

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-01527	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT	✓
8. Well Number 090	✓
9. OGRID Number 269324	
10. Pool name or Wildcat MALJAMAR, GRAYBURG-SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **INJECTION** *HOBBS OCD*

2. Name of Operator
 LINN OPERATING, INC. *NOV 12 2015*

3. Address of Operator
 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002
RECEIVED

4. Well Location
 Unit Letter E : 1980 feet from the N line and 660 feet from the W line
 Section 28 Township 17S Range 33E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4183' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
 CONVERSION _____ RBDMS _____
 RETURN TO _____ TA _____
 CSNG _____ ENVIRO _____ CHG LOC _____
 INT TO PA _____ **P&A NR Pm** P&A R _____

OTHER:

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN respectfully requests to PA this well. Please see attached PA Procedure and Final Wellbore Diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura A. Moreno TITLE REG COMPLIANCE ADVISOR DATE 11-03-2015

Type or print name LAURA A. MORENO E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 11/12/2015

Conditions of Approval (if any):

NOV 18 2015

MW

CAPROCK MALJAMAR UNIT #090 (30-025-01527)

PA PROCEDURE

10/2/15: MIRU plugging equipment. Dug out cellar, blow down pressure.

10/5/15: Bled well down, ND wellhead, NU BOP. POH w/ 2 1/6 tbg and packer.

10/6/15: RIH and set 4" CIBP @ 4200'. Circulated hole with mud laden fluid. Spotted 25 sx cmt @ 4200-3920'. POH w/tbg. Pressure tested casing to 500 psi. Perf'd csg@ 2525'. Set packer @ 2200' and pressured up on casing to 500 psi. Spotted 25 sx cmt @ 2575-2095'. WOC.

10/7/15: Tagged plug @ 2090'. Perf'd csg @ 1460'. Pressured up on perms to 500 psi. Spotted 25 sxc cmt @ 1510-1030'. WOC. Tagged plug@ 1080'. Perf'd csg @ 200'. Sqz'd 70 sx cmt and circulated to surface. WOC.

10/8/15: Verified cmt at surface. Rigged down and moved off.

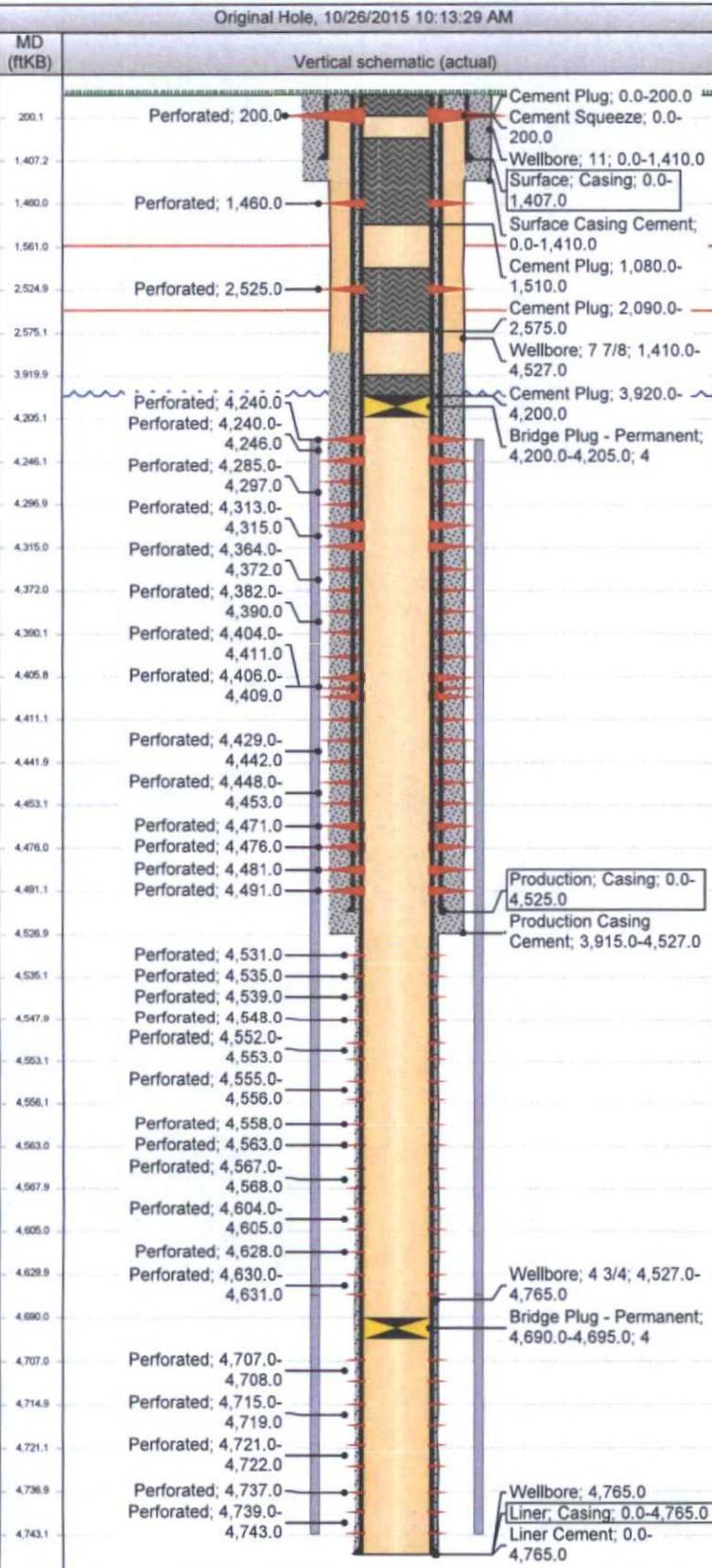
✓ 10/13/15: Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on above ground dry hole marker. Backfilled cellar. Removed deadmen. Cleaned location. Moved off.



