

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-12279	
5. Indicate Type of Lease STATE FEE X	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	
8. Well Number 51	
9. OGRID Number 4323	
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: Obtained Passing MIT <input type="checkbox"/>
OTHER: Repair well <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SUMMARY ON THE STATUS OF WELL -
ADDED PAY 5980-6316 IN THE TUBB RESERVOIR;
PACKER @ 5964
OBTAINED A PASSING CHART; WELL SUMMARY ATTACHED
RETURN WELL TO INJECTION

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE: REGULATORY SPECIALIST

DATE: 10/27/2015

Type or print name: DORIAN K. FUENTES

E-mail address: DJVO@CHEVRON.COM

PHONE: 432-687-7631

For State Use Only

APPROVED BY: 

TITLE: Petroleum Engineer

DATE: 01/21/15

Conditions of Approval (if any):

NOV 23 2015

5

PRINTED IN U.S.A.

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Summary Report

Major Rig Work Over (MRWO)

Casing Repair

Job Start Date: 10/24/2015

Job End Date: 11/5/2015

Well Name WEST DOLLARHIDE DRINKARD UNIT 051	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Report Start Date: 10/24/2015

Com

TP - 800 psi
CP - 0 psi
Intermediate - 0 psi
Intermediate - 0 psi
Surface - 0 psi

Pressure up casing to 500 psi and dropped to 400 psi in 15 mins.

RU Diamond D Slickline

Test Lubricator to 250/1000 psi for 5 mins (Good)

RIH w/ 1.50 gauge ring and tag SN @ 6251, POOH w/ slickline.

Pump 26 BBLS brine @ 1 BPM @ 500 psi

Shut down and tubing pressure was 400 psi

RIH w/ 1.43 F profile plug and set @ 6251. Pressure up tubing to 1000 psi (Good)

Shear off of plug and POOH.

Negative Test tubing for 5 mins(Good)

RD Slickline

No ops @ well

Report Start Date: 10/26/2015

Com

ROAD RIG TO WELL

UNLOAD REVERSE UNIT, PUMP, TANK PIPE RACKS

RU

0PSI TBG. 0 PSI CASING

OFF LOAD REVERSE PUMP, TANK, PIPE RACKS, AND CAT WALK

ND WELL NU BOP PIPE RAMS CLOSED 2 SECONDS PERFORM DRAW ON ACCUMULATOR TEST PIPE RAMS 320PSI LOW 5 MIN W/ CHART GOOD
BLED OFF TEST PIPE RAMS HIGH 550PSI 5 MIN W/ CHART HELD GOOD BLED OFF

RELEASE 0/0 TOOL SDON

CREW TRAVEL HOME

INACTIVE TIME

Report Start Date: 10/27/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

CREW TRAVEL TO LOCATION.

JSA TGSM FOR SLICKLINE, PRESSURE TESTING, SWA, SWP, TENET AND HAZARD WHEEL #7, AND JOB SCOPE FOR THE DAY

PERFORMED RIG WALK AROUND / SET COFO / CALIPER 2-3/8" TBG ELEVATORS / CHECKED PRESSURE ON WELL: NO PRESSURE.

DISPLACED WELL WITH 10 PPG BRINE. PUMPED TOTAL OF 115 BBLS. RIH AND LATCH ONTO PACKER WITH ON/OFF TOOL.

MIRU SLICKLINE, JSA WITH DIAMOND D. SPOT IN TRUCK.

INSTALL AND TEST LUBRICATOR: 250 PSI LOW/1000 HIGH, 5 MIN-GOOD

RIH w/EQ PRONG 1/6,250" (S.L.) PRESSURED UP 1000 PSI, EQUALIZE. WELL WENT ON VACUUM AND THEN SLOWLY PRESSURED UP TO 150 PSI.
POOH. RIH w/ RETRIEVAL TOOL AND POOH w/ 1.43" 'F' PROFILE PLUG. RDMO DIAMOND D SLICKLINE. (TEST LUBRICATOR AFTER
REMOVING/INSTALLING)

HOOK UP LINES, CLOSE BOP AND PRESSURE TEST CASING TO 550 PSI FOR 30 MIN. LOST 10 PSI IN 30 MIN.

CREW LUNCH

PRESSURE BUILT UP TO 280 PSI. FLOWED BACK ~150 BBLS OF WATER. (OBSERVED A LOT OF GAS IN FLOW BACK)

BULLHEAD 40 BBLS OF 10 PPG BRINE DOWN THE TUBING. AFTER SHUTTING DOWN PUMPS PRESSURE ROSE TO 220 PSI. MONITORED
PRESSURE. CONSULTED WITH W.E. DECISION WAS MADE TO RIH AND SET PLUG FOR WELL CONTROL ISSUES. (COULD NOT GET SLICKLINE
OUT UNTIL A.M.) SWFN

DEBRIEF WITH CREW. DISCUSSED POA FOR TOMORROW.

