

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS ENERGY
 NOV 16 2015
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State of New Mexico
 Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-00370
2. Name of Operator Devon Energy Production Company, LP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>A</u> : <u>990'</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>02</u> Township <u>16S</u> Range <u>32E</u> NMPM <u>Lea</u> County, NM		7. Lease Name or Unit Agreement Name Lea R State NCT A
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4316.5' KB; 4300'GL; 16.5' KB to GL		8. Well Number 001
9. OGRID Number 6137		10. Pool name or Wildcat Anderson Ranch; Cisco-Canyon, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		E-PERMITTING <SWD INJECTION> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO P&A <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. Tag PBD @ 9,595'. Circulate w/9# mud. Spot 25 sx (120') Cl C @ 9,210' - 9,090'. (T.Wolfcamp @ 9,202)
- Perf sqz holes @ 7,575'. Pump 50 sx (140') Cl H in/out @ 7,575' - 7,435'. (T.Abo @ 7,610')
- Perf sqz holes @ 5,680'. Pump 50 sx (175') Cl C in/out @ 5,680' - 5,505'. (T. Glorieta @ 5,680')
- Perf sqz holes @ 4,224'. Pump 50 sx (165') Cl C in/out @ 4,224' - 4,059'. Tag TOC. (9-5/8" shoe @ 4,174')
- Perf sqz holes @ 2,540'. Pump 50 sx (165') Cl C in/out @ 2,540' - 2,375'. Tag TOC. (B.Salt @ 2,540')
- Perf sqz holes @ 1,430'. Pump 50 sx (165') Cl C in/out @ 1,430' - 1,265'. Tag TOC. (T.Salt @ 1,430')
- Perf sqz holes @ 661'. Pump 50 sx (165') Cl C in/out @ 661' - 496'. Tag TOC. (13-3/8" shoe @ 611')
- Perf sqz holes @ 165'. Pump 50 sx in/out from 165' to surface.
- Cut wellhead off. Set dry hole marker.

- 9# mud will be circulated between each plug.

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours**

Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 11-10-15

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/25/2015
 Conditions of Approval (if any): DEC 02 2015

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: LEA R ST NCT A #1		Field: ANDERSON RANCH NORTH	
Location: 990' FNL & 660' FEL; SEC 2-T16S-R32E		County: LEA	State: NM
Elevation: 4316.5 KB; 4300' GL; 16.5' KB to GL		Spud Date: 11/3/57	Compl Date: 5/15/58
API#: 30-025-00370	Prepared by: Ronnie Slack	Date: 6/17/15	Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" hole
13-3/8", 48#, H40, @ 611'
 Cmt'd w/725 sx to surface

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12-1/4" hole
9-5/8", 36#, S80, @ 4,174'
 Cmt'd w/2770 sx to surface

TOC @ 7,600' (temp survey)

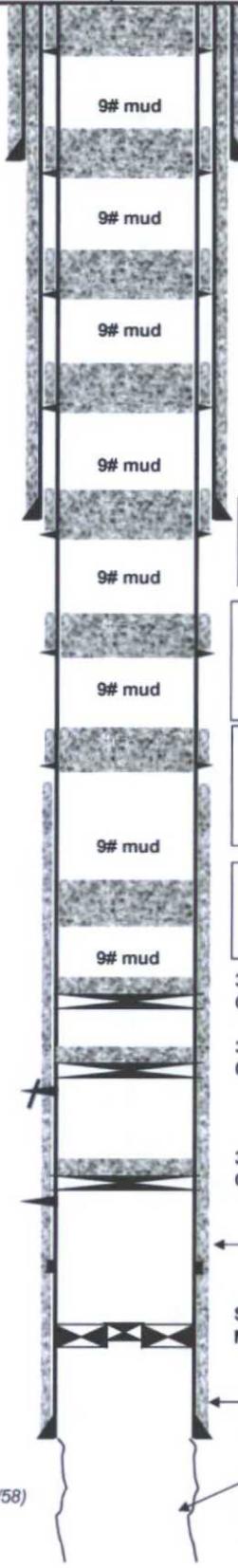
WOLFCAMP (orig dual cml - 5/58)
 9,828' - 9,862' (sqzd w/150 sx-1/29/82)

CISCO CANYON (9/10/84)
 10,501' - 10,508'

DV Tool @ 11,419'

8-3/4" Hole
7", 23# & 26#, N80 & S95, @ 13,391'
 Cmt'd w/1250 sx

6-1/8" Devonian Open Hole (orig dual cml - 5/58)
 13,391' - 13,420'



Proposed:
 1. Perf sqz holes @ 165'.
 2. Pump 50 sx CI C in/out to surface.
 3. Cut wellhead off. Set dry hole marker

Proposed:
 1. Perf sqz holes @ 661'.
 2. Pump 50 sx (165') CI C in/out @ 661' - 496'. Tag.

Proposed:
 1. Perf sqz holes @ 1,430'.
 2. Pump 50 sx (165') CI C in/out @ 1,430' - 1,265'. Tag. (T.Salt 1430')

Proposed:
 1. Perf sqz holes @ 2,540'.
 2. Pump 50 sx (165') CI C in/out @ 2,540' - 2,375'. Tag. (B.Salt 2540')

Proposed:
 1. Perf sqz holes @ 4,224'.
 2. Pump 50 sx (165') CI C in/out @ 4,224' - 4,059'. Tag.

Proposed:
 1. Perf sqz holes @ 5,680'.
 2. Pump 50 sx (175') CI C in/out @ 5,680' - 5,505'. (Glorieta @ 5,680')

Proposed:
 1. Perf sqz holes @ 7,575'.
 2. Pump 50 sx (140') CI H in/out @ 7,575' - 7,435'. (Abo @ 7,610')

Proposed:
 Spot 25 sx (120') CI H @ 9,210' - 9,090'. (Wolfcamp @ 9,202')

35' Cmt. 9,595' PBD. (2/19/13)
 CIBP @ 9,630' (2/19/13)

35' Cmt. 9,715' PBD. (2/15/13)
 CIBP @ 9,750' (2/15/13)

35' Cmt. 10,435' PBD. (2/14/13)
 CIBP @ 10,470' (2/14/13)

Tight spot noted in csg @ 11,335', w/6-1/8 bit in hole. Milled through to 11,678'. 3/1/82

Set DR Packer Plug (9/7/84)
 Model D Packer @ 13,275' (3/25/82)

Fished out Model D Packer at 13,318. TIH w/6-1/8" bit, cleaned out to 13,418' (3/24/82)

Rec back to Devonian - 22 bo, 1068 bw on Kobe pmp (4/27/82)

13,420' TD

DEVON ENERGY PRODUCTION COMPANY LP

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API#: 30-025-00370	Prepared by: Ronnie Slack	Date: 4/30/15	Rev:

CURRENT WELLBORE

Wellbore TA'd on 2/19/13

ZONE	TOP-MD
T. Salt	1430
B. Salt	2540
Yates	2540
Glorieta	5680
Tubbs	6890
Abo	7610
Wolfcamp	9202
Morrow	11885
Miss	12610
Devonian	13386

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9-5/8", 36#, S80, @ 4,174'
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TOC @ 7,600' (temp survey)

301 Jts, 2-7/8", N80 production tbg
 SN @ 9,401' (2/9/13)

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 CIBP @ 9,630' (2/19/13)

35' Cmt. 9,715' PBD. (2/15/13)
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