

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07005
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MARK OWEN
8. Well Number 006
9. OGRID Number 4323
10. Pool name or Wildcat PENROSE; SKELLY GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter: O 554 feet from SOUTH line and 2086 feet from the EAST line Section 34 Township 21S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

PROCEDURE:

MIRU PULLING UNIT.

PULL RODS, PUMP, TBG, & BHA.

RUN BACK IN HOLE W/TBG & SPOT 2% KCL W/CORROSION INHIBITOR FROM CURRENT PBTD TO SURF.

POOH W/TBG & LAY DOWN.

MIRU WIRELINE & SET 7" CIBP @ 3590' (68' ABOVE TOP PERF)

DUMP BAIL 35' CMT ON TOP OF PLUG.

PRESSURE TEST TO 550 PSI FOR 30 MINUTES AFTER GIVING NMOC D REP 48 HR NOTICE.

PLEASE FIND ATTACHED, THE CURRENT AND PROPOSED WELLBORE DIAGRAMS.

DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

Condition of Approval: notify
OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 10/27/2015

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Malay Brown

TITLE Dist. Supervisor

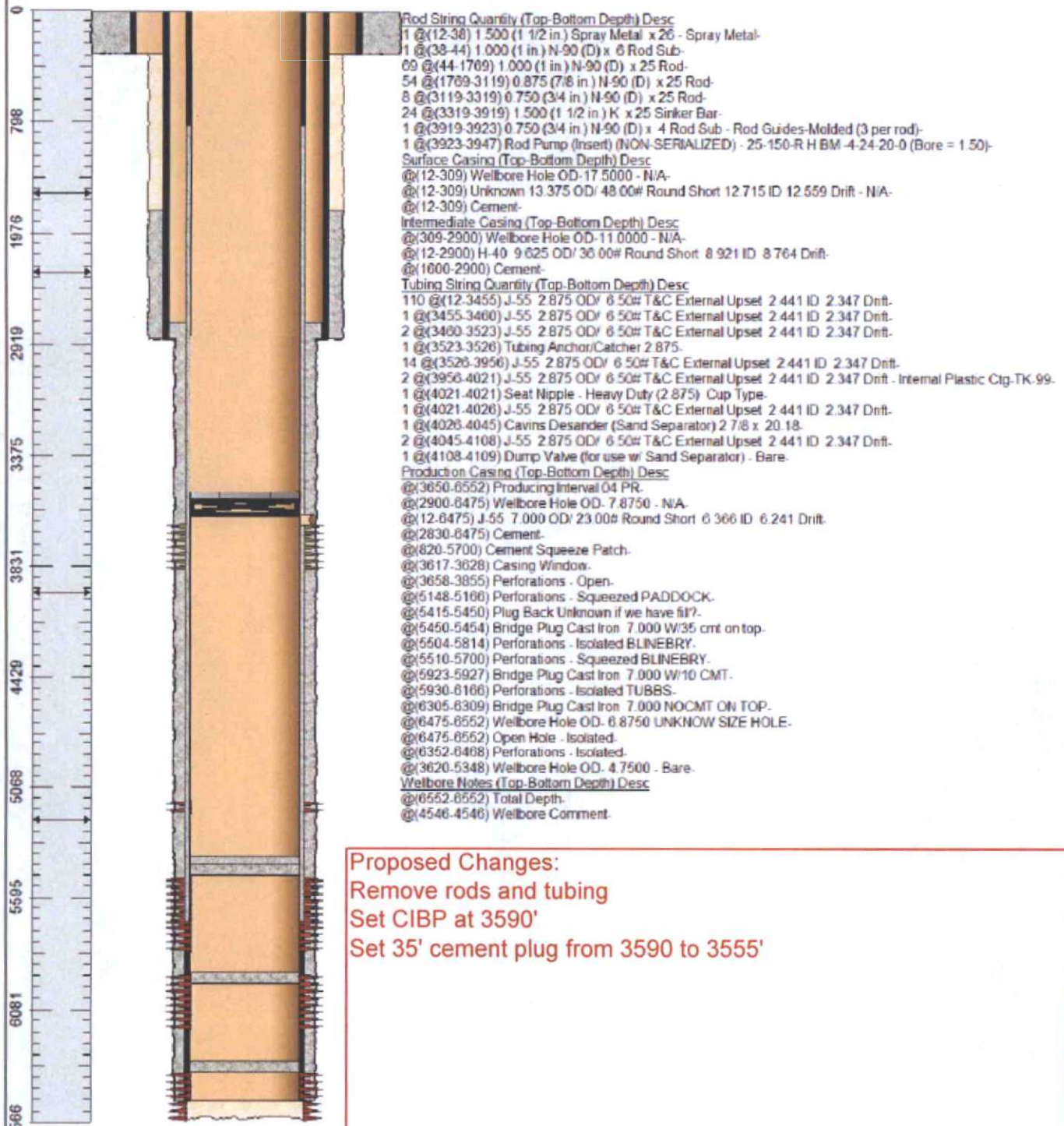
DATE 11/12/2015

Conditions of Approval (if any):