CREW TRAVEL HOME.

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

Report Start Date: 10/28/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

CREW TRAVEL TO LOCATION.



Summary Report

Major Rig Work Over (MRWO)

Casing Repair

Job Start Date: 10/24/2015

Job End Date: 11/5/2015

Well Name WEST DOLLARHIDE DRINKARD UNIT 051	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com

JSA TGSM FOR SLICKLINE, TRIPPING PIPE SCANNING, SWA, SWP, TENET AND HAZARD WHEEL #8, AND JOB SCOPE FOR THE DAY

PERFORMED RIG WALK AROUND / SET COFO / CALIPER 2-3/8" TBG ELEVATORS / CHECKED PRESSURE ON WELL: 260 PSI.

MIRU SLICKLINE, JSA WITH DIAMOND D. SPOT IN TRUCK.

INSTALL AND TEST LUBRICATOR: 250 PSI LOW/1000 HIGH, 5 MIN-GOOD

RIH w/ 1.43" 'F' PROFILE PLUG AND SET @ 6,250' (S.L.) (PUT 600 PSI ON IT TO HELP RELEASE) POOH. RDMO DIAMOND D SLICKLINE.

RELEASE ON/OFF TOOL FROM PACKER. CIRCULATE TUBING VOLUME TO REMOVE FLUID. TOTAL OF 19 BBLS

VISIT FROM CVX, KEY, AND SLB.

CREW LUNCH

L/D 1 JOINT, 3 SUBS. CONTINUE POOH WITH 72 JOINTS OF 2-3/8" TUBING WHILE SCANNING.

YELLOW: 24

BLUE: 32

GREEN: 16

CONSULTED WITH W.E. AND DECISION WAS MADE TO R/D SCANNERS AND L/D ALL JOINTS

L/D 126 JOINTS OF 2-3/8" TUBING.

REPLACE 2-3/8" PIPE RAMS WITH 2-7/8" RAMS.

N/U ENVIROPAN. REPLACE 2-3/8" ELEVATORS WITH 2-7/8" ELEVATORS. REMOVE PRODUCTION TUBING FROM RACK AND OFFLOAD 2-7/8" WS

DEBRIEF WITH CREW. DISCUSSED POA FOR TOMORROW.

CREW TRAVEL HOME.

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

Report Start Date: 10/29/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

CREW TRAVEL TO LOCATION.

JSA TGSM FOR BOP TESTING, SLICKLINE, TRIPPING PIPE, SWA, SWP, TENET AND HAZARD WHEEL #9, AND JOB SCOPE FOR THE DAY. GAVE FEEDBACK TO CREW ON YESTERDAYS LEADERSHIP VISIT

PERFORMED RIG WALK AROUND / SET COFO / CALIPER 2-7/8" TBG ELEVATORS / CHECKED PRESSURE ON WELL: NO PRESSURE. TALLY WORKSTRING.

P/U TEST PACKER AND RIH ON TWO JOINTS OF 2-7/8" WS. SET PACKER. CHART TEST PIPE RAMS TO 300 LOW/640 FOR 5 MIN EACH HIGH-GOOD TEST. L/D TEST PACKER

P/U ON/OFF TOOL, PERFORATED NIPPLE AND RIH. RIH w/194 JOINTS OF 2-7/8" WS AND TAGGED TOP OF PACKER @ 6262'.

CREW LUNCH

R/U HELLY HOSE, REVERSE CIRCULATE BOTTOMS UP. (40 BBLS)

L/D 1 JOINT. SPOT 31 BBLS OF 14.6 PPG MUD. (EOT=6220'). DISPLACED WITH 25.5 BBLS OF 10 PPG BRINE

PUMP @ 2 BPM

EST. TOP OF MUD-4440'.

P/U 1 JOINT, RIH AND LATCH ON TO PACKER.

PJSM WITH DIAMOND D.

MIRU SLICKLINE. INSTALL LUBRICATOR. TEST LUBRICATOR TO 300/1000 PSI-GOOD.

RIH WITH EQUALIZING TOOL TO 6250' (S.L.) AND EQUALIZE. POOH. P/U RETRIEVAL TOOL AND RIH. POOH WITH 1.43" 'F' PROFILE NIPPLE. RDMO SLICKLINE. SWFN

DEBRIEF WITH CREW. DISCUSSED POA FOR TOMORROW.

