

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAY 27 2015
RECEIVED

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|--|
| ¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241 | | ² OGRID Number 14744 |
| | | ³ Reason for Filing Code/ Effective Date New Well / 05/09/15 |
| ⁴ API Number 30 - 025 - 42336 | ⁵ Pool Name Jennings; Upper Bone Spring Shale | ⁶ Pool Code 97838 |
| ⁷ Property Code 39542 | ⁸ Property Name Red Hills West Unit | ⁹ Well Number 011H |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 10 | 26S | 32E | | 330 | North | 215 | West | Lea |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M | 10 | 26S | 32E | | 335 | South | 211 | West | Lea |

| | | | | | |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|
| ¹² Lse Code F | ¹³ Producing Method Code Flowing | ¹⁴ Gas Connection Date 05/09/15 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| 35246 | Shell Trading US Co. PO Box 4604 Houston, TX 77210 | O |
| 298751 | Regency Energy 301 Commerce Street Ste 700 Ft. Worth, TX 76102 | G |
| | | |
| | | |
| | | |

IV. Well Completion Data We are asking for an exemption from tubing at this time.

| | | | | | |
|-------------------------------------|--------------------------------------|-------------------------------|-----------------------------|--|-----------------------------|
| ²¹ Spud Date 12/13/14 | ²² Ready Date 05/09/15 | ²³ TD 13450' MD | ²⁴ PBDT 13406 | ²⁵ Perforations 9340' - 13393' | ²⁶ DHC, MC NA |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17 1/2" | 13 3/4" | 1080' | 900 | | |
| 12 1/4" | 9 5/8" | 4460' | 1200 | | |
| 8 3/4" | 5 1/2" | 13430' | 1100 | | |

V. Well Test Data

| | | | | | |
|--|---|-------------------------------------|-------------------------------------|-----------------------------------|--|
| ³¹ Date New Oil 05/09/15 | ³² Gas Delivery Date 05/09/15 | ³³ Test Date 05/15/15 | ³⁴ Test Length 24 hrs | ³⁵ Tbg. Pressure NA | ³⁶ Csg. Pressure 670 |
| ³⁷ Choke Size 36/64 | ³⁸ Oil 406 | ³⁹ Water 2363 | ⁴⁰ Gas 1324 | | ⁴¹ Test Method Producing |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jackie Lathan*
Printed name: Jackie Lathan
Title: Regulatory
E-mail Address: jlathan@mewbourne.com
Date: 05/22/15
Phone: 575-393-5905

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title:
Approval Date: 11/29/15

E-PERMITTING -- New Well _____
Comp Ke P&A _____ TA _____
CSNG _____ Loc Chng _____
ReComp _____ Add New Well _____
Cancl Well _____ Create Pool _____

NOV 30 2015

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.

Bold* fields are required.

| Section 1 - Completed by Operator | |
|--|---|
| 1. BLM Office* Hobbs, NM | 2. Well Type* OIL |
| 3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report | 4. Action* Drilling Operations |
| Operating Company Information | |
| 5. Company Name* MEWBOURNE OIL COMPANY | |
| 6. Address* PO BOX 5270 HOBBS NM 88241 | 7. Phone Number* 575-393-5905 |
| Administrative Contact Information | |
| 8. Contact Name* JACKIE _ LATHAN | 9. Title* AUTHORIZED REPRESENTATIVE |
| 10. Address* PO BOX 5270 HOBBS NM 88421 | 11. Phone Number* 575-393-5905 _ 12. Mobile Number _____ |
| 13. E-mail* jlathan@mewbourne.com | 14. Fax Number _____ |
| Technical Contact Information | |
| <input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact. | |
| 15. Contact Name* _ _ _ _ _ | 16. Title* _ _ _ _ _ |
| 17. Address* _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ | 18. Phone Number* _ _ _ _ _ 19. Mobile Number _ _ _ _ _ |

| | |
|-----------------------------|--------------------------------|
| 20. E-mail* _____ | 21. Fax Number _____ |
|-----------------------------|--------------------------------|

