

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-06735
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit / 22503
8. Well Number 802
9. OGRID Number 873
10. Pool name or Wildcat Eunice; Bli-Tu-Dri, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injector (CTI)

2. Name of Operator
 Apache Corporation

3. Address of Operator
 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line
 Section 22 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3429' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: CONVERT TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache converted this well, as follows, per WFX-624 & 926:

10/19/2015 MIRUSU RIH w/WS
 10/20/2015 DO CIBP @ 5645'; lost circ & pushed plug down to 6591'.
 10/21/2015 POOH LD WS
 10/22/2015 RIH w/4-1/2" 11.6# J-55 csg; FC @ 6504' & FS @ 6590'. Pump 210 sx Class C cement.
 10/23/2015 WOC
 10/24/2015 MIRU WL - Run CBL (included) DO FC & drill 88' cmt to 6590'.
 10/25/2015 Perf Drinkard @ 6502-06', 10-28', 35-37', 42-45', 48-59', 67-73', 80-88' (354 holes).
 10/29/2015 Acidize Drinkard w/10,000 gal 15% HCL & 1100# Rock Salt. Set Injection Packer @ 6460'. Pkr tested good @ 500#.
 10/30/2015 RIH w/208 jts 2-3/8" J-55 IPC tbg; EOT @ 6476'.
 11/03/2015 Ran MIT - passing chart attached.
 11/04/2015 Put well on injection.

*Well will come off of Inactive Well List upon reporting of injection volumes.

Spud Date: 10/25/1947

Rig Release Date: 12/16/1947

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Regulatory Analyst DATE 11/09/2015

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/23/15

Conditions of Approval (if any):

NOV 24 2015

128 11/24/15

RECEIVED

