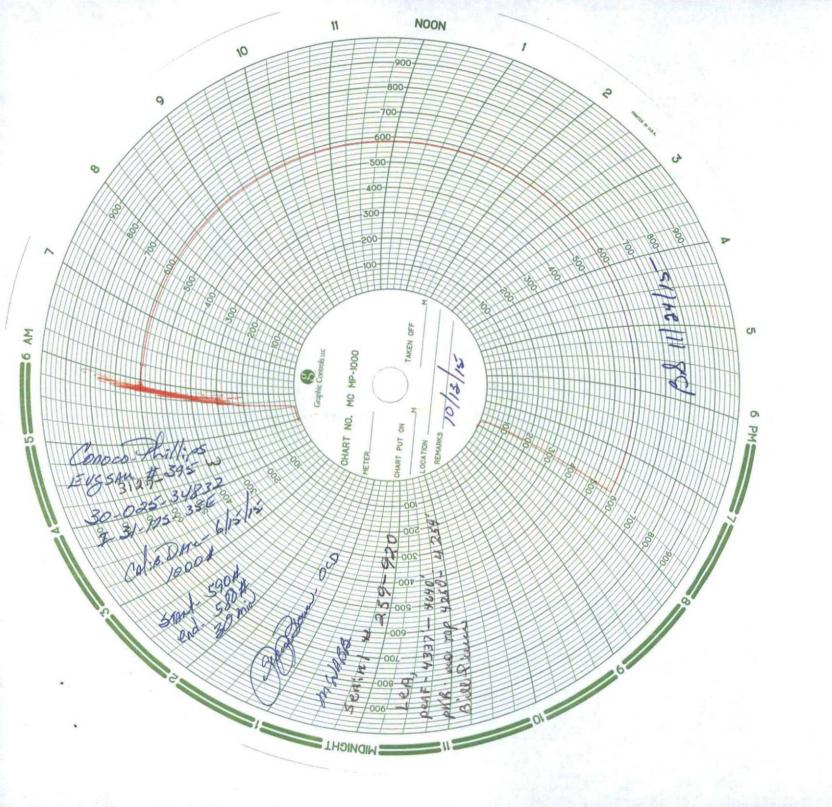
Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
811 S. First St., Artesia, NM 88210	District III - (505) 334-6178 1220 South St. Francis Dr.		30-025-34832 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE
District IV – (505) 476-3460 Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)			7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 3127
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other injection well			8. Well Number 395
2 Name of Operator	lips Company	NOV 2 0 2015	9. OGRID Number 217817
3. Address of Operator P. O. Box Midland,	51810 TX 79710	RECEIVED	10. Pool name or Wildcat Vacuum; GB-SA
4. Well Location			
Unit Letter I	: 2630feet from the _South	line and <u>575</u>	feet from the East line
Section 31	Township 17S	Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3976' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING  DOWNHOLE COMMINGLE		CASING/CEMENT	ГЈОВ 🗆
OTHER:		OTHER: add pay	$\boxtimes$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/6/15 RIH w/bit & scrapper to 4367' & TOH & LD.			
10/7/15 CO well w/120 bbls 10# brine w/10 gals K-31 Biocide w/5 gals EC 1385 pkr fluid.			
10/8/15 RIH & perf 4640'-4620, 4570-4561', 4560-4541'. 10/9/15 RIH w/130 jts, 2 7/8", 6.5#, J-55 tbg & set @ 4260' & set pkr @ 4252'. NDBOP & NUWH.			
10/12/15 {i,[ 4400 ga;s 15% HCL & mix 220 gals DT-80 & 220 gal zylene acid. Recover 215 bbls			
10/13/15 Run MIT chart to 590#/30 mins - test good. Chart attached. Attached is a current wellbore schematic.			
Spud Date:	Rig Release	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Staff Regulatory Technician DATE 11/17/2015			
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174  For State Use Only			
APPROVED BY: Billamanch TITLE Staff Manago DATE 11/24/15-			
Conditions of Approval (if any):			

NOV 3 0 2015

ph



## ConocoPhillips

## Schematic - Current

## EAST VACUUM GB-SA UNIT 3127-395W

District Field Name API / UWI County State/Province
PERMIAN CONVENTIONAL VACUUM 300253483200 LEA NEW MEXICO

Original State Province I see Lacetting State Province (ft) | Feet Most Before a County | North/South Betone (ft) | N

Original Spud Date 5/3/2000 Sec. 31, T-17S, R-35E East/West Distance (ft) East/West Reference 5/5/5.00 E North/South Distance (ft) North/South Reference 2,630.00 S