| Lease and Agreement | |
|---|--|
| 22. Lease Serial Number* NMNM105561 | _____ |
| 24. If Unit or CA/Agreement, Name and/or Number _____ | 25. Field and Pool, or Exploratory Area* BONE SPRING |

| County and State for Well |
|---|
| 26. County or Parish, State* LEA NM |

| Associated Well Information | | | |
|--|-----------------------------|----------------------------|------------------------|
| 27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description | | | |
| Well Name* RED HILLS WEST UNIT | Well Number* 011H | API Number 30-025-42336 | |
| Section 10 | Township 26S | Range 32E | Meridian |
| Qtr/Qtr NWNW | N/S Footage 330 FNL | | E/W Footage 215 FWL |
| Latitude _____ | Longitude _____ | Metes and Bounds | |

28. Describe Proposed or Completed Operation
Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

12/13/14 Spud 17 1/2" hole. TD hole @ 1080'. Ran 1080' of 13 3/8" 48# H40 ST&C csg. Cemented with 700 sks Class C w/additives. Mixed @ 13.5 #/g w/1.75 yd. Tail w/200 sks Class C w/1% CaCl2. Mixed 14.8#/g w/1.33 yd. Plug down 4:45 P.M. 12/15/14. Circ 150 sks of cement to pit. At 4:30 A.M. 12/16/14, tested csg & BOPE to 1250# for 30 mins, held OK. WOC. Drilled out with 12 1/4" bit.

Chart & Schematic Attached.

Bond on file: NM1693 nationwide & NMB000919

| | |
|--|--|
| | |
|--|--|

I hereby certify that the foregoing is true and correct.

| | |
|--|---|
| 29. Name* JACKIE _ LATHAN | 30. Title AUTHORIZED REPRESENTATIVE |
| 31. Date* (MM/DD/YYYY) 12/23/2014 <input type="text" value="Today"/> | 32. Signature* <i>You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.</i> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| Section 2 - System Receipt Confirmation | | |
|---|-----------------------------|------------------------------------|
| 33. Transaction 286229 | 34. Date Sent 12/23/2014 | 35. Processing Office Hobbs, NM |

| Section 3 - Internal Review #1 Status | | |
|---------------------------------------|-----------------------------|----------------------------|
| 36. Review Category _____ | 37. Date Completed _____ | 38. Reviewer Name _____ |
| 39. Comments | | |

| Section 4 - Internal Review #2 Status | | |
|---------------------------------------|-----------------------------|----------------------------|
| 40. Review Category _____ | 41. Date Completed _____ | 42. Reviewer Name _____ |
| 43. Comments | | |

| | | |
|--|-----------------------------|----------------------------|
| Section 5 - Internal Review #3 Status | | |
| 44. Review Category _____ | 45. Date Completed _____ | 46. Reviewer Name _____ |
| 47. Comments | | |

| | | |
|--|-----------------------------|----------------------------|
| Section 6 - Internal Review #4 Status | | |
| 48. Review Category _____ | 49. Date Completed _____ | 50. Reviewer Name _____ |
| 51. Comments | | |

| | | | |
|--|-----------------------------|----------------------------|-----------------------------|
| Section 7 - Final Approval Status | | | |
| 52. Disposition _____ | 53. Date Completed _____ | 54. Reviewer Name _____ | 55. Reviewer Title _____ |
| 56. Comments | | | |

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S.

Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., LS, Washington D.C. 20240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM105561 |
| 2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address PO BOX 5270 HOBBS, NM 88241 | 3b. Phone No. (include area code) Ph: 575-393-5905 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T26S R32E NWNW 330FNL 215FWL | | 8. Well Name and No. RED HILLS WEST UNIT 011H |
| | | 9. API Well No. 30-025-42336 |
| | | 10. Field and Pool, or Exploratory BONE SPRING |
| | | 11. County or Parish, and State LEA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BJA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/19/14 TD 12 1/4" hole @ 4460'. Ran 4460' of 9 5/8" 48# J55 LT&C & 36# J55 LT&C csg. Cemented with 1000 sks Lite Class C (35:65:4) w/additives. Mixed @ 12.5 #/g w/2.21 yd. Tall w/200 sks Class C w/additives. Mixed 14.8#/g w/1.33 yd. Plug down 2:15 P.M. 12/19/14. Circ 115 sks of cement to pit. Tested BOPE & Annular to 1500#. At 6:30 P.M. 12/20/14, tested csg to 1500# for 30 mins, held OK. WOC. Drilled out with 8 3/4" bit.

