

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [] Oil Well [] Gas Well [] Dry [X] Other: INJ
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN
3. Address MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 432-688-6983 HOBBS OCD
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENW 1371FNL 1786FWL 32.334346 N Lat, 103.112639 W Lon NOV 09 2015
At top prod interval reported below SENW 1328FNL 1403FWL
At total depth Lot 1 1312FNL 1286FWL
14. Date Spudded 10/20/2014 15. Date T.D. Reached 10/23/2014 16. Date Completed [] D & A [X] Ready to Prod. 02/04/2015 RECEIVED
17. Elevations (DF, KB, RT, GL)* 3541 GL
18. Total Depth: MD 4276 TVD 4226 19. Plug Back T.D.: MD 4217 TVD 4169 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [X] No [] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals 26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material
3818 TO 4020 TOTAL ACID= 317 BBLs OF 15% HCL
SUBJECT TO LIKE APPROVAL BY STATE

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

ACCEPTED FOR RECORD
NOV 3 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and SUBM ELECTRONIC SUBM ** E
recomp Add new well
Cancl Well Create Pool
E-PERMITTING -- New Well
Comp P&A TA
CSNG Loc Chng

FORMATION SYSTEM
USED ** BLM REVISED ** BLM REVISED **

NOV 23 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Fwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1370	1444	ANHYDRITIC DOLOMITE	RUSTLER	1370
SALADO	1444	2557	HALITE (SALT) & ANHYDRITE	SALADO	1444
TANSILL	2557	2674	ANHYDRITE/DOLOMITE	TANSILL	2557
YATES	2674	2929	ANHYDRITE/DOLOMITE W/ INTERBED	YATES	2674
SEVEN RIVERS	2929	3515	ANHYDRITE/DOLOMITE W/ HALITE	SEVEN RIVERS	2929
QUEEN	3515	3644	SANDSTONE & ANHYDRITIC DOLOMIT	QUEEN	3515
PENROSE	3644	3811	SANDSTONE & ANHYDRITIC DOLOMIT	PENROSE	3644
GRAYBURG	3811	4036	ANHYDRITIC DOLOMITE	GRAYBURG	3811

32. Additional remarks (include plugging procedure):
This is preliminary pending installation of injection lines.
Administrative Order WFX-937.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #302896 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 07/27/2015 (15LJ1349SE)**

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature _____ (Electronic Submission) Date 05/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****