

OCD-HOBBS

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC031670A

1a. Type of Well  Oil Well  Gas Well  Dry  Other: INJ  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No.  
892000321E

2. Name of Operator  
CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN  
E-Mail: ashley.bergen@conocophillips.com

8. Lease Name and Well No.  
SEMU 246

3. Address  
MIDLAND, TX 79710 3a. Phone No. (include area code)  
Ph: 432-688-6983

9. API Well No.  
30-025-42018-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface NWSE 1330FSL 1464FEL 32.331787 N Lat, 103.110241 W Lon  
 At top prod interval reported below NWSE 1330FSL 1464FEL  
 At total depth NWSE 1330FSL 1464FEL

10. Field and Pool, or Exploratory  
SKAGGS

11. Sec., T., R., M., or Block and Survey  
or Area Sec 19 T20S R38E Mer NMP

12. County or Parish  
LEA 13. State  
NM

14. Date Spudded  
08/25/2014 15. Date T.D. Reached  
08/28/2014 16. Date Completed  
 D & A  Ready to Prod.  
01/06/2015

17. Elevations (DF, KB, RT, GL)\*  
3538 GL

18. Total Depth: MD 4169 TVD 4169 19. Plug Back T.D.: MD 4154 TVD 4154 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMARAY GR-CCL 22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

HOBBS OCD  
NOV 09 2015

RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	1385		821	210	0	
7.875	5.500 L-80	17.0	0	4154		814	288	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3774	3765						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3775	3993	3781 TO 3985			INJ- (57380) GB
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3781 TO 3985	TOTAL ACID= 12,000 GALS OF 15%

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

NOV 4 2015  
P. Swartz

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
BLM REVISED

(See Instructions and space for comments)  
ELECTRONIC SUBMIT: ReComp \_\_\_\_\_ Add New Well \_\_\_\_\_  
\*\* BL Cancel Well \_\_\_\_\_ Create Pool \_\_\_\_\_

INFORMATION SYSTEM  
USED \*\* BLM REVISED

E-PERMITTING -- New Well \_\_\_\_\_

Comp PM P&A \_\_\_\_\_ TA \_\_\_\_\_

CSNG PM Loc Chng RADMS

NOV 23 2015

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1359	1438	ANHYDRITIC DOLOMITE	RUSTLER	1359
SALADO	1438	2544	HALITE (SALT) & ANHYDRITE	SALADO	1438
TANSILL	2544	2655	ANHYDRITE/DOLOMITE	TANSILL	2544
YATES	2655	2906	ANHYDRITE/DOLOMITE W/ INTERBED	YATES	2655
SEVEN RIVERS	2906	3478	ANHYDRITE/DOLOMITE W/ HALITE	SEVEN RIVERS	2906
QUEEN	3478	3620	SANDSTONE AND ANHYDRITIC DOLOM	QUEEN	3478
PENROSE	3620	3775	SANDSTONE AND ANHYDRITIC DOLOM	PENROSE	3620
GRAYBURG	3775	3993	ANHYDRITIC DOLOMITE	GRAYBURG	3775

32. Additional remarks (include plugging procedure):  
This is preliminary pending installation of injection lines.

Administrative Order WFX-937.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #301449 Verified by the BLM Well Information System.**  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1307SE)

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature \_\_\_\_\_ (Electronic Submission) Date 05/12/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***