CREW TRAVEL HOME.

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

Report Start Date: 10/30/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

CREW TRAVEL TO LOCATION.

JSA TGSM FOR BOP TESTING, SLICKLINE, TRIPPING PIPE, SWA, SWP, TENET AND HAZARD WHEEL #10, AND JOB SCOPE FOR THE DAY. DISCUSS WELL CONTROL EVENT WITH CREW (SWABBING)

PERFORMED RIG WALK AROUND / SET COFO / CALIPER 2-7/8" TBG ELEVATORS / CHECKED PRESSURE ON WELL: VACUUM. CHARGED UP ACCUMULATOR

P/U 1 JOINT AND RELEASE PACKER

L/D DOWN 2 JOINTS, 3 SUBS. REMOVE STRIPPER HEAD. POOH AND STAND BACK 96 STANDS OF 2-7/8" WS. L/D PACKER, PERF NIPPLE, AND ON/OFF TOOL



Summary Report

Major Rig Work Over (MRWO)

Casing Repair

Job Start Date: 10/24/2015

Job End Date: 11/5/2015

Well Name WEST DOLLARHIDE DRINKARD UNIT 051	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com

P/U 4-1/4" PIRANHA MILL WITH STRING MILL, FLOAT SUB, AND RIH WITH 192 JOINTS OF 2-7/8" WS. INSTALL STRIPPER HEAD. EOT=6,246'

(CREW NOTICE FLOW @ STAND 42 (2,753'), AND SHUT-IN/SECURED WELL, FLOWING ABOUT 1/2 BPM. MONITORED WELL. CONTACTED W.E. AND DECISION WAS MADE TO CONTINUE AHEAD AS LONG AS IT DIDNT GET WORSE AND ENVIROPAN COULD KEEP UP)

LENGTH OF MILLS AND SUB=28.26'

CREW LUNCH. TOOK CREW TO LUNCH FOR REWARD FOR USING SWA

P/U 15 JOINTS AND RIH. TAG FILL @ '6715

R/U POWER SWIVEL AND KELLY HOSE.

ESTABLISH CIRCULATION, DISPLACE MUD

CLEAN OUT FROM 6,715' TO PBTD 6,732'

CIRCULATE BOTTOMS UP. ~ 70 BBLS

R/D POWER SWIVEL AND KELLY HOSE

POOH AND STAND BACK 16 JOINTS. SWFN
EOT=6213'

DEBRIEF WITH CREW. DISCUSSED POA FOR MONDAY.

CREW TRAVEL HOME.

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

Report Start Date: 10/31/2015

Com

CREW DAY OFF. NO OPERATIONS AT WELLSITE.

Report Start Date: 11/1/2015

Com

CREW DAY OFF. NO OPERATIONS AT WELLSITE.

Report Start Date: 11/2/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

CREW TRAVEL TO LOCATION.

JSA TGSM FOR BOP TESTING, SLICKLINE, TRIPPING PIPE, SWA, SWP, TENET AND HAZARD WHEEL #2, AND JOB SCOPE FOR THE DAY.

PERFORMED RIG WALK AROUND / SET COFO / CALIPER 2-7/8" TBG ELEVATORS / CHECKED PRESSURE ON WELL: 550 PSI

RIH WITH 8 STANDS OF 2-7/8" WS AND TAG FILL @ 6,732'

POOH AND L/D 25 JOINTS OF 2-7/8" WS. EOT =5923'

CIRCULATE BRINE. ~69 BBLS. AFTER SHUT DOWN PUMPS, PRESSURE STABILIZED @ 400 PSI

BULLHEAD 24 BBLS DOWN CASING AND 12 BBLS DOWN TUBING OF 14.5 PPG MUD.

PUMPED @ 3/4 BPM @ 400 PSI

MONITOR PRESSURE ON WELL TO VERIFY WELL IS DEAD.

POOH AND STAND BACK 91 STANDS. L/D 4-1/4" MILL AND STRING MILL ASSEMBLY.

MIRU ARCHER WIRELINE. PJSM WITH ARCHER WIRELINE, SMITH, KEY AND PEAK. SPOT IN TRUCK AND CONNECT EQUIPMENT.

R/U LUBRICATOR, AND TEST TO 250 PSI/1000 PSI-GOOD.

PERFORATE WELL. TOTAL OF 6 RUNS. 456 SHOTS FIRED. 4 SHOTS PER FOOT. ALL SHOTS FIRED.