NOV 18 2015

Chevron U.S.A. Inc. Wellbore Diagram : MARKOWEN 06GH

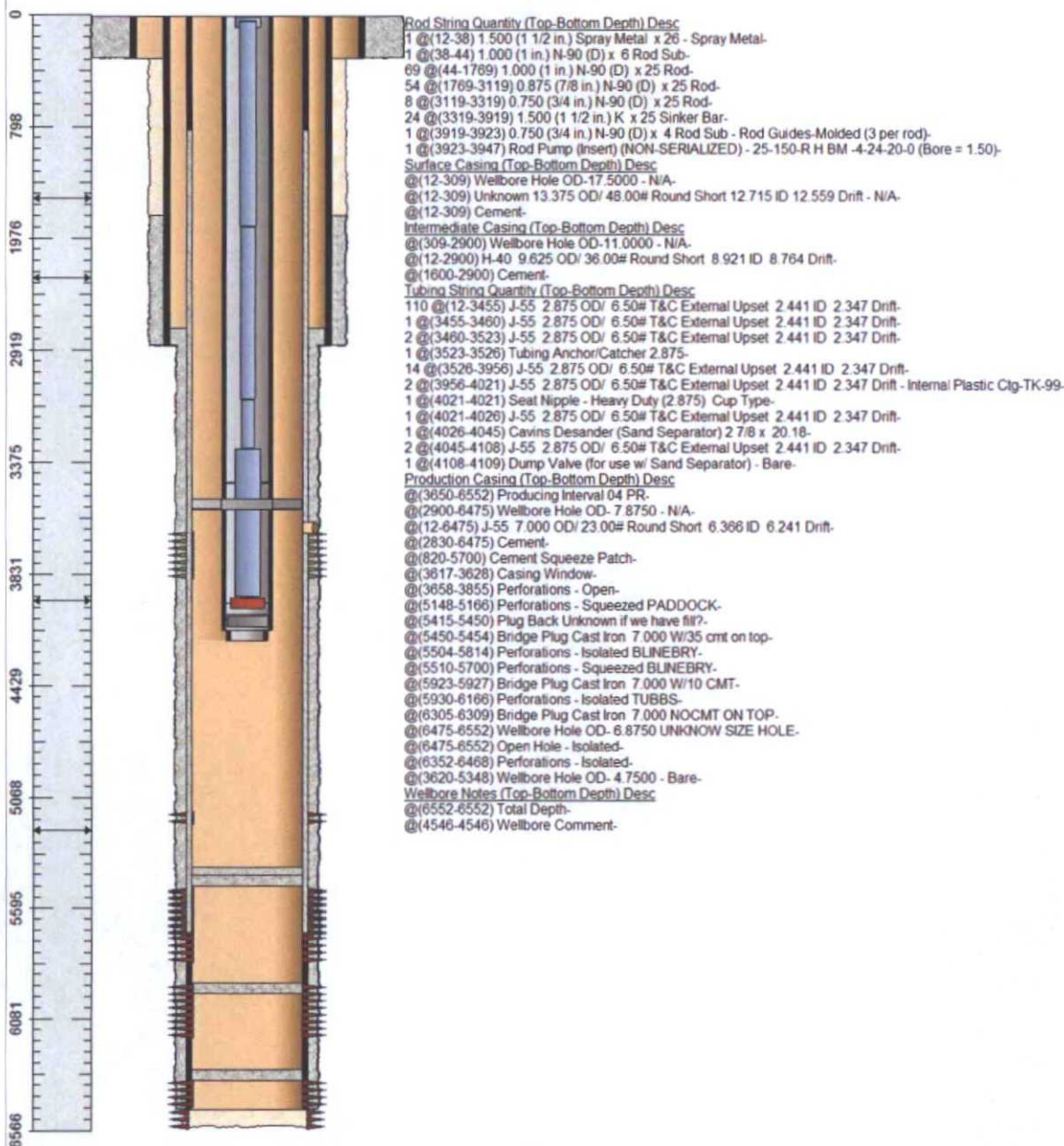
Lease: OEU EUNICE FMT		Well No.: OWEN MARK 6H	Field: FLD-PENROSE SKELLY	
Location: 554FSL2086FEL		Sec.: N/A	Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: FA8102	API: 3002507005	Cost Center: UCU490
Section: 34		Township: 021 S		Range: 037 E
Current Status: ACTIVE			Dead Man Anchors Test Date: 08/09/200	
Directions:				



Proposed Changes:
 Remove rods and tubing
 Set CIBP at 3590'
 Set 35' cement plug from 3590 to 3555'

Chevron U.S.A. Inc. Wellbore Diagram : MARKOWEN 06GH

Lease: OEU EUNICE FMT		Well No.: OWEN MARK 6H	Field: FLD-PENROSE SKELLY	
Location: 554FSL2086FEL		Sec.: N/A	Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: FA8102	API: 3002507005	Cost Center: UCU490400
Section: 34		Township: 021 S		Range: 037 E
Current Status: ACTIVE			Dead Man Anchors Test Date: 08/09/2005	
Directions:				



Ground Elevation (MSL): 3433.00	Spud Date: 09/24/1970	Compl. Date: 01/01/1970
Well Depth Datum: Kelly Bushing	Elevation (MSL): 0.00	Correction Factor: 12.00
Last Updated by: rodgekl	Date: 08/05/2015	