

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
NOV 16 2015
RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011
Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON USA INC 1616 W. BENDER BLVD HOBBS, NM 88240		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NEW WELL COMPLETION 10/21/2015
⁴ API Number 30 - 025-42440	⁵ Pool Name WC-025 G-05 S263319P; BONE SPRING	⁶ Pool Code 97955
⁷ Property Code 314194	⁸ Property Name SALADO DRAW 29 26 33 FEDERAL	⁹ Well Number #5H

II. ¹⁰ Surface Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	29	26S	33E		136	NORTH	1457	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26S	33E	2	280	SOUTH	2312	EAST	LEA

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 10/21/2015	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	WESTERN PIPE LINE	O
	ANADARKO	G

IV. Well Completion Data

²¹ Spud Date 03/21/2015	²² Ready Date 10/21/2015	²³ TD 16,607	²⁴ PBSD 16,566	²⁵ Perforations 9586-16450	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2	13 3/8	862'	1025 SX		
12 1/4	9 5/8	4832'	1550 SX		
8 3/4	5 1/2	16,626	2080 SX		
TUBING	2 7/8	8760'			

V. Well Test Data

³¹ Date New Oil 10/21/2015	³² Gas Delivery Date 10/21/2015	³³ Test Date 11/6/2015	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 460
³⁷ Choke Size 46/64	³⁸ Oil 701	³⁹ Water 2340	⁴⁰ Gas 1101		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cindy Herrera-Murillo*

Printed name:
CINDY HERRERA-MURILLO

Title:
PERMITTING SPECIALIST

E-mail Address:
CHERRERAMURILLO@CHEVRON.COM

Date: 11/06/2015 Phone: 575-263-0431

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title: **Petroleum Engineer**

Approval Date: *11/25/15*

E-PERMITTING -- New Well _____
Comp K2 P&A _____ TA _____
CSNG _____ Loc Chng _____
ReComp _____ Add New Well _____
Cancl Well _____ Create Pool _____

NOV 30 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

NOV 16 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM27506
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CHEVRON USA INC Contact: CINDY H MURILLO E-Mail: CERRERAMURILLO@CHEVRON.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	8. Well Name and No. SALADO DRAW 29 26 33 FED COM 5H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E Mer NMP NWNE 136FNL 1457FEL		9. API Well No. 30-025-42440
		10. Field and Pool, or Exploratory WILDCAT;BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/21/2015 SPUD WELL @ 7:30 PM, DRILLED SURFACE SECTION TO 285'.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #322769 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 11/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0135
Expires: July 31, 2010

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON USA INC Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		6. If Indian, Allottee or Tribe Name
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E Mer NMP NWNE 136FNL 1457FEL		8. Well Name and No. SALADO DRAW 29 26 33 FED COM 5H
		9. API Well No. 30-025-42440
		10. Field and Pool, or Exploratory WILDCAT;BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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CHEVRON USA INC HAS COMPLETED DRILLING THE ABOVE WELL AS FOLLOWS:

03/21/2015 - 03/23/2015 DRILLED 92' TO 872'
 03/23/2015 RAN 13 3/8 SURFACE CASING & SET @ 862 (CASING SUMMARY ATTACHED)
 03/23/2015 CEMENT WITH 1025 SX (247 BBLs) OF CLASS C. 108 BBL OF CEMENT TO SURFACE.
 03/24/2015 -03/27/2015 DRILLED 882' TO 4832'
 03/27/2015 RAN 9 5/8 INTERMEDIATE CASING AND SET @ 4832'
 03/28/2015 CEMENT WITH 1550 SX (481 BBLs OF LEAD) AND (111 BBLs OF TAIL) 248 BBLs OF CEMENT BACK TO SURFACE.
 03/29/2015 - 04/20/2015 DRILLED 4842' TO 16,621'
 04/21/2015 RAN 5 1/2 PRODUCTION CASING AND SET @ 16,626
 04/22/2015 CEMENT WITH 2080 SX OF CLASS C CEMENT, NO CEMENT TO SURFACE.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #322801 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 11/06/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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HOBBS OCD

