

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
NOV 20 2015
RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO. 30-025-31888
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Redhawk 32 State
8. Well Number # 1
9. OGRID Number 246368
10. Pool name or Wildcat Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well **XX Other SWD**

2. Name of Operator
Basic Energy Services LP

3. Address of Operator
801 Cherry Street Suite 2100 Fort Worth TX 76102

4. Well Location
 Unit Letter L: 1980 feet from the South line and 810 feet from the West line
 Section **32** Township **19 S** Range **34E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	TBG Joint Replacement

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/9/15 MI Equipment RU Service Unit, RU PSI Trk. Pumped 50 bbls 3% KCL flush tubing below packer. RU Renegade Wire Line TIH with 1.875" Blank-in Plug set in "F" nipple. PSI to 1200# to set plug TOH with wire line, Ready Service Unit, J off O/O tool & extracted 211 Slim Hole 2 7/8 J-55 IPC Joints, RU Hydro Testing sheaves SDFD

11/10/15 TIH with Tbg. Hydro-Testers testing @ 4000# psi found hole 64 stands out, laid down bad joint, continued testing found scale build up next two Stands recovered sample and sent in for analysis. Replaced Joint with 2 7/8 IPC J-55 W/SHC, Circulated 3% Pkr. Fluid set back with redressed O/O tool set @ Pkr 6750', PSI to 1200# retrieved 1.875 BP from "F" nipple Test annulus to 600 PSI for 30 min. Good. Notified Richard Pena ready for MIT, MIT with District I scheduled for 11/12/15

MIT on 11/12/15 Passed / well placed back to injection.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM District Fluids Mgr. DATE 11/19/15

Type or print name David H. Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.2072
For State Use Only

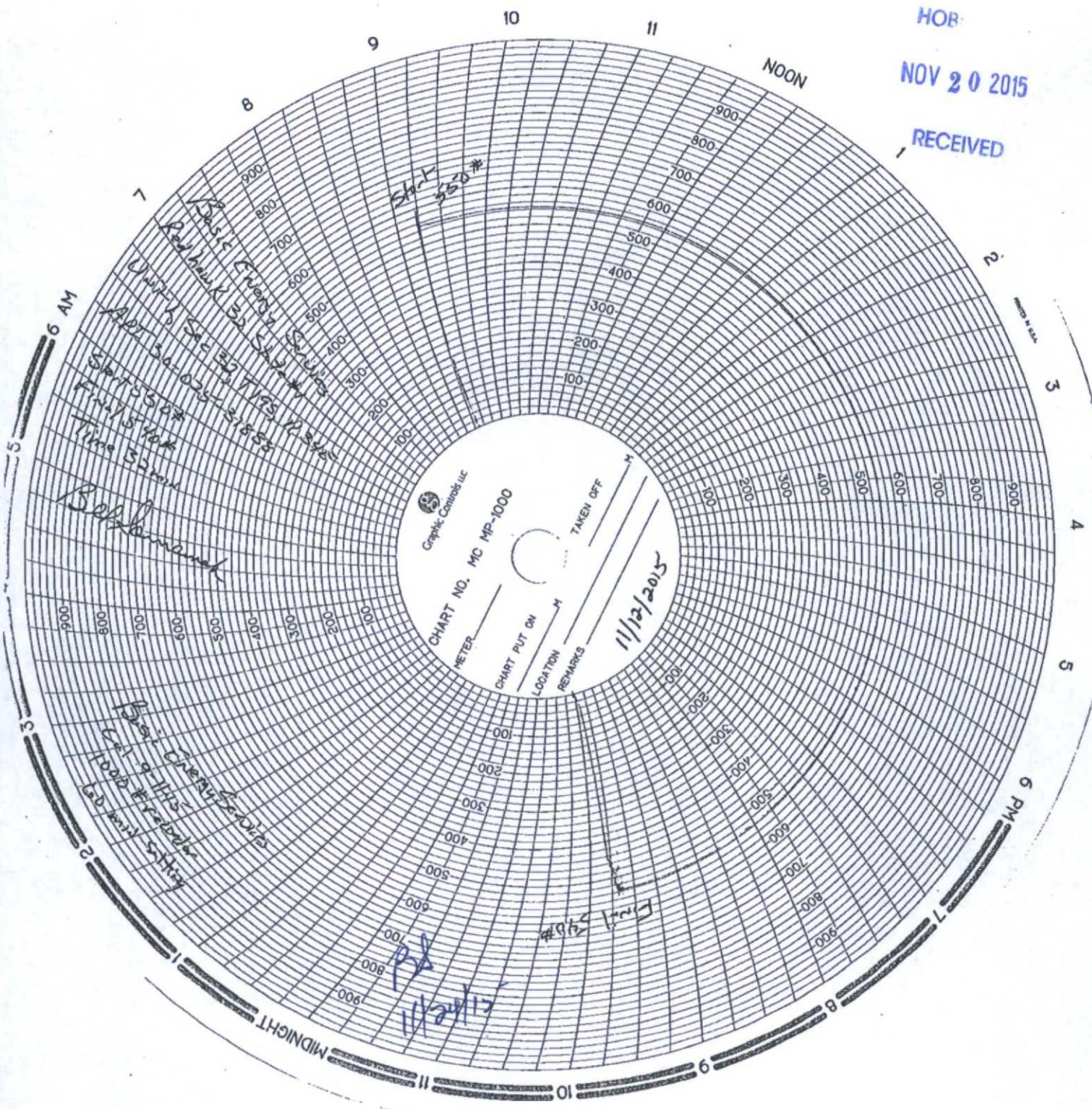
APPROVED BY: Bill Sternamah TITLE Staff Manager DATE 11/24/15
 Conditions of Approval (if any):