Chart & Schematic Attached.

Bond on file: NM1693 nationwide & NMB000919

| | |
|---|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #286592 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs | |
| Name (Printed/Typed) JACKIE LATHAN | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission) | Date 12/31/2014 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM105561

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RED HILLS WEST UNIT 011H

9. API Well No.
30-025-42336

10. Field and Pool, or Exploratory
BONE SPRING

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3a. Address
PO BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T26S R32E NWNW 330FNL 215FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/02/15 TD 8 3/4" hole @ 13450'. Ran 13430' of 5 1/2" 17# P110 LT&C & BT&C csg. Cemented with 1100 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.2 #/g w/2.99 yd. Set wellhead slips w/150k#. Tested tbg spool pack-off to 4500#. Plug down 7:15 P.M. 01/05/15. Did not circ cmt. Slow rate lift pressure @ 1360# @ 2.8 BPM.

01/06/15 Rig released to move.

Bond on file: NM1693 nationwide & NMB000919

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #287011 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs

Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 01/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAY 27 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **MEWBOURNE OIL COMPANY** Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3. Address **PO BOX 5270 HOBBS, NM 88241** 3a. Phone No. (include area code) **Ph: 575-393-5905**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NWNW 330FNL 215FWL**
At top prod interval reported below **NWNW 906FNL 210FWL**
At total depth **SWSW 335FSL 211FWL**

5. Lease Serial No. **NMNM105561**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. **RED HILLS WEST UNIT 011H**

9. API Well No. **30-025-42336**

10. Field and Pool, or Exploratory **JENNINGS;BONE SPRING**

11. Sec., T., R., M., or Block and Survey or Area **Sec 10 T26S R32E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **12/13/2014** 15. Date T.D. Reached **01/02/2015** 16. Date Completed D & A Ready to Prod. **05/09/2015**

17. Elevations (DF, KB, RT, GL)* **3250 GL**

18. Total Depth: **MD 13450 TVD 9089** 19. Plug Back T.D.: **MD 13406 TVD 9086** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CNL TO BE RUN PRIOR TO RUNNING TBG**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 H40 | 48.0 | 0 | 1080 | 0 | 900 | 265 | 0 | 0 |
| 12.250 | 9.625 J55 | 36.0 | 0 | 3242 | 0 | 0 | 0 | 0 | 0 |
| 8.750 | 5.500 P110 | 17.0 | 0 | 13430 | 0 | 1100 | 586 | 0 | 0 |
| 12.250 | 9.625 J55 | 40.0 | 3242 | 4460 | 0 | 1200 | 441 | 0 | 0 |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|------|--------|---------------------|-------|-----------|--------------|
| A) BONE SPRING | 8604 | 13450 | 9340 TO 13393 | 0.420 | 760 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 9340 TO 13393 | 39,984 GALS 15% ACID, 7,488,474 GALS SLICKWATER CARRYING 4,705,740# 100 MESH, 1,895,840# 40/70 |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 05/09/2015 | 05/15/2015 | 24 | ▶ | 406.0 | 1324.0 | 2363.0 | 49.0 | 0.79 | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 36/64 | SI | 670.0 | ▶ | 406 | 1324 | 2363 | 3261 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ▶ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | ▶ | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #302715 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------|------|--------|------------------------------|--|---|
| | | | | | Meas. Depth |
| BONE SPRING | 8604 | 13450 | | RUSTLER TOP OF SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING | 995 1135 4322 4537 4577 5550 7046 8604 |

32. Additional remarks (include plugging procedure):
CNL to be run prior to running tbg.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #302715 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Hobbs**

Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission) Date 05/22/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Job Number: SVMO-140732
 Company: Mewbourne Oil & Gas
 Lease/Well: Red Hills West Unit 011H
 Location: Lea County, NM
 Rig Name: Patterson #36
 RKB: 20'
 G.L. or M.S.L.: GL

State/Country: New Mexico/USA
 Declination: 6.87°
 Grid: East To Grid North
 File name: S:\2014SU-1\MEWBOU-1\MO\REDHIL-1\UNIT011H.SVY
 Date/Time: 29-Dec-14 / 14:23
 Curve Name: Surface - 8271' M.D. (Rate Gyro)

MS Survey

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method
 Vertical Section Plane .00

Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

RECEIVED
 MAY 27 2015
 HOBBS OCD

We hereby certify that our survey data from
 Surface MD to 8271 MD is, to the best of
 our knowledge a true and accurate account of the
 well bore.
 Shawn Cooper 12/29/14
 MS Energy Services Date

| Measured Depth FT | Incl Angle Deg | Drift Direction Deg | True Vertical Depth | N-S FT | E-W FT | Vertical Section FT | CLOSURE | | Dogleg Severity Deg/100 |
|-------------------------|----------------------|---------------------------|---------------------------|-----------|-----------|---------------------------|----------------|------------------|-------------------------------|
| | | | | | | | Distance FT | Direction Deg | |
| .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| 100.00 | .33 | 292.99 | 100.00 | .11 | -.27 | .11 | .29 | 292.99 | .33 |
| 200.00 | .21 | 236.51 | 200.00 | .12 | -.68 | .12 | .69 | 280.28 | .28 |
| 300.00 | .14 | 302.75 | 300.00 | .09 | -.94 | .09 | .94 | 275.41 | .20 |
| 400.00 | .21 | 155.21 | 400.00 | -.01 | -.96 | -.01 | .96 | 269.32 | .34 |
| 500.00 | 1.15 | 126.68 | 499.99 | -.78 | -.08 | -.78 | .78 | 186.09 | .97 |
| 600.00 | 1.48 | 127.47 | 599.96 | -2.16 | 1.75 | -2.16 | 2.78 | 141.07 | .33 |
| 700.00 | 2.01 | 134.82 | 699.92 | -4.18 | 4.02 | -4.18 | 5.80 | 136.18 | .57 |
| 800.00 | 2.75 | 136.04 | 799.83 | -7.15 | 6.92 | -7.15 | 9.95 | 135.90 | .74 |
| 900.00 | 3.23 | 137.21 | 899.69 | -10.94 | 10.50 | -10.94 | 15.17 | 136.17 | .48 |
| 1000.00 | 3.28 | 136.95 | 999.53 | -15.10 | 14.37 | -15.10 | 20.84 | 136.42 | .05 |
| 1100.00 | 2.61 | 130.49 | 1099.40 | -18.67 | 18.06 | -18.67 | 25.97 | 135.96 | .75 |
| 1200.00 | .91 | 94.91 | 1199.35 | -20.21 | 20.58 | -20.21 | 28.85 | 134.49 | 1.94 |

