Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM124664

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

| | PLICATE - Other mistruc | tions on reverse side. | 7. If Unit or CA/A | agreement, Name and/or No. | |
|---|---|---|---|---|--|
| Type of Well Gas Well Other Other | | 1 | 8. Well Name and GUNNER 8 F | Name and No. NER 8 FEDERAL COM 4H | |
| 2. Name of Operator COG OPERATING LLC | Contact: E-Mail: sdavis@co | STORMI DAVIS ncho.com | RECEIVE API Well No. 30-025-4118 | 37 | |
| | | 3b. Phone No. (include area code Ph: 575-748-6946 | e) 10. Field and Pool | 10. Field and Pool, or Exploratory WILDCAT; BONE SPRING 11. County or Parish, and State LEA COUNTY, NM | |
| | | | | | |
| 12. CHECK APPR | ROPRIATE BOX(ES) TO | INDICATE NATURE OF | NOTICE, REPORT, OR OT | HER DATA | |
| TYPE OF SUBMISSION | | TYPE C | F ACTION | | |
| □ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume | Water Shut-Off | |
| Notice of Intent | ☐ Alter Casing | □ Fracture Treat | □ Reclamation | ■ Well Integrity | |
| Subsequent Report | □ Casing Repair | ■ New Construction | □ Recomplete | Other | |
| ☐ Final Abandonment Notice | ☐ Change Plans | □ Plug and Abandon | □ Temporarily Abandon | | |
| | □ Convert to Injection | ☐ Plug Back | ■ Water Disposal | | |
| testing has been completed. Final Ab determined that the site is ready for fi 5/11/15 to 5/16/15 MIRU. Test Pump injection test. 5/20/15 to 6/5/15 Ran CBL. T | eandonment Notices shall be file inal inspection.) st 5 1/2" csg to 8600# for FOC @ 5150'. Set CBP @ | ed only after all requirements, inclu 15 mins. Perforate 19665-1 2 19640'. Test to 4553#. Gi | 9675' (60). | 3160-4 shall be filed once ted, and the operator has | |
| testing has been completed. Final Ab determined that the site is ready for fi 5/11/15 to 5/16/15 MIRU. Test Pump injection test. | pandonment Notices shall be file inal inspection.) st 5 1/2" csg to 8600# for FOC @ 5150'. Set CBP @ 40). Acdz w/198198 gal 7 testing. | 15 mins. Perforate 19665-1 19640'. Test to 4553#. Go 1/2% acid. Frac w/15,893,9 | ding reclamation, have been completed 9675' (60). | 3160-4 shall be filed once ted, and the operator has | |
| testing has been completed. Final Ab determined that the site is ready for fi 5/11/15 to 5/16/15 MIRU. Test Pump injection test. 5/20/15 to 6/5/15 Ran CBL. T Bone Spring 9923-19615' (23416,879,928 gal fluid. 6/8/15 Began flowing back & to 6/11/15 Date of first productio 6/18/15 to 7/2/15 Drilled out a 7/6/15 Set 2 7/8" 6.5# L-80 to 4. I hereby certify that the foregoing is | true and correct. Electronic Submission #5 Committed to AFMSS file | 213806 verified by the BLM WOPERATING LLC, sent to the bor processing by LINDA JIME | ell Information System Hobbs NEZ on 08/25/2015 Deep complete | ted, and the operator has | |
| testing has been completed. Final Ab determined that the site is ready for fit 5/11/15 to 5/16/15 MIRU. Test Pump injection test. 5/20/15 to 6/5/15 Ran CBL. T Bone Spring 9923-19615' (23416,879,928 gal fluid. 6/8/15 Began flowing back & t 6/11/15 Date of first productio 6/18/15 to 7/2/15 Drilled out a 7/6/15 Set 2 7/8" 6.5# L-80 to | true and correct. Electronic Submission #5 Committed to AFMSS file | 213806 verified by the BLM WOPERATING LLC, sent to the bor processing by LINDA JIME | ding reclamation, have been completed 9675' (60). Bood test. Perforate 901# sand & | ted, and the operator has | |
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| testing has been completed. Final Ab determined that the site is ready for fit 5/11/15 to 5/16/15 MIRU. Test Pump injection test. 5/20/15 to 6/5/15 Ran CBL. T Bone Spring 9923-19615' (23416,879,928 gal fluid. 6/8/15 Began flowing back & 6/11/15 Date of first productio 6/18/15 to 7/2/15 Drilled out a 7/6/15 Set 2 7/8" 6.5# L-80 to 14. I hereby certify that the foregoing is Name(Printed/Typed) STORMI Description of the site | true and correct. Electronic Submission #3 Committed to AFMSS for Cognal and correct. Electronic Submission #3 Committed to AFMSS for Cognal and correct. Electronic Submission #3 Committed to AFMSS for Cognal and correct. Electronic Submission #3 Electronic Submission #4 Electronic Submission #4 | 213806 verified by the BLM Woor processing by LINDA JIME Title REGU | ell Information System Hobbs NEZ on 08/25/2015 D TED LATORY ANALYST | FOR RECORD | |
| testing has been completed. Final Ab determined that the site is ready for fit 5/11/15 to 5/16/15 MIRU. Test Pump injection test. 5/20/15 to 6/5/15 Ran CBL. T Bone Spring 9923-19615' (234 16,879,928 gal fluid. 6/8/15 Began flowing back & to 6/11/15 Date of first productio 6/18/15 to 7/2/15 Drilled out a 7/6/15 Set 2 7/8" 6.5# L-80 to 14. I hereby certify that the foregoing is Name(Printed/Typed) STORMI D | true and correct. Electronic Submission #3 Committed to AFMSS for Cognal and correct. Electronic Submission #3 Committed to AFMSS for Cognal and correct. Electronic Submission #3 Committed to AFMSS for Cognal and correct. Electronic Submission #3 Electronic Submission #4 Electronic Submission #4 | 15 mins. Perforate 19665-1 19640'. Test to 4553#. Gi 1/2% acid. Frac w/15,893,9 PBTD @ 19640'. Installed gas-lift system. 313806 verified by the BLM Wooperating L.C, sent to the or processing by LINDA JIME Title REGU | ell Information System Hobbs NEZ on 08/25/2015 D TED LATORY ANALYST | FOR RECORD 6 2015 | |