2" AD- pkr at 3495'. Tested csg to	10 jts 2-3/8 e am. -1 pkr., 2-3 o 500 psi.	8" J-55 4.7# IPC tbg., 2 3/8" C nipple and 110 jt Held good. Release p	2-3/8" SN and s. 2-3/8" J-55 kr and ND BO	5-1/2" AD-1 pkr. 4.7# tbg. Test all P. Flange up we	tbg to 7000 PSI.		
Spud Date:	Rig R	elease Da	ite:					
			-					
I hereby certify that the information ab	ova is true and complete	to the he	est of my knowledge	and baliaf				
I nereby certify that the information ab	ove is the and complete		est of my knowledge	and benef.				
	TITI	E Regul	atory Administrato	r	DATE	11/03/2015		
SIGNATURE Oban					DATE			
Type or print name Connie Swan For State Use Only	E-ma	il address	CSSwan@swand	erlandok.co	PHONE: 9	18 621-6533		
APPROVED BY: Bel Ac Conditions of Approval (if any):	manchTITLE	3	Staff W	la Nogar	DATE	11/16/2010		
						Y		
					1014	N		
				N	IOV 18	2015		