| Measured Depth FT | Incl Angle Deg | Drift Direction Deg | True Vertical Depth | N-S FT | E-W FT | Vertical Section FT | CLOSURE | | Dogleg Severity Deg/100 |
|----------------------|-------------------|------------------------|---------------------|-----------|-----------|------------------------|----------------|------------------|----------------------------|
| | | | | | | | Distance FT | Direction Deg | |
| 1300.00 | .25 | 274.00 | 1299.35 | -20.27 | 21.15 | -20.27 | 29.29 | 133.78 | 1.16 |
| 1400.00 | .38 | 174.50 | 1399.35 | -20.58 | 20.97 | -20.58 | 29.38 | 134.47 | .49 |
| 1500.00 | .16 | 61.29 | 1499.35 | -20.85 | 21.12 | -20.85 | 29.67 | 134.62 | .47 |
| 1600.00 | .10 | 338.45 | 1599.35 | -20.70 | 21.21 | -20.70 | 29.64 | 134.30 | .18 |
| 1700.00 | .10 | 359.05 | 1699.35 | -20.53 | 21.18 | -20.53 | 29.49 | 134.11 | .04 |
| 1800.00 | .14 | 200.43 | 1799.35 | -20.56 | 21.13 | -20.56 | 29.48 | 134.21 | .24 |
| 1900.00 | .17 | 133.07 | 1899.35 | -20.77 | 21.20 | -20.77 | 29.68 | 134.42 | .17 |
| 2000.00 | .09 | 95.44 | 1999.35 | -20.88 | 21.39 | -20.88 | 29.89 | 134.32 | .11 |
| 2100.00 | .09 | 4.83 | 2099.35 | -20.81 | 21.47 | -20.81 | 29.90 | 134.11 | .13 |
| 2200.00 | .12 | 203.42 | 2199.34 | -20.83 | 21.43 | -20.83 | 29.89 | 134.18 | .21 |
| 2300.00 | .18 | 135.45 | 2299.34 | -21.04 | 21.50 | -21.04 | 30.08 | 134.37 | .17 |
| 2400.00 | .20 | 37.73 | 2399.34 | -21.01 | 21.72 | -21.01 | 30.22 | 134.05 | .29 |
| 2500.00 | .12 | 246.62 | 2499.34 | -20.91 | 21.73 | -20.91 | 30.16 | 133.90 | .31 |
| 2600.00 | .19 | 155.41 | 2599.34 | -21.11 | 21.70 | -21.11 | 30.27 | 134.20 | .23 |
| 2700.00 | .14 | 80.07 | 2699.34 | -21.24 | 21.89 | -21.24 | 30.50 | 134.13 | .21 |
| 2800.00 | .30 | 12.15 | 2799.34 | -20.96 | 22.07 | -20.96 | 30.43 | 133.52 | .28 |
| 2900.00 | .64 | 264.79 | 2899.34 | -20.75 | 21.57 | -20.75 | 29.93 | 133.90 | .78 |
| 3000.00 | .45 | 112.42 | 2999.34 | -20.95 | 21.37 | -20.95 | 29.93 | 134.43 | 1.06 |
| 3100.00 | .79 | 57.15 | 3099.33 | -20.73 | 22.32 | -20.73 | 30.46 | 132.89 | .65 |
| 3200.00 | .70 | 14.29 | 3199.33 | -19.76 | 23.05 | -19.76 | 30.36 | 130.61 | .55 |
| 3300.00 | .39 | 307.43 | 3299.32 | -18.96 | 22.93 | -18.96 | 29.75 | 129.60 | .65 |
| 3400.00 | .19 | 72.03 | 3399.32 | -18.71 | 22.81 | -18.71 | 29.50 | 129.35 | .52 |
| 3500.00 | .14 | 294.41 | 3499.32 | -18.60 | 22.86 | -18.60 | 29.47 | 129.14 | .31 |
| 3600.00 | .33 | 66.87 | 3599.32 | -18.44 | 23.01 | -18.44 | 29.49 | 128.70 | .44 |
| 3700.00 | .14 | 302.62 | 3699.32 | -18.26 | 23.18 | -18.26 | 29.51 | 128.24 | .42 |
| 3800.00 | .27 | 66.46 | 3799.32 | -18.10 | 23.29 | -18.10 | 29.50 | 127.86 | .37 |
| 3900.00 | .24 | 14.65 | 3899.32 | -17.81 | 23.56 | -17.81 | 29.53 | 127.08 | .22 |
| 4000.00 | .04 | 340.91 | 3999.32 | -17.57 | 23.60 | -17.57 | 29.42 | 126.67 | .21 |
| 4100.00 | .38 | 151.46 | 4099.32 | -17.83 | 23.75 | -17.83 | 29.69 | 126.90 | .42 |
| 4200.00 | .67 | 132.88 | 4199.31 | -18.52 | 24.33 | -18.52 | 30.58 | 127.27 | .33 |
| 4300.00 | .44 | 103.50 | 4299.31 | -19.00 | 25.14 | -19.00 | 31.51 | 127.09 | .36 |
| 4400.00 | .32 | 274.25 | 4399.31 | -19.07 | 25.23 | -19.07 | 31.63 | 127.09 | .76 |
| 4500.00 | .51 | 281.07 | 4499.31 | -18.97 | 24.52 | -18.97 | 31.00 | 127.73 | .20 |
| 4600.00 | .52 | 282.76 | 4599.30 | -18.78 | 23.64 | -18.78 | 30.19 | 128.47 | .02 |

