

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-04888
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Arnott Ramsay NCT D
8. Well Number	7
9. OGRID Number	005380
10. Pool name or Wildcat	Jalmat; Tan-Yates-7 Rivers (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-110) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
500 W. Illinois, Ste 100 Midland TX 79701

4. Well Location
 Unit Letter **m** : **660** feet from the **South** line and **660** feet from the **West** line
 Section **33** Township **21S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBSCO
 NOV 16 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully requests to TA the referenced well with the following procedure:

- Set CIBP @ 3722'.
- Cap w/35' cmt via wireline or 25sxs thru tbg. WOC. Tag.
- Run good MIT.

A closed-loop system will be used to perform this operation.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 11/05/2015

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only
 APPROVED BY Marky Brown TITLE Dist Supervisor DATE 11/30/2015
 Conditions of Approval (if any):

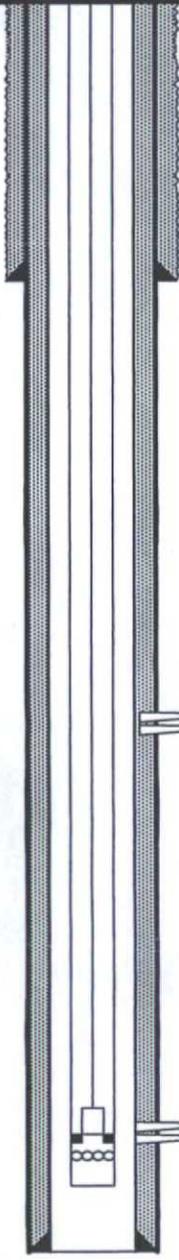
NOV 30 2015

XTO ENERGY



Well: Arnott Ramsay NCT D #7
Area: Eumont
Location: Section 33, T21S, R36E
County: Lea
Elevation: 3596' GE

WI:
NRI:
Spud: 1/15/57
State: New Mexico



8 5/8" OD 24 ppf.
Set at 272'.
Cemented with 225 sx. Cmt
Circ.

Tubing/Rod Detail:6/30/06

116 jts 2-1/16" 3.25# J-55 IJ
10rd IPC tbg (TK-70), SN, 2-
1/16" IPC tbg sub. PI @
3805'.

1.5" x 1.25" pmp w/6" strainer
nipple, 151 - 5/8" Grade D
sucker rods, 1-1/4" x 22' PR
w/1-1/2" x 16' PR liner.

Perf 3396'-3412'

?
open or solid.

So. Eunice fr/3772-3782' w/4 1/2" JHPF

5-1/2" OD 14 ppf.
Set at 3856'.
Cemented with 1565 sx.
Did not Circ cmt.

PBD 3852'
TD 3856'