

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-26954

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BOBBI STATE WATERFLOOD UNIT

8. Well Number 3

9. OGRID Number 232611

10. Pool name or Wildcat  
Arkansas Junction; San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
SUNDOWN ENERGY LP

3. Address of Operator  
13455 NOEL RD, STE. 2000, DALLAS, TX 75240

4. Well Location

Unit Letter N : 330 feet from the SOUTH line and 2310 feet from the WEST line  
Section 20 Township 18S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3835' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1- MI & RU W/S unit
- 2- Run in hole with tubing & packer- locate casing leak; a very small leak indicated currently.
- 3- Cement squeeze if rate can be established,
- 4- If rate cannot be established- perform negative test. i.e. swab well to determine fluid entry, if any.
- 5- If little to no fluid entry- prep well for production.
- 6- Drill out CIBPs at 5400' & 5450'.
- 7- Run 2 3/8" and put Intervals 5485'-5498' & 5532'-5554' on production.

R-13731

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Belinda Bradley TITLE Admin, Asst DATE 11/12/2015  
Type or print name Belinda Bradley E-mail address bbradley@sundownenergy.com PHONE: 432-943-8770

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/23/15  
Conditions of Approval (if any):

NOV 23 2015

## WELL DATA SHEET

LEASE: BOBBI STATE WATERFLOOD UNIT WELL: 3

FIELD: ARKANSAS JUNCTION (SAN ANDRES)

LOC: 330' FSL & 2310' FWL

Fed, State, Fee: STATE

Unit: N Sec: 20 Township: 18S Range: 36E

STATUS: TA

CO: LEA

API NO: 30-025-26954

TD: 5700'

ST: NEW MEXICO

LEASE #

PBTD: WFU R-13731

COTD:

Spud Date: 7/25/1980  
Comp Date: 9/1/1980

GL: 3835'  
DF:  
KB:

### Csg Detail:

Hole Size: 12-1/4"  
8-5/8" OD, 24 #/ft, grade  
csg set @ 1890' w/ 1064 sx.  
Circ? YES TOC @ SURF By

Hole Size: 7-7/8"  
4-1/2" OD, 10.5 #/ft, grade  
csg set @ 5700' w/ 340 sx.  
Circ? TOC @ 4652' By CBL

AS  
OF 10/13/15

9/10/2014

Squeezed perf @ 4463' w/ 40 sx cmt  
to isolate casing leak @ 4458-4463'  
MIT Passed 9/18/14

TOC @ 4652' BY CBL

CIBP @ 5400' w/2 sacks cement 8/29/14

CIBP @ 5450 W/ 3 SX CMT

5485' }  
5488' } 10 HOLES 8/20/1980  
5491' }  
5495' }  
5498' }

5532-5542' }  
5550-5554' } 2 spf. 4/16/2009

5700' TD

BELINDA BRADLEY 10/13/15