| Measured Depth FT | Incl Angle Deg | Drift Direction Deg | True Vertical Depth | N-S FT | E-W FT | Vertical Section FT | CLOSURE | | Dogleg Severity Deg/100 |
|-------------------------|----------------------|---------------------------|---------------------------|-----------|-----------|---------------------------|----------------|------------------|-------------------------------|
| | | | | | | | Distance FT | Direction Deg | |
| 4700.00 | .56 | 288.61 | 4699.30 | -18.53 | 22.73 | -18.53 | 29.32 | 129.18 | .07 |
| 4800.00 | .52 | 290.53 | 4799.29 | -18.21 | 21.84 | -18.21 | 28.44 | 129.82 | .04 |
| 4900.00 | .51 | 268.65 | 4899.29 | -18.06 | 20.97 | -18.06 | 27.68 | 130.74 | .20 |
| 5000.00 | .60 | 269.19 | 4999.28 | -18.08 | 20.00 | -18.08 | 26.96 | 132.11 | .09 |
| 5100.00 | .69 | 276.37 | 5099.28 | -18.02 | 18.88 | -18.02 | 26.10 | 133.66 | .12 |
| 5200.00 | .69 | 262.36 | 5199.27 | -18.03 | 17.69 | -18.03 | 25.26 | 135.56 | .17 |
| 5300.00 | .75 | 271.29 | 5299.26 | -18.10 | 16.44 | -18.10 | 24.45 | 137.76 | .13 |
| 5400.00 | .58 | 283.17 | 5399.26 | -17.97 | 15.29 | -17.97 | 23.59 | 139.61 | .22 |
| 5500.00 | .58 | 270.69 | 5499.25 | -17.85 | 14.29 | -17.85 | 22.86 | 141.32 | .13 |
| 5600.00 | .77 | 271.35 | 5599.24 | -17.83 | 13.11 | -17.83 | 22.13 | 143.66 | .19 |
| 5700.00 | .93 | 278.97 | 5699.23 | -17.68 | 11.64 | -17.68 | 21.17 | 146.65 | .20 |
| 5800.00 | .92 | 286.06 | 5799.22 | -17.33 | 10.07 | -17.33 | 20.05 | 149.86 | .11 |
| 5900.00 | .78 | 290.99 | 5899.21 | -16.87 | 8.66 | -16.87 | 18.96 | 152.83 | .16 |
| 6000.00 | .87 | 291.16 | 5999.20 | -16.35 | 7.32 | -16.35 | 17.91 | 155.90 | .09 |
| 6100.00 | .90 | 291.06 | 6099.19 | -15.79 | 5.87 | -15.79 | 16.85 | 159.60 | .03 |
| 6200.00 | .87 | 286.76 | 6199.17 | -15.29 | 4.41 | -15.29 | 15.92 | 163.90 | .07 |
| 6300.00 | .86 | 285.84 | 6299.16 | -14.87 | 2.97 | -14.87 | 15.16 | 168.72 | .02 |
| 6400.00 | .93 | 277.11 | 6399.15 | -14.56 | 1.44 | -14.56 | 14.64 | 174.36 | .15 |
| 6500.00 | 1.21 | 289.67 | 6499.13 | -14.11 | -.36 | -14.11 | 14.11 | 181.47 | .36 |
| 6600.00 | 1.20 | 299.61 | 6599.11 | -13.24 | -2.27 | -13.24 | 13.43 | 189.72 | .21 |
| 6700.00 | 1.15 | 289.28 | 6699.09 | -12.39 | -4.12 | -12.39 | 13.06 | 198.41 | .22 |
| 6800.00 | 1.27 | 297.25 | 6799.07 | -11.55 | -6.06 | -11.55 | 13.04 | 207.67 | .21 |
| 6900.00 | 1.07 | 294.88 | 6899.05 | -10.65 | -7.89 | -10.65 | 13.25 | 216.53 | .21 |
| 7000.00 | 1.42 | 295.88 | 6999.02 | -9.71 | -9.85 | -9.71 | 13.83 | 225.40 | .35 |
| 7100.00 | 1.11 | 298.92 | 7099.00 | -8.71 | -11.81 | -8.71 | 14.67 | 233.61 | .32 |
| 7200.00 | 1.12 | 299.68 | 7198.98 | -7.75 | -13.51 | -7.75 | 15.58 | 240.15 | .02 |
| 7300.00 | 1.14 | 290.87 | 7298.96 | -6.91 | -15.29 | -6.91 | 16.78 | 245.66 | .17 |
| 7400.00 | 1.19 | 282.03 | 7398.94 | -6.34 | -17.23 | -6.34 | 18.36 | 249.79 | .19 |
| 7500.00 | 1.43 | 281.18 | 7498.91 | -5.89 | -19.47 | -5.89 | 20.34 | 253.18 | .24 |
| 7600.00 | 1.39 | 284.92 | 7598.88 | -5.33 | -21.87 | -5.33 | 22.51 | 256.30 | .10 |
| 7700.00 | 1.20 | 284.57 | 7698.86 | -4.76 | -24.05 | -4.76 | 24.52 | 258.82 | .19 |
| 7800.00 | 1.19 | 276.46 | 7798.84 | -4.38 | -26.10 | -4.38 | 26.46 | 260.48 | .17 |
| 7900.00 | 1.28 | 274.77 | 7898.81 | -4.17 | -28.24 | -4.17 | 28.55 | 261.61 | .10 |
| 8000.00 | 1.28 | 281.65 | 7998.79 | -3.85 | -30.45 | -3.85 | 30.69 | 262.80 | .15 |

