

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12279	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE FEE X	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT	<input checked="" type="checkbox"/>
8. Well Number 51	<input checked="" type="checkbox"/>
9. OGRID Number 4323	
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection **HOBBS OGD**

2. Name of Operator CHEVRON U.S.A. INC. **OCT 29 2015**

3. Address of Operator 15 SMITH ROAD MIDLAND, TX 79705 **RECEIVED**

4. Well Location
 Unit Letter: H 2310 feet from the NORTH line and 330 feet from the EAST line
 Section 31 Township 24S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: REPAIR AND OBTAIN PASSING CHART</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

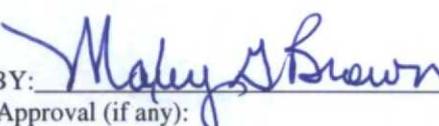
SUMMARY ON THE STATUS OF WELL - APPROACHING A DEADLINE FOR AN MIT 10/31/2015. MAXEY G. BROWN HAS BEEN NOTIFIED OF PROPOSED INTENTION AND WILL REMAIN POSTED FROM CHEVRON'S ENGINEER ON JOB PROGRESS.

CHEVRON PLANS TO ADD PERFS TO THIS WELL DURING THE WORKOVER.
 PLAN TOP PERF @ 5980 IN THE TUBB RESERVOIR PROPERTY
 PACKER DEPTH CHANGE PROPOSED @ 5970.
 OBTAIN A PASSING CHART;
 RETURN WELL TO INJECTION

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: REGULATORY SPECIALIST DATE: 10/27/2015
 Type or print name: DORIAN K. FUENTES E-mail address: DJVO@CHEVRON.COM PHONE: 432-687-7631
For State Use Only

APPROVED BY:  TITLE: Dist Supervisor DATE: 12/1/2015
 Conditions of Approval (if any):

DEC 02 2015



WDDU 51 WELLBORE DIAGRAM CURRENT

FIELD: West Dollarhide Drinkard Unit

Well No: 51

FORMATION: TUBB, DRKD, ABO

LOC: 2310' FNL & 330' FEL

Sec: 31

GL: 3144'

CURRENT STATUS: WIW

TOWNSHIP: 24S

Cnty: Lea

KB:

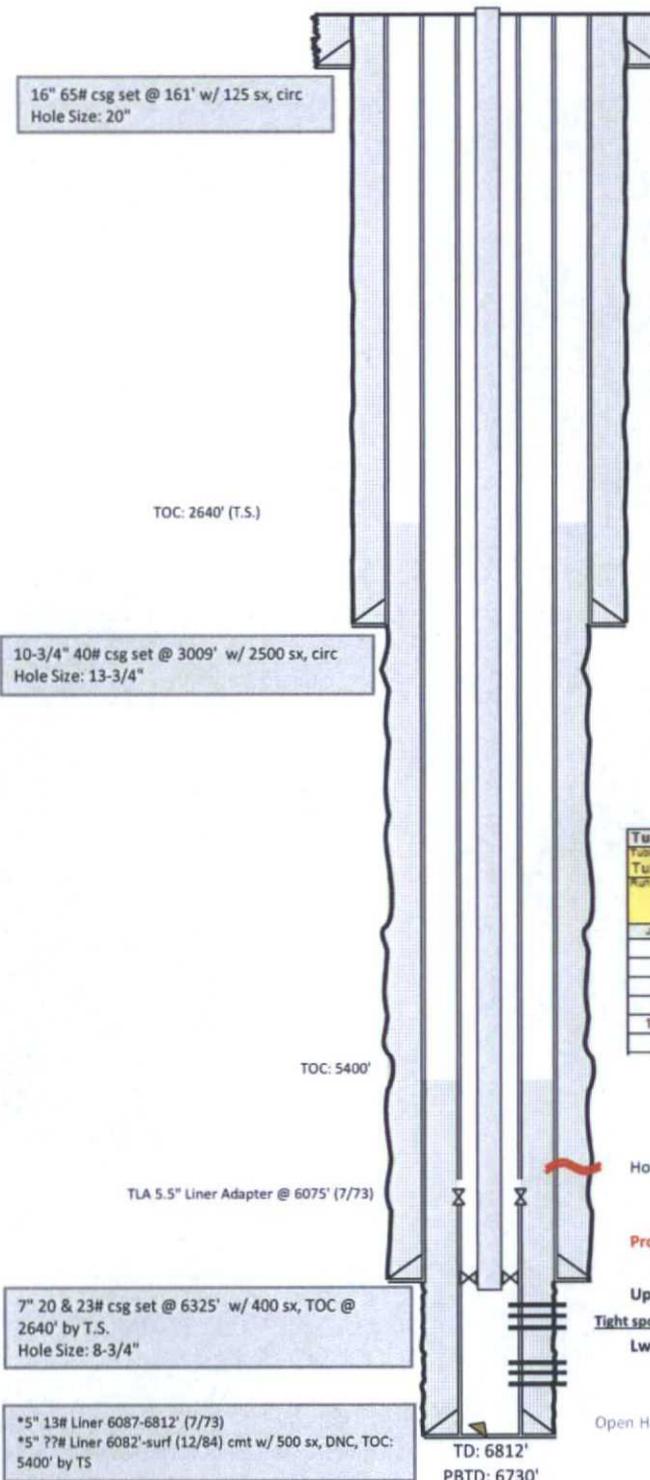
API NO: 30-025-12279

RANGE: 38E

State: NM

DF:

