Form 3160-5 (August 2007)

UNITED STATES Carlsbad Field Office DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Carlsbad Field Office OCD Hobbs FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

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SUNDRY NOTICES AND REPORT	TS ON WELLS	
Do not use this form for proposals to di	rill or to re-enter an	
handoned well Use form 3160-3 (APD)	for such proposals	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMNM67111			
abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side HOBBS OCD				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	Well Name and No. GERONIMO FEDERAL 5					
Ø Oil Well		MELANIE J WILSON	IOV 0 6 2015	9. API Well No.	DERAES /	
COG OPERATING LLC	Contact: E-Mail: mwilson@d	concho.com		30-025-31312		
3a. Address 600 W ILLINOIS AVE MIDLAND, TX 79701		3b. Phone No. (include an Ph: 575-748-6952	o. (include area Reference) 10. Field and Pool, or Exploratory GERONIMO; DELAWARE			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish	, and State	
Sec 31 T19S R33E Mer NMP	NENW 660FNL 1650FW	_ /		LEA COUNTY	, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		T	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	□ Produc	tion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclan	nation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construct	ion Recom	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aban	don	rarily Abandon	Successor of operator	
	☐ Convert to Injection	□ Plug Back	☐ Water	Disposal	7466000	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for for CHANGE OF OPERATOR	rk will be performed or provide l operations. If the operation res bandonment Notices shall be file	the Bond No. on file with Bl sults in a multiple completion	LM/BIA. Required su n or recompletion in a	ibsequent reports shall b new interval, a Form 31	e filed within 30 days 60-4 shall be filed once	
As required by 43 CFR 3100.0 on the above referenced lease	0-5(a) and 43 CFR 3162.3 e.	3, we are notifying you o	of a change of ope	erator		
COG Operating LLC, as new restrictions concerning operat	operator, accepts all appli ions conducted on the lea	cable terms, conditions se or portion of the leas	s, stipulations and se described.			
COG Operating LLC meets fe Bond Coverage: Individually BLM Bond File No. NMB0007	Bonded	its as follows (43 CFR 3		SEE ATTACH	ED FOR OF APPROVAL	
14. I hereby certify that the foregoing is	true and correct.					
	Electronic Submission #3 For COG (Committed to AFMSS for	304728 verified by the BI OPERATING LLC, sent to or processing by LINDA	LM Well Information to the Hobbs JIMENEZ on 08/19	n System /2015 ()		
Name(Printed/Typed) MELANIE	J WILSON	Title P	EGULATORY AN	IAYLST		
Signature (Electronic S	Submission)	Date 0	6/11/2015			
	THIS SPACE FO	R FEDERAL OR ST	ATE OFFICE U	ISE		
Approved By J. D. W. Ma	tool 2	Title	PET		Date/2/15	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applicant to conduct the applicant t	uitable title to those rights in the		CFO	K	6	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **





Additional data for EC transaction #304728 that would not fit on the form

32. Additional remarks, continued

Effective date of change: 05/01/2015 Previous operator: Wagner Oil Company

MMS OPERATOR	COG OPERATING LLC COG OPERATING LLC WAGNER OIL COMPANY	5555	WAGNER OIL COMPANY	5555555	55555555555555555555555555555555555555	WAGNER OIL COMPANY
TER PROD MMS IID	276 NMNM67111 555 NMNM67111 1,028 NMNM67111		1,115 NMNM67111 2,286 NMNM67111 2,445 NMNM67111 2,314 NMNM67111 1,993 NMNM67111		2,128 NMNM67111 2,158 NMNM67111 2,152 NMNM67111 2,377 NMNM67111 1,636 NMNM67111 1,479 NMNM67111	1,880 NMNM6/111 657 NMNM6/111 891 NMNM6/111 1,021 NMNM6/111 593 NMNM6/111 372 NMNM6/111 463 NMNM6/111
GAS PROD WATER PROD	984	50 56 72	33.4 £ 55 32 4 £ 55	0000000	0000025848	23 26 29 104 102 113
OIL PROD	4 1 1 2 2 8	95 92 149	159 189 287 287 164	374 200 284 211 359 360 340	8888 8888 8888 8888 8888 8888 8888 8888 8888	232 232 232 232 142 132 202
STATUS DAYS	30 33	3318	33 30 3 30 3 30 30 30 30 30 30 30 30 30	28 28 31 30 31 31	288333333	33.37.70 3.33.37.70 3.33.37.70 3.33.37.70
STATU	WOW WO	0000 0000 0000		%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%		
PERIOD	2015-08 2015-07 2015-04	2015-02 2015-01 2014-12	2014-10 2014-09 2014-09 2014-07 2014-07	2014-05 2014-04 2014-03 2014-01 2013-12 2013-11	2013-09 2013-08 2013-06 2013-05 2013-04 2013-04 2013-04	2012-12 2012-10 2012-09 2012-07 2012-06 2012-06 2012-06

OGOR.11: Production History for API 300253131200S2

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Operating LLC.

Geronimo Federal #5, 3002531312 Leases: NM67111

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method, as per Onshore Order #7
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. Submit updated OGOR reports within 60 days of this approval (Missing reports for 5/2015 & 6/2015).