RUN #1: PERF 6298'-6316'

RUN #2: PERF 6228'-6239'

RUN #3: PERF 6185'-6208'

RUN #4: PERF 6098'-6122'

RUN #5: PERF 6055'-6079'

RUN #6: PERF 6050'-6054', 5980'-5989'

RDMO ARCHER WIRELINE. SWFN

DEBRIEF WITH CREW. DISCUSSED POA FOR TOMORROW.

CREW TRAVEL HOME.

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

Report Start Date: 11/3/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

CREW TRAVEL TO LOCATION.

JSA TGSM FOR TRIPPING PIPE, SETTING PACKER, SWA, SWP, TENET AND HAZARD WHEEL #3, AND JOB SCOPE FOR THE DAY.

PERFORMED RIG WALK AROUND / SET COFO / CALIPER 2-7/8" TBG ELEVATORS / CHECKED PRESSURE ON WELL: 150 PSI

KILL WELL BY BULLHEADING 14 BBLS OF 14.5 PPG MUD

MONITOR WELL TO VERIFY IT IS DEAD.



Summary Report

Major Rig Work Over (MRWO)

Casing Repair

Job Start Date: 10/24/2015

Job End Date: 11/5/2015

Well Name WEST DOLLARHIDE DRINKARD UNIT 051	Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Mud Line Elevation (ft) Water Depth (ft)

Com

P/U 5" AS-1X NICKEL COATED IPC INJECTION PACKER, PUMP OUT PLUG WITH 4 PINS @ 450 PSI EACH, ON/OFF TOOL AND RIH. RIH WITH 184 JOINTS OF 2-7/8" WS.

SET PACKER @ 5,969'. VERIFY SET, AND GET OFF PACKER WITH ON/OFF TOOL

DISPLACE HOLE WITH 115 BBLS OF PACKER FLUID.

PERFORM PRE MIT TEST. PRESSURE UP TO 500 PSI FOR 30 MIN- GOOD

POOH AND L/D 184 JOINTS OF 2-7/8" WS. SWFN

DEBRIEF WITH CREW. DISCUSSED POA FOR TOMORROW.

CREW TRAVEL HOME.

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

Report Start Date: 11/4/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

CREW TRAVEL TO LOCATION.

JSA TGSM FOR BOP TESTING, TRIPPING PIPE, SETTING PACKER, MIT TEST, SWA, SWP, TENET AND HAZARD WHEEL #4, AND JOB SCOPE FOR THE DAY.

PERFORMED RIG WALK AROUND CHANGE OUT ELEVATOR, TONGS, SLIPS TO 2-3/8" TUBING SIZE. / SET COFO / CALIPER 2-3/8" TBG ELEVATORS / CHECKED PRESSURE ON WELL: NO PRESSURE. REPLACE BAILS.

BACKLOAD WS AND HAUL OFF. UNLOAD 2-3/8" J-55 TK99 PRODUCTION TUBING. TALLY PIPE

REPLACE 2-7/8" RAMS WITH 2-3/8" RAMS.

P/U TEST PACKER AND RIH ON TWO JOINTS OF 2-3/8" TUBING. SET PACKER AND TEST BOP. PRESSURE UP TO 250 LOW/ 500 HIGH FOR 5 MIN EACH- GOOD TEST. L/D TEST PACKER.

P/U ON/OFF TOOL, AND RIH ON 183 JOINTS OF 2-3/8" TUBING. SPACE OUT. TESTED ON/OFF TOOL TO 500 PSI-GOOD. USED 5 SUBS TO SPACE OUT

CREW LUNCH

N/D ENVIROPAN. N/D BOP

N/U WELLHEAD

PERFORM MIT TEST. TEST TO 550 PSI FOR 30 MIN-GOOD TEST

PRESSURED UP TUBING TO 1000 PSI AND HELD FOR 10 MIN. NO LEAK OFF OBSERVED. INCREASED PRESSURE AND SHEARED OUT PUMP OUT PLUG @ 2250 PSI

START RIGGING DOWN KEY 307. PERFORM HOUSEKEEPING AROUND LOCATION

DEBRIEF WITH CREW. DISCUSSED POA FOR TOMORROW.

CREW TRAVEL HOME.

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

Report Start Date: 11/5/2015

Com

NO OPERATIONS TAKING PLACE ON LOCATION AT THIS TIME.

CREW TRAVEL TO LOCATION.

JSA TGSM FOR RIGGING DOWN SWA, SWP, TENET AND HAZARD WHEEL #5,

PERFORMED RIG WALK AROUND AND HOUSEKEEPING AROUND LOCATION.

RDMO KEY 307. HANDOVER WITH FIELD SPECIALIST.

*****FINAL REPORT*****