| Measured Depth FT | Incl Angle Deg | Drift Direction Deg | True Vertical Depth | N-S FT | E-W FT | Vertical Section FT | CLOSURE | | Dogleg Severity Deg/100 |
|-----------------------------------|----------------------|---------------------------|---------------------------|-----------|-----------|---------------------------|----------------|------------------|-------------------------------|
| | | | | | | | Distance FT | Direction Deg | |
| 8100.00 | 1.06 | 281.33 | 8098.77 | -3.44 | -32.45 | -3.44 | 32.63 | 263.95 | .22 |
| 8200.00 | 1.12 | 269.58 | 8198.75 | -3.27 | -34.34 | -3.27 | 34.49 | 264.57 | .23 |
| Last Survey Depth Recorded | | | | | | | | | |
| 8271.00 | 1.08 | 262.82 | 8269.74 | -3.35 | -35.69 | -3.35 | 35.85 | 264.63 | .19 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

MAY 27 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. RED HILLS WEST UNIT 011H |
| 2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com | | 9. API Well No. 30-025-42336 |
| 3a. Address PO BOX 5270 HOBBS, NM 88241 | 3b. Phone No. (include area code) Ph: 575-393-5905 | 10. Field and Pool, or Exploratory JENNINGS; BONE SPRING |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T26S R32E Mer NMP NWNW 330FNL 215FWL | | 11. County or Parish, and State LEA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/30/15 Frac Avalon Shale from 9340' MD (9057' TVD) to 13393' MD (9086' TVD) 152', 760 holes, .42" EHD, 60 deg phasing. Frac in 20 stages w/39,984 gals 15% acid, 7,488,474 gals SW carrying 4,705,740# 100 Mesh, 1,895,840# 40/70 sand & 297,720# 40/70 OilPlus Sand.

Flowback well for cleanup.

05/09/15 PWOL.

We are asking for an exemption from tubing at this time.

Bond on file: NM1693 nationwide & NMB000919

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #302707 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Hobbs**

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|--------------|
| Approved By _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #302707 that would not fit on the form

32. Additional remarks, continued

Bond on file: 22015694 nationwide & 022041703 Statewide