NM P&A Schematic

Well Name: CAPROCK MALJAMAR UNIT 090

API/UWI 3002501527	Field Name PBNM - PB - CAPROCK MALJAMAR	County Lea	State/Prov NM	Section 28	Township 017-S	Range 033-E	Survey	Block
Ground Elevation (ft) 4,183.00	Orig KB Elev (ft) 4,183.00	KB-Grd (ft) 0.00	Initial Spud Date 11/30/1957	Rig Release Date 12/15/1957	TD Date 12/15/1957	Latitude (°) 32° 48' 26.467" N	Longitude (°) 103° 40' 28.607" W	Operated? Yes



Original Hole Data					
Wellbores		North-South Distance (ft) 1,980.0	NS Flag FNL	East-West Distance (ft) 660.0	EW Flag FWL
Casing Strings					
Csg Des	Set Dept.	OD Nom.	ID Nom.	Wt/Len (l.)	String Grade
Surface	1,407.0	8 5/8	8.097	24.00	J-55
Csg Des	Set Dept.	OD Nom.	ID Nom.	Wt/Len (l.)	String Grade
Production	4,525.0	5 1/2	4.95	15.50	J-55
Csg Des	Set Dept.	OD Nom.	ID Nom.	Wt/Len (l.)	String Grade
Liner	4,765.0	4 1/2	4	11.60	J-55
Cement Stages					
Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
Surface Casing Cement	0.0	1,410.0	Returns to Surface	500 sxs cmt circulated to surface.	
Production Casing Cement	3,915.0	4,527.0	Temperature Log	100 sxs cmt + 125 gal cealment. TOC @ 3915' (TS).	
Liner Cement	0.0	4,765.0	Returns to Surface	No record on OCD website. 115 sxs Hal Lite cmt + 100 sxs premium plus cmt circulated to surface.	
Cement Plug	0.0	200.0		Perf @ 200' circ 75 sxs cmt to surface	
Cement Plug	1,080.0	1,510.0		Perf @ 1460' and spotted 25 sxs cmt. WOC & Tag @ 2090'	
Cement Plug	2,090.0	2,575.0		Perf @ 2525' and Spotted 25 sxs cmt. WOC & Tag @ 2090'	
Cement Plug	3,920.0	4,200.0		Set CIBP @ 4200' and cap with 25 sxs cmt	
Cement Squeeze	0.0	200.0		Cement sqz	
Other in Hole					
Des	Top (ftKB)	Btm (ftKB)	Run Date	Com	
Bridge Plug - Permanent	4,690.0	4,695.0	11/6/1996		
Bridge Plug - Permanent	4,200.0	4,205.0	8/19/2015	Set CIBP @ 4200' and cap with 25 sxs cmt	
Formations					
Formation	Final Top	Final Btm	Comment		
SALT	1,561.0	2,527.0			