

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25059
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-936
7. Lease Name or Unit Agreement Name NVANU "10"
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat North Vacuum ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4046.8' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other (Inj) ☒

2. Name of Operator
Lime Rock Resources II-A, LP

3. Address of Operator 1111 Bagby St., Ste. 4600
Houston, TX 77002

4. Well Location

Unit Letter D : 660 feet from the N line and 660 feet from the W line
Section 1 Township 17S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Replaced leaking production packer w/permanent 4-1/2" latch-in packer, set @ 8680'. Re-ran tubing string & put EOT @ 8684'. Pressure tested w/chart recorder (attached) & returned well to injection. Project started 10/27/15 & finished 11/2/15.

Spud Date: 6/16/75

Rig Release Date: 7/8/75

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carla Martin TITLE Regulatory Technician DATE 11/10/15

Type or print name Carla Martin E-mail address: cmartin@limerockresources.com PHONE: 713/292-9510

For State Use Only

APPROVED BY: Bil Serranah TITLE Staff Manager DATE 11/18/2015
Conditions of Approval (if any):

NOV 19 2015

Graphic Controls
(6.375 ARC LINE GRAD.)

DATE
MCI P 0-1000-8-1HR

11/2/15

HOBBSOCD

NOV 16 2015

RECEIVED

BB
11/18/2015

PRINTED IN U.S.A.

Lime Rock
NVA NU 10-41
30-025-25059
D-1-173-345

Calc. Date 8/25/15
1000 #

Start - 640 #
end - 640 #
32 min

[Signature]

[Signature]