Chevno: FB3220



SPUD: 1/1/52

Date Completed: 9/11/52	Initial Production:
Initial Formation: Lwr Drkd/ Abo	288 BO, - Mcf, 0 BW Flow
FROM: 6325' TO: 6486'	-GOR, - Sp Grv

Initial completion:
Open hole completion: 6325-6486'

Subsequent workovers:
03/55: Acid Frac w/ 20k gal

11/69: Convert to injection

07/73: Deepen to 6812', Run 5" liner 6087-6812' Perf 6410-6728' (gross - lwr DRKD and ABO) and acidz w/ 10k gal 15% NE 6k lbs salt

11/77: Sqz 7" csg hole : Locate hole in 7" csg 5967-98'. Set plug @ 6025'. Cmt holes w/ 400 sx cmt. Drid out cmt & well started water flow @ 1 GPM. Set CMR @ 5784'. Cmt w/ 300 sx. D/O cmt. SI to wait for AFE to run liner.

12/84: Tie back 5" liner: TIH w/ 5" RBP, wouldn't set @ 6100'. Kept going DH, RBP would go down but not up. Cut tbg @ 6090'. Recovered 7" pkr & retrieving tool. Fish & recover RBP. Set 5" CIBP @ 6230'. Tie in 5" liner to existing liner. Run to surface. Cmt w/ 500 sx. D/O cmt & CIBP to 6431'. Mill to 6448', rec'd scale, cast iron, csg & rubber. Tag tight spot @ 6420', work through, tag 6448' make no hole. POOH w/ WS, DC's and bit ; left 1 cone in hole. Dress tight spot at 6420'; circ clean. RTI.

06/00: Repair csg & Acdz: POOH w/ tbg in pieces (correded & covered in scale). Tag fill @ 6361'. Set RBP @ 6244'- csg OK, wtr flow coming from DRKD perfs. C/O scale & iron sulfide 6361-6455'. Hung up mill- maybe outside csg. Acdz DRKD perfs w/ 3000 gal 15% & 1000# GRS. Set inj pkr @ 6247'. RTI.

05/2010 Repair Comm: Mill thru tight spot @ 6420'. Mill on junk & scale 6450-6595'. Returns mostly iron sulfide w/ some sttel & rubber pieces. Tag hard @ 6775', mill to 6790'. WS stuck, parted near surface. POOH w/ WS, left mill & 2 DC's in hole. TOF @ 6760'. Fishing tools get stuck, lose screw-in sub, bump jars, oil jars, XO & 3 DC's . New TOF @ 6,606'. Wash down to 6778' (several pieces of csg in WP). RECOVER ALL FISH. Perf 6334-6406'. Acdz w/ 4000 gal 15% w/ 2500# GRS. No tag, well clean to 6730'. Well has collapsed csg @ surface or WH issues. Leave well SI.

01/2011: POOH w/ tbg, set RBP's. Cut off WH & csg, weld on new csg & WH. Release RBP's. Set inj pkr @ 6261'.

Tubing Strings		Planned Run?	Set Depth (MD) (ft):	Set Depth (T.C.) (ft):				
Tubing Description		N	6,261.0					
Tubing - Production								
Run Date	Run Job	Run Date	Run Job					
2/7/2011	Casing Repair, 1/17/2011 06:30							
Job	Item Desc	OD (in)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft):
1	Tubing,TK-99 IPC	2 3/8	1.867	4.70	C-90		31.80	0.0
1	Tubing,TK-99 IPC	2 3/8	1.867	4.70	C-90		2.22	31.8
1	Tubing,TK-99 IPC	2 3/8	1.867	4.70	C-90		4.05	34.1
1	Tubing,TK-99 IPC	2 3/8	1.867	4.70	C-90		8.20	38.1
198	Tubing,TK-99 IPC	2 3/8	1.867	4.70	C-90		6,213.26	46.3
	On-Off Tool	4 1/2	4.450			EJE	1.42	6,258.8

Hole in 7" csg @ 5967-98'; Cmt w/ 700 sxs (10/77)

Proposed Perfs: Tubb: 5980'-89', 6050'-79', 98'-6122', 85'-6208', 28'-39', 98'-6316' w/ 4 SPF, 120 deg. (115 net ft)

Upr DRKD (05/10): 6334-40', 52-58', 74-90', 98-6406' w/ 4 JSPF.

Tight spot @ 6420'

Lwr DRKD & ABO (07/73): 6410-23', 27-32', 42-46', 54-66', 70-82', 6529-39', 77-94', 6632-38', 41-50', 90-96', 6720-28' w/ 1 spf

Open Hole 6325-6486' (9/52)

Last Checked:

10/26/2015

J. Darale