

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
NOV 16 2015
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-42337	
5. Indicate Type of Lease STATE X FEE	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Ceres 8 State	
8. Well Number #1	
9. OGRID Number 113315	
10. Pool name or Wildcat Shoe Bar, Wolfcamp, South	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Texland Petroleum-Hobbs, LLC	
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020	
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the <u>North</u> line and <u>1784</u> feet from the <u>East</u> line Section <u>8</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County <u></u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: frac well <input checked="" type="checkbox"/>	XX <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fracture stimulated perfs 10,886 – 10,932' (oa) w/ 71,593 gals slick Fresh water frac fluid and 14,000 lbs 40/70 Premium Plus sand. (ATR = 30 bpm/Max TP = 5800 psi)

Wellbore Schematic is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 11/9/2015

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395
For State Use Only

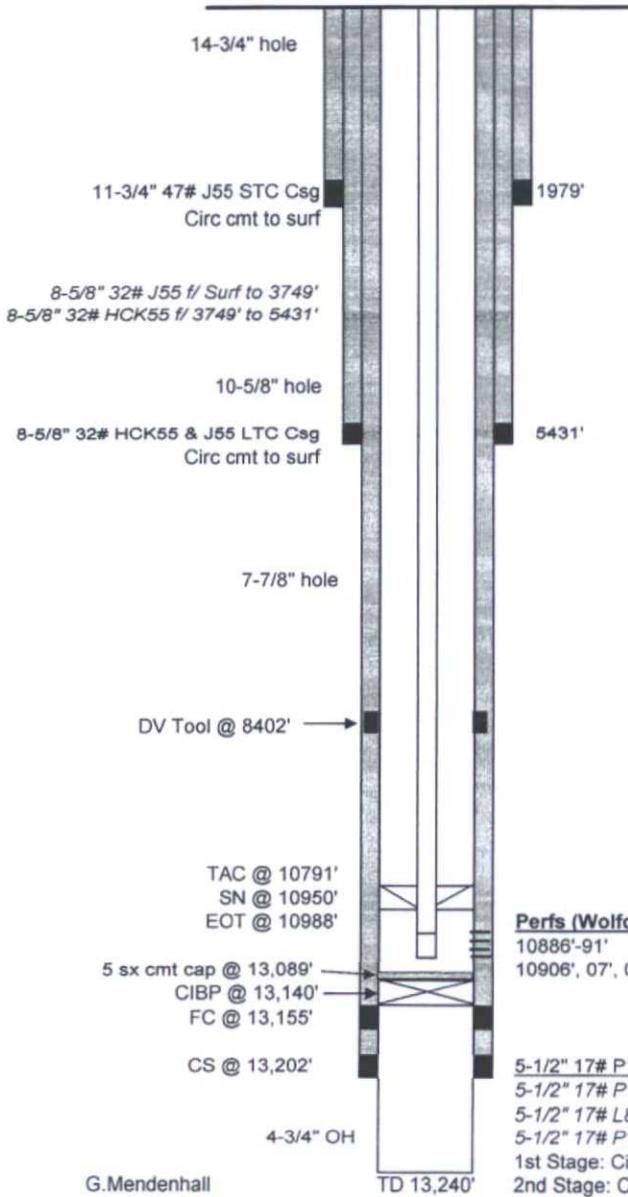
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/23/15
Conditions of Approval (if any): _____

NOV 23 2015

Ceres 8 State #1

Wellbore Schematic

KB: 3908'
GL: 3891'
Z: 17' AGL



G.Mendenhall
10/2/2015

<u>Tubing Detail</u>		<u>Length</u>	<u>Depth</u>
KB - Pumping Tee		13.00	13.00
340 jts 2-7/8" 6.5# L80 8rd EUE tbg		10774.75	10787.75
2-7/8"x 5-1/2" TAC w/ 35K Shear		2.75	10790.50
5 jts 2-7/8" 6.5# L80 8rd EUE tbg		158.18	10948.68
2-7/8" Mechanical SN		1.10	10949.78
2-7/8" Echometer Gas Separator		6.74	10956.52
2-7/8" 6.5# L80 8rd EUE tbg w/ BP		31.76	10988.28

<u>Rod Detail</u>		<u>Length</u>
1-1/2"x 1" PR w/ 1-3/4"x 16" PRL		26.00
1" N97 HS Rod Ponies (8',6',2')		16.00
124 1" N97 HS Rods w/ SH T-Cplgs		3100.00
142 7/8" N97 HS Rods w/ FH T-Cplgs		3550.00
169 3/4" N97 HS Rods w/ FH T-Cplgs		4225.00
HF O/F Tool w/ Lift sub		2.00
2-1/2"x 1-1/2" RHBM HVR Pump		26.00

<u>Rod Guides</u>	
3020'-3145'	(5) 1" rods w/ 3 molded per rod
3145'-3295'	(6) 7/8" rods w/ 3 molded per rod
5245'-5470'	(9) 7/8" rods w/ 3 molded per rod
5275'-5300'	(1) Wheeled Guide
9497'-9547'	(2) 3/4" rods w/ 3 molded per rod

Perfs (Wolfcamp)
10886'-91' (1 spf / 23 holes)
10906', 07', 09'-19', 29'-32'

5-1/2" 17# P110HC & L80HC LTC Csg
5-1/2" 17# P110HC f/ Surface to 1376'
5-1/2" 17# L80HC f/ 1376' to 11431'
5-1/2" 17# P110HC f/ 11431' to 13202'
1st Stage: Circ cmt to DV tool
2nd Stage: Circ cmt to surf