NOV 16 2015

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM27506
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CHEVRON USA INC		7. If Unit or CA/Agreement, Name and/or No.
Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		8. Well Name and No. SALADO DRAW 29 26 33 FED COM 5H
3a. Address 1616 W. BENDER BLVD HOBBS, NM 88240	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	9. API Well No. 30-025-42440
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E Mer NMP NWE 136FNL 1457FEL		10. Field and Pool, or Exploratory WILDCAT;BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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CHEVRON USA HAS COMPLETED THE ABOVE WELL:
COMPLETION FOR NEW WELL- COMPLETIONS SUMMARY;DIRECTIONAL SURVEY, WBD ARE ATTACHED.
08/01/2015 MIRU
08/02/2015 PERFORATE 16,460 - 16,342; 16,344 - 16,236
08/04/2015 PERFORATE 16,184 - 16,078; 16,076 - 15,970
08/05/2015 PERFORATE 15,916 - 15,810; 15,758 - 15,704
08/06/2015 PERFORATE 15,650 - 15,546; 15,544 -15,384; 15,333 - 15,118; 15,067 - 15,065; 15,014 - 14,906
08/07/2015 PERFORATE 14,852 - 14,748; 14,746 - 14,640; 14,588 -14,480; 14,428 - 14,374
08/10/2015 PERFORATE 14,322 - 14,267; 14,216 - 14,162; 14,161 - 14,108
08/11/2015 PERFORATE 14,056 - 14,001' 13,950 - 13,842; 13,790 - 13,682; 13,630 - 13,576
08/12/2015 PERFORATE 13,524 - 13,418; 13,416 - 13,258; 13,256 - 13,150; 13,098 - 12,939; 12,937 -

14. I hereby certify that the foregoing is true and correct. Electronic Submission #322794 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 11/06/2015

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #322794 that would not fit on the form

32. Additional remarks, continued

12,884; 12,832 - 12,778

08/13/2015 PERFORATE 12,726 - 12,673; 12,671 - 12,566; 12,565 - 12,512

08/14/2015 PERFORATE 12,460 - 12,354; 12,352 - 12,194; 12,192 - 12,088; 12,086 - 11,980

08/15/2015 PERFORATE 11,928 - 11,873; 11,822 - 11,768; 11,767 - 11,714

08/16/2015 PERFORATE 11,662 - 11,609; 11,607 - 11,502; 11,501 - 11,448

08/17/2015 PERFORATE 11,396 - 11,343; 11,341 - 11,288; 11,236 - 11,182

08/18/2015 PERFORATE 11,130 - 11,024; 11,022 - 10,917; 10,916 - 10,758; 10,756 - 10,704; 10,703 - 10,650

08/19/2015 PERFORATE 10,651 - 10,545; 10,543 - 10,438; 10,437 - 10,384

08/20/2015 PERFORATE 10,332 - 10,226; 10,119 - 10,013; 10,011 - 9,906; 9,905 - 9,852

08/21/2015 PERFORATE 9,800 - 9,747; 9,745 - 9,694 -9,640; 9,639 -9,586

NOV 16 2015

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5. Lease Serial No. NMNM27506

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator CHEVRON USA INC Contact: CINDY H MURILLO E-Mail: CHERRAMURILLO@CHEVRON.COM

8. Lease Name and Well No. SALADO DRAW 29 26 33 FED COM 5H

3. Address 1616 W BENDER BLVD HOBBS, NM 88240 3a. Phone No. (include area code) Ph: 575-263-0431

9. API Well No. 30-025-42440

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 136FNL 1457FEL
At top prod interval reported below NWNE 136FNL 1457FEL
At total depth SWSE 280FSL 2312FEL

10. Field and Pool, or Exploratory WILDCAT;BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 03/21/2015 15. Date T.D. Reached 04/20/2015 16. Date Completed [] D & A [X] Ready to Prod. 10/14/2015

17. Elevations (DF, KB, RT, GL)* 3247 GL

18. Total Depth: MD 16607 TVD 16566 19. Plug Back T.D.: MD TVD 16566

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ELECTRIC

22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Includes rows for 17.500, 12.250, and 8.750 hole sizes.

24. Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Includes row for 2.875 size.

25. Producing Intervals

26. Perforation Record

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Includes row for WILDCAT;BONE SPRING formation.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Includes row for 9586 TO 16450 interval.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes row for 10/21/2015 test date.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes row for 11/06/2015 test date.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #322803 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER		770	DOLOMITE		
CASTILE	771	3090	ANHYDRITE		
LAMAR	3089	4890	LIMESTONE		
BELL CANYON	4891	4920	SS		
CHERRY CANYON	4921	6300	SS		
BRUSHY CANYON	6301	7640	SS		
BONE SPRING	7941	9077	SH/LS		
UPPER AVALON	9078	9115	SH/LS		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #322803 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs**

Name (please print) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 11/06/2015

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