

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 NOV 16 2015
 RECEIVED

WELL API NO. 30-025-02719
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE TB
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat TOWNSEND;PERMO UPPER PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998 KB; 3987'GL; 11' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
 Unit Letter V : 660 feet from the South line and 1980 feet from the West line
 Section 02 Township 16S Range 35E NMPM Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	R CONVERSION _____	RBDMS _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	C RETURN TO _____	TA _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	C CSNG _____	ENVIRO _____ CHG LOC _____
DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO PA <u>pm</u> P&A NR _____	P&A R _____
CLOSED-LOOP SYSTEM <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. POOH w/rod pump and 2-3/8" production tubing from 10,622'.
- Set CIBP @ 10,220'. Cap w/35" CI H cement. Tag. CAPW/25SXS CMT.
- Spot 25 sx (200') CI H @ 8,150' - 7,950'. (T.Abo @ 8,146')
- Spot 25 sx (245') CI C @ 6,250' - 6,005'. (T.Glorieta @ 6,250')
- Perf sqz holes @ 4,735'. Pump 35 sx (145') CI C in/out on 8-5/8" X 5-1/2" @ 4,735'-4,590'. Tag TOC. (8-5/8" shoe @ 4,683')
- Perf sqz holes @ 3,050'. Pump 75 sx (320') CI C in/out on 8-5/8" X 5-1/2" @ 3,050'-2,730'. Tag TOC. (T.Yates @ 3,049'; B.Salt @ 2,824')
- Perf sqz holes @ 2,000'. Pump 35 sx (145') CI C in/out on 8-5/8 X 5-1/2" @ 2,000'-1,855'. Tag TOC. (T.Salt @ 1,999')
- Perf sqz holes @ 405'. Circulate 100 sx (405') in/out on 8-5/8 X 5-1/2" to surface.
- Cut wellhead off. Set dry hole marker.
- 9# mud will be circulated between each plug.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Production Technologist DATE 11-10-15

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

APPROVED BY: Malys Brown TITLE Dist. Supervisor DATE 11/25/2015
 Conditions of Approval (if any)

DEC 02 2015

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE TB #1		Field: TOWNSEND	
Location: 660' FSL & 1980' FWL; SEC 2-T16S-R35E		County: LEA	State: NM
Elevation: 3,998' KB; 3,987' GL; 11' KB to GL		Spud Date: 3/14/55	Compl Date: 5/26/55
API#: 30-025-02719	Prepared by: Ronnie Slack	Date: 7/16/15	Rev:

PROPOSED SCHEMAT

15-1/2" hole
13-3/8", 48#, @ 354'
 Cmt'd w/400 sx to surface

HOBBS OCD
 NOV 16 2015
 RECEIVED

11" Hole
8-5/8", 32#, @ 4,683'
 Cmt'd w/2908 sx to surface

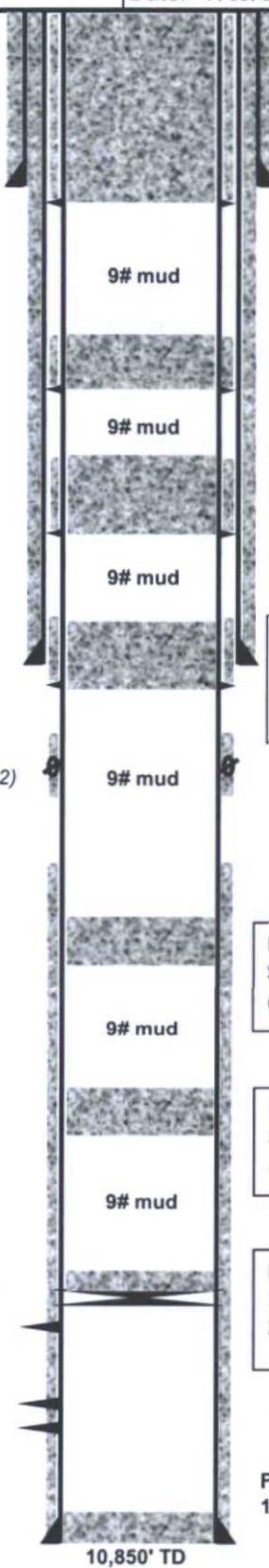
Csg Leak sqz'd w/100 sx @ 4,870' - 4,934' (4/29/92)

ETOC @ 5,901'--(calc per rpts 5/92)

PERMO (U.PENN) (per cmpl sundry)
10,265' - 10,274' (7/60)

WOLFCAMP
10,508' - 10,584' (5/25/55)
10,520' - 10,596' (5/25/55)

7-7/8" Hole
5-1/2", 15.5# # 17#, J55 & N80, @ 10,846'
 Cmt'd w/650 sx



10,850' TD

Proposed
 1. Perf sqz holes @ 405'.
 2. Circ 100 sx (405') CI C In/Out to surface
 3. Cut wellhead off. Set dry hole marker.

