

Office

District I - (575) 393-6161

HOBBBS OGD

Energy, Minerals and Natural Resources

Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-02721

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE TD

8. Well Number

1

9. OGRID Number

6137

10. Pool name or Wildcat

TOWNSEND;PERMO UPPER PENN

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter W : 990 feet from the South line and 1980 feet from the East line

Section 02 Township 16S Range 35E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4008 KB; 3997'GL; 11' KB to GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

R

E-PERMITTING &lt;SWD INJECTION&gt;

C

CONVERSION RBDMS

C

RETURN TO TA

CSNG ENVIRO CHG LOC

INT TO PA P&amp;A NR P&amp;A R

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/rod pump, 2-7/8" &amp; 2-3/8" production tubing from 10,602'.

2. Set CIBP @ 10,200'. Cap w/25" CI H cement. Tag. CAP w/ 25 SXs CMT.

3. Spot 25 sx (200') CI H @ 9,765' - 9,565'. (T. Wolfcamp @ 9,763')

4. Perf sqz holes @ 8,150'. Pump 45 sx (160') CI H in/out @ 8,150' - 7,990'. (T. Abo @ 8,150')

5. Perf sqz holes @ 6,273'. Pump 35 sx (150') CI C in/out @ 6,273' - 6,123'. (T. Glorieta @ 6,273')

6. Perf sqz holes @ 4,750'. Pump 35 sx (150') CI C in/out @ 4,750' - 4,600'. (Csg shoe @ 4,697') - WDC &amp; TAG

7. Perf sqz holes @ 3,043'. Pump 50 sx (210') CI C in/out @ 3,043' - 2,833'. (T. Yates @ 3,043'; B. Salt @ 2,905')

8. Perf sqz holes @ 2,000'. Pump 35 sx (150') CI C in/out @ 2,000' - 1,850'. (T. Salt @ 2,000')

9. Perf sqz holes @ 390'. Circulate 90 sx CI C in/out to surface.

10. Cut wellhead off. Set dry hole marker.

• 9# mud will be circulated between each plug.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ronnie Slack

TITLE Production Technologist

DATE 11-10-15

Type or print name

Ronnie Slack

E-mail address: Ronnie.Slack@dvn.com

PHONE: 405-552-4615

For State Use Only

APPROVED BY:

Malay Brawn

TITLE Dist Supervisor

DATE 11/25/2015

Conditions of Approval (if any):

DEC 02 2015

Well Name: STATE TD #1		Field: TOWNSEND	
Location: 990' FSL & 1980' FEL; SEC 2-T16S-R35E		County: LEA	State: NM
Elevation: 4008' KB; 3997' GL; 11' KB to GL		Spud Date: 6/8/55	Compl Date: 8/5/55
API#: 30-025-02721	Prepared by: Ronnie Slack	Date: 7/29/15	Rev:

10,653' PBD



**DEVON ENERGY PRODUCTION COMPANY LP**

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API#: 30-025-02721	Prepared by: Ronnie Slack	Date: 7/27/15	Rev:

**CURRENT WELLBORE**

17-1/2" hole  
13-3/8", 48#, H40, @ 339'  
 Cmt'd w/400 sx, circ to surface

HOBBS OCD

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11" Hole  
8-5/8", 32#, J55 & H40, @ 4,697'  
 Cmt'd w/2100 sx, circ to surface

Sqzd csg leak @ 5,210-5,241 w/250 sx (6/17/09)

TOC @ 8,320' (cbl-6/20/96)

**WOLFCAMP PERFS**

10,265' - 10,293' (6/29/96)  
 10,340' - 10,370' (6/20/96)  
 10,385' - 10,395' (6/20/96)  
 10,460' - 10,480' (6/18/96)  
 10,490' - 10,507' (6/18/96)  
 10,530' - 10,584' (8/3/55)

7-7/8" Hole  
5-1/2", 15.5# & 17#, N80 & J55, @ 10,697'  
 Cmt'd w/450 sx

ZONE	TOP
T. Salt	2000
B. Salt	2905
T. Yates	3043
T. Glorieta	6273
T. Drinkard	7550
T. Abo	8150
Wolfcamp	9763

**Tubing Run - 2/10/14**

2-7/8", 6.5#, N80 prod tbg to 4,569'  
 2-3/8", 4.7#, N80 prod tbg 4,569' to 10,087'  
 TAC @ 10,090'  
 15 Jts-2-3/8", 4.7#, N80 10,090 to 10,561  
 SN @ 10,562'  
 8' Perfed jt  
 1 Jt 2-7/8". EOT @ 10,602'

1", 7/8", 3/4", rod string. Rod pump @ 10,562'

Cmt retainer drilled out from 5,120, chased to 10,640 (6/23/09)

10,653' PBD

10,700' TD

