Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONGERNAL MONERAL PRINCIPLE	30-025-05982
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita PC, INIVI 67303	6. State Oil & Gas Lease No.
	ES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name USA BERTHA J. BARBER
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well Gas	Well Other X	19 /
2. Name of Operator CHEVRON U.S.A. INC.	HOPPO	9. OGRID Number 4323
3. Address of Operator	AS 70705 OCT 3 0 2015	10. Pool name or Wildcat
15 SMITH ROAD MIDLAND, TEX	AS 19103	MONUMENT PADDOCK
4. Well Location GPS Y- LA	DECEIVED	220 C. C. I. FACT. II
		330feet from theEASTline
	Township 20-S Range 37-E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
	The best of the state of the st	
12. Check Ap	propriate Box to Indicate Nature of Notice	, Report or Other Data
E-PERMITTING <swd< td=""><td>INJECTION> SUI</td><td>BSEQUENT REPORT OF:</td></swd<>	INJECTION> SUI	BSEQUENT REPORT OF:
F CONVERSION	F CONVERSION RBDMS REMEDIAL WORK ALTERING CASING	
T RETURN TO TA COMMENCE DRILLING OPNS. PAND A X		
CSNGENVIRO_	CHG LOC CASING/CEME	AL JOB 🔲
INT TO PA P&A NR	P&A R	
OTHER:	☐ OTHER:	
of starting any proposed work	ed operations. (Clearly state all pertinent details, a). SEE RULE 19.15.7.14 NMAC. For Multiple Conpletion. 13 3/8"- 916' TOC SURF, 9 5/8"36# 4, 7" CIBP @ 5,086'.	ompletions: Attach wellbore diagram of
10 / 25 / 15 MI & RU, ND & NU BOP	, TEST 500 PSI GOOD, NOTIFIED MARK WHIT	TAKER W/ NMOCD.
10 / 26 / 15 CIR W/ 9.5# SALT GEL.M	MIX & SPOT 45 SX CL "C" CMT FROM 5,089'-	4,821'. WOC & TAG @ 4,803'.
	C" CEMENT FROM 3,830' -3,562'. WOC & TAC 2,655'. WOC & TAG @ 2,668'.	G @ 3,540', MIX & SPOT 75 SX CL "C"
CALLLED MARK WHIT 970' TO SURFACE ON E	C" CEMENT FROM 2,665' -2,366', PERF @ 970 CAKER OK PUMP DOWN 7" & UP 9 5/8", MIX & BOTH STRINGS. NIPPLE DOWN CUT & CAP W	& CIR 320 SX CL "C" CEMENT FROM
	NMAC REQUIRMENTS. & CLOSED LOOP SYSTEM TO BE USED.	
CEMBS C CEMENT	a closed loor statem to be cond.	
0.15	n' n l n .	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Spud Date:	Rig Release Date:	
I hereby certify that the information ab	ove is true and complete to the best of my knowled	ge and belief.
all all		
SIGNATURE	TITLE Agent for Chevron U.S	.A. DATE 10/29/15
		J. J. J. F. S. J. FR. A. J. A.
Type or print dameMonty L. McC For State Use Only	arver_ E-mail address: _monty.mccarver@cjes.c	om PHONE: _713-325-6288
APPROVED BY: Walus	Havn TITLE Dest Supe	WUSOU DATE 11/12/2015
Conditions of Approval (if any):		NOV 4 0 BOAR