Proposed
 1. Perf sqz holes @ 2,000'.
 2. Pump 35 sx (145') CI C In/Out @ 2,000' - 1,855'. Tag TOC. (T.Salt @ 1,999')

Proposed
 1. Perf sqz holes @ 3,050'.
 2. Pump 75 sx (320') CI C In/Out @ 3,050' - 2,730'. Tag TOC. (T. Yates @ 3,049'; B.Salt @ 2,824')

Proposed
 1. Perf sqz holes @ 4,735'.
 2. Pump 35 sx (145') CI C In/Out @ 4,735' - 4,590'. Tag TOC. (8-5/8" shoe @ 4,683')

Proposed:
 Spot 25 sx (245') CI C @ 6,250' - 6,005'.
 (T.Glorieta @ 6,250')

Proposed:
 Spot 25 sx (200') CI H @ 8,150' - 7,950'.
 (T.Abo @ 8,146')

Proposed:
 1. Set CIBP @ 10,220.
 2. Cap CIBP w/35' CI H cement. Tag.

Fill tagged @ 10,774'. (6/11/82)
 10,799' PBD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE TB #1		Field: TOWNSEND	
Location: 660' FSL & 1980' FWL; SEC 2-T16S-R35E		County: LEA	State: NM
Elevation: 3,998' KB; 3,987' GL; 11' KB to GL		Spud Date: 3/14/55	Compl Date: 5/26/55
API#: 30-025-02719	Prepared by: Ronnie Slack	Date: 7/14/15	Rev:

CURRENT SCHEMAT

15-1/2" hole
13-3/8", 48#, @ 354'
 Cmt'd w/400 sx to surface

HOBBS OCD
 NOV 16 2015
 RECEIVED

11" Hole
8-5/8", 32#, @ 4,683'
 Cmt'd w/2908 sx to surface

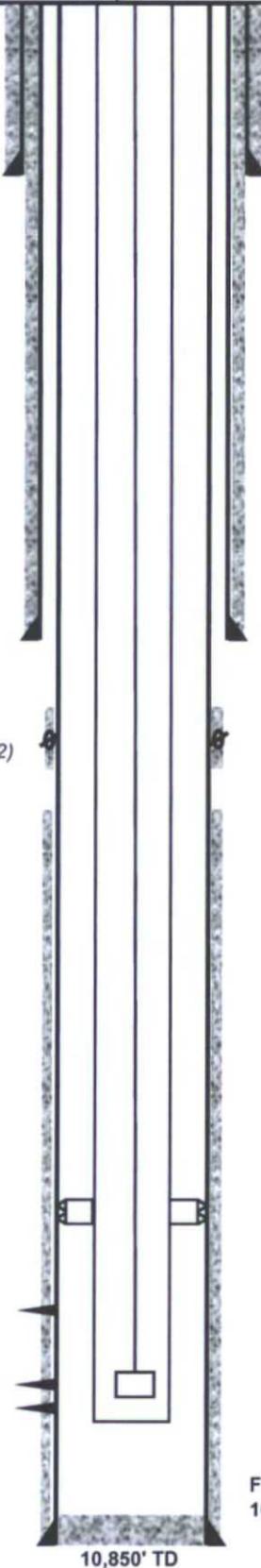
Csg Leak sqz'd w/100 sx @ 4,870' - 4,934' (4/29/92)

ETOC @ 5,901'--(calc per rpts 5/92)

PERMO (U.PENN) (cmt sundry)
 10,265' - 10,274' (7/60)

WOLFCAMP
 10,508' - 10,584' (5/25/55)
 10,520' - 10,596' (5/25/55)

7-7/8" Hole
5-1/2", 15.5# # 17#, J55 & N80, @ 10,846'
 Cmt'd w/650 sx



T. Salt	1999
B. Salt	2824
T. Yates	3049
T. Glorieta	6250'
T. Drinkard	7400'
T. Abo	8146'
Wolfcamp	10362'

2-3/8", 4.7#, N80 production tubing (3/21/13)

TAC @ 9,752'

SN @ 10,587'
 Tbg, bull plug, EOT @ 10,622'

Fill tagged @ 10,774'. (6/11/82)
 10,799' PBD

10,850' TD