NOV 30 2015

HOB

NOV 20 2015

RECEIVED



6 AM

NOON

6 PM

MIDNIGHT



CHART NO. MC MP-1000
 METER _____
 CHART PUT ON _____
 LOCATION _____
 REMARKS _____

TAKEN OFF _____
 11/12/2015

Start 550#
 Base: Cherry Landing
 Redhawk 100 Slender
 Univ. of Fla. 100 Slender
 Add 50-000-3185
 Start 550#
 Final 540#
 Time Barometer

Barbhaman

Base: Cherry Landing
 Cat. of this: 1000 ft radar
 60 min setting

11/20/15

Final 540#

HORR

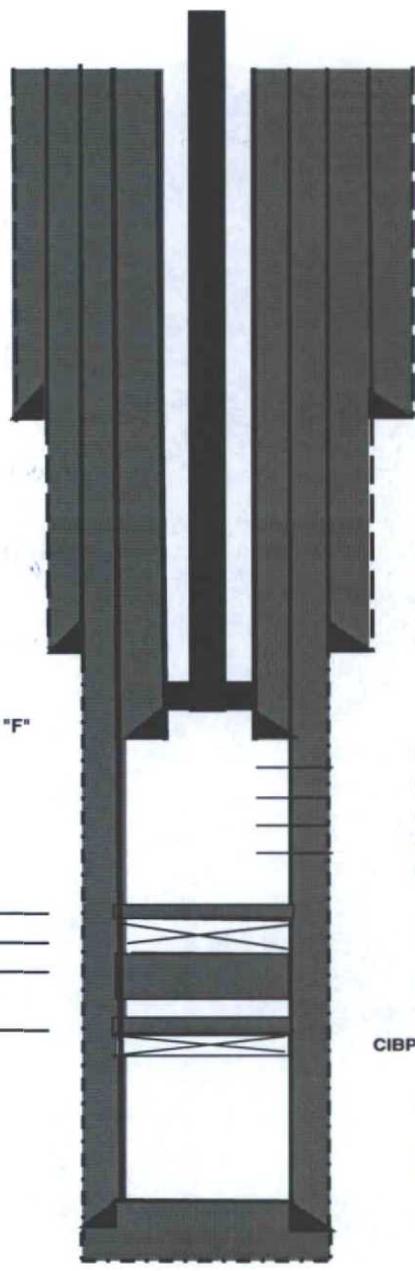
NOV 20 2015

RECEIVED

Current

11/19/2015

Basic Energy Services LP
 Red Hawk 32 State # 1
 1980' FSL, 810' FWL, Unit (L), Sec 32, T19S, R34E Lea Co.
 API # 30-025-31888



Surface Hole
 Bit Size 17 1/2"

Inter. Hole
 Bit Size 12 1/4"

Packer Set @ 6,750'
 Packer 5 1/2" X 2 7/8" AS1-X(NP) (SS) 1.875" "F"
 2 7/8" T-2 on/off tool SS top NP btm.

Cement Data:
 Lead - _____
 Tail - _____
 Note - _____

Bit size 7 7/8"

Tree Connection 2 7/8" J-55 PCT slim hole

Surface Casing: 13 3/8" 54.5#

Setting Depth @ 525' 500sx
 Circulated to Surf
 Existing

Interm. Casing: 8 5/8" 32#

Setting Depth: 5,241' 3,250sx DV @ 3,485'
 Circulated to Surf.
 Existing

Perforation Intervals as Follows:
 (6,800'-6,876'), (6,900'-6,986'), (7,000'-7,068')
 (7,110'-7,218'), (7,226'-7,242'), (7,256'-7,277')
 (7,286'-7,304'), (7,322'-7,344'), (7,376'-7,392')
 (7,406'-7,484'), (7,504'-7,556') Net pay 556'

Set CIBP @ 7,800 + 25' cmt. on top

Existing plug @ (8,012' - 8315')

CIBP @ 10,050' + 35' Cmt.

PBTD: 13,568"

Liner Csg.: 4 1/2" 11.6 # New

Setting Depth @ 6782'
 Circulated to Surf

Production Csg.: 5 1/2" 17# Existing

Setting Depth @ 13,658' 1,850sx DV @ 9,6
 Circulated to Surf
 Existing