

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-26605

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Bobbi State Waterflood Unit

8. Well Number 8

9. OGRID Number
232611

10. Pool name or Wildcat
W. ARKANSAS JUNCTION SA

SUNDRIY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SUNDOWN ENERGY LP

3. Address of Operator

16400 Dallas Parkway, ste 100,, DALLAS, TX 75248

4. Well Location

Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line

Section 28 Township 18S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3830' RT

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: convert producer to injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1-MI & RU Well Service Rig
- 2- POOH with production equipment
- 3-RIH & drill out CIBP @ 5335'
- 4-Clean out well to PBTD (5620')
- 5- Run 2 3 /8" IPC tubing and plastic coated packer to 5300'
- 6- Perform MIT & put well into injection service
- OPEN PERFS: 5320'-5326'; 5428'- 5433' & 5574'-5584'

R-13731

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Belinda Bradley TITLE ADMIN.ASST. DATE 11/12/2015

Type or print name Belinda Bradley E-mail address: bbradley@sundownenergy.com Telephone No. 432-943-8770

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer

DATE 11/23/15

Conditions of Approval (if any):

NOV 23 2015

WELL DATA SHEET

LEASE: BOBBI STATE WATERFLOOD UNIT WELL: 8 FIELD: Arkansa Junction, San Andres

LOC: 660' FNL & 660' FWL Unit D SEC: 28 T: 18S R: 36E SURVEY:

STATUS: ACTIVE CO: LEA API NO: 30-025-26605

TD: 5670 ST: NM LEASE #

PBTD: 5620

COTD: CURRENT R-13731

Spud Date: 12/28/1979
Comp.Date: 2/29/80

GL: 3822
RT: 3830'
KB:

Csg Detail:
Hole Size: 12-1/4"
8-5/8" OD, 24 #/ft, grade
csg set @ 1876' w/ 925 sx.
Circ? YES TOC @ By

Hole Size: 7-7/8
4-1/2" OD, 9.5 #/ft, grade
csg set @ 5670' w/ 275 sx.
in stages w/DV tool @
Stage 1 circ? TOC 4670' By Cal.
Stage 2 circ? TOC By

TOC @ 4670' by calc.

San Andres Perfs
5320 - 26' 2 SPF, 17 holes Frac w/ 10,000# 1980
(2/10/1980)

CIBP @ 5335' w/ 12' cmt on top

San Andres Perfs
5428 - 5433' 2 SPF
(11/1980)

San Andres perfs
5574 - 5584' 1 SPF Frac w/ 15,000#, 1980
(1/21/1980)

TD 5670'

PBD 5620'

11/12/15
Belinda Bradley

WELL DATA SHEET

LEASE: BOBBI STATE WATERFLOOD UNIT WELL: 8 FIELD: Arkansa Junction, San Andres

LOC: 660' FNL & 660' FWL Unit D SEC: 28 T: 18S R: 36E SURVEY:

STATUS: ACTIVE CO: LEA API NO: 30-025-26605

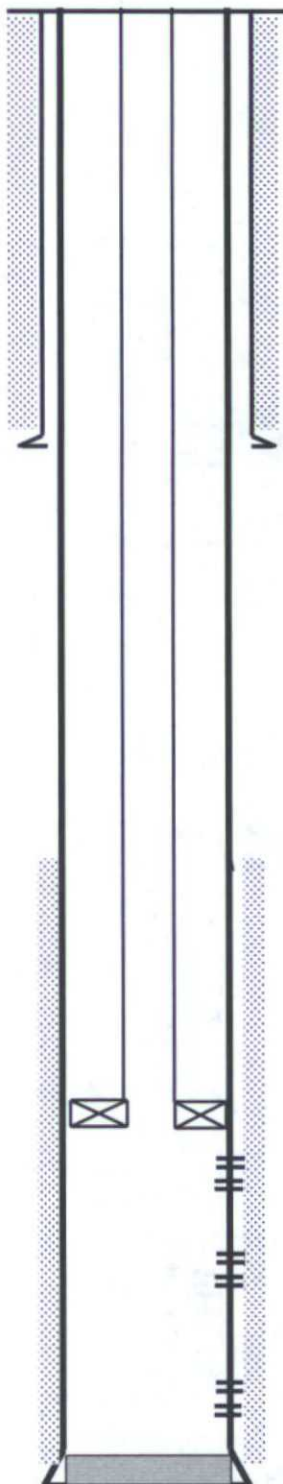
TD: 5670 ST: NM LEASE #

PBTD: 5620

COTD: **PURPOSED** R-13731

Spud Date: 12/28/1979
Comp.Date: 2/29/80

GL: 3822'
RT: 3830'
KB:



Csg Detail:
Hole Size: 12-1/4"
8-5/8" OD, 24 #/ft, grade
csg set @ 1876' w/ 925 sx.
Circ? YES TOC @ By

Hole Size: 7-7/8
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csg set @ 5670' w/ 275 sx.
in stages w/DV tool @
Stage 1 circ? TOC 4670' By Cal
Stage 2 circ? TOC By

TOC @ 4670' by calc.

2-3/8" 4.7# IPC tbg set in a
Baker AD-1 inj packer @ 5300'

San Andres Perfs
5320 - 26'

San Andres Perfs
5428 - 33'

San Andres perfs
5574 - 5589'

PBD 5620'

TD 5670'

11/4/2015
Belinda Bradley