

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
 NOV 16 2015
 RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24156
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> X
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name MATERN B
4. Well Location DATUM Y- LAT 32.45076 X-LONG -103.16687 Unit Letter <u>C</u> : <u>380</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>31</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>LEA</u>		8. Well Number 17
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		REM <input type="checkbox"/> COI <input type="checkbox"/> CAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	E-PERMITTING <SWD INJECTION> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
---	--	---	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" 24# @ 1,226' TOC SURF, 5 1/2" 14 # @ 5,800' TOC 1,395' 4" LINER FROM 5,738'-6,809', PERFS 6,488'-6,491'.**

AS EARLY AS DECEMBER 7, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH TBG. & RODS SET CIBP @ 6,450', RIH CIR W/ SALT GEL. MIX & SPOT 35 SX CL "C" CEMENT FROM 6,450'-6,000', WOC & TAG, TEST MIX & SPOT 95 SX CL "C" CEMENT FROM 5,850'-5,000', WOC & TAG. (SHOE, T. LINER, BLINEBRY, GLORIETA) MIX & SPOT 95 SX CL "C" CEMENT FROM 4,070'-3,300', WOC & TAG. (SAN ANDRES, GRAYBURG, QUEEN) **DV TOOL** MIX & SPOT 85 SX CL "C" CEMENT FROM 3,000'-2,300', ~~WOC & TAG.~~ (7 RIVERS, YATES, B. SALT) PERF & CIR 150 SX CL "C" CEMENT FROM 1,350'-1,000'. WOC & TAG. (SHOE, T. SALT, ANHY.) PERF & CIR 100 SX CL "C" CEMENT FROM 300' BACK TO SURFACE. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION. ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

Spud Date: Rig Release Date: **The Oil Conservation Division MUST BE NOTIFIED 24 Hours**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **Prior to the beginning of operations**

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 11/12/15
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288
For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 11/25/2015
 Conditions of Approval (if any): DEC 02 2015

WELL WORK - CURRENT WELLBORE DIAGRAM

DATE: 7/29/15 UPDATE: 0
 ENGINEER: TY

LEASE/WELL: MATTERN HT B #17

API #: 30-025-24156 CHEVNO: FH0085

LOCATION: 380' FNL & 1,650' FWL, SEC 31, RANGE 37, TOWNSHIP 21

LAT: 32.44147 LONG: -103.20475

REGULATORY FIELD: DRINKARD

COUNTY: LEA STATE: NM

DESCRIPTION OF WORK: SPOT X-50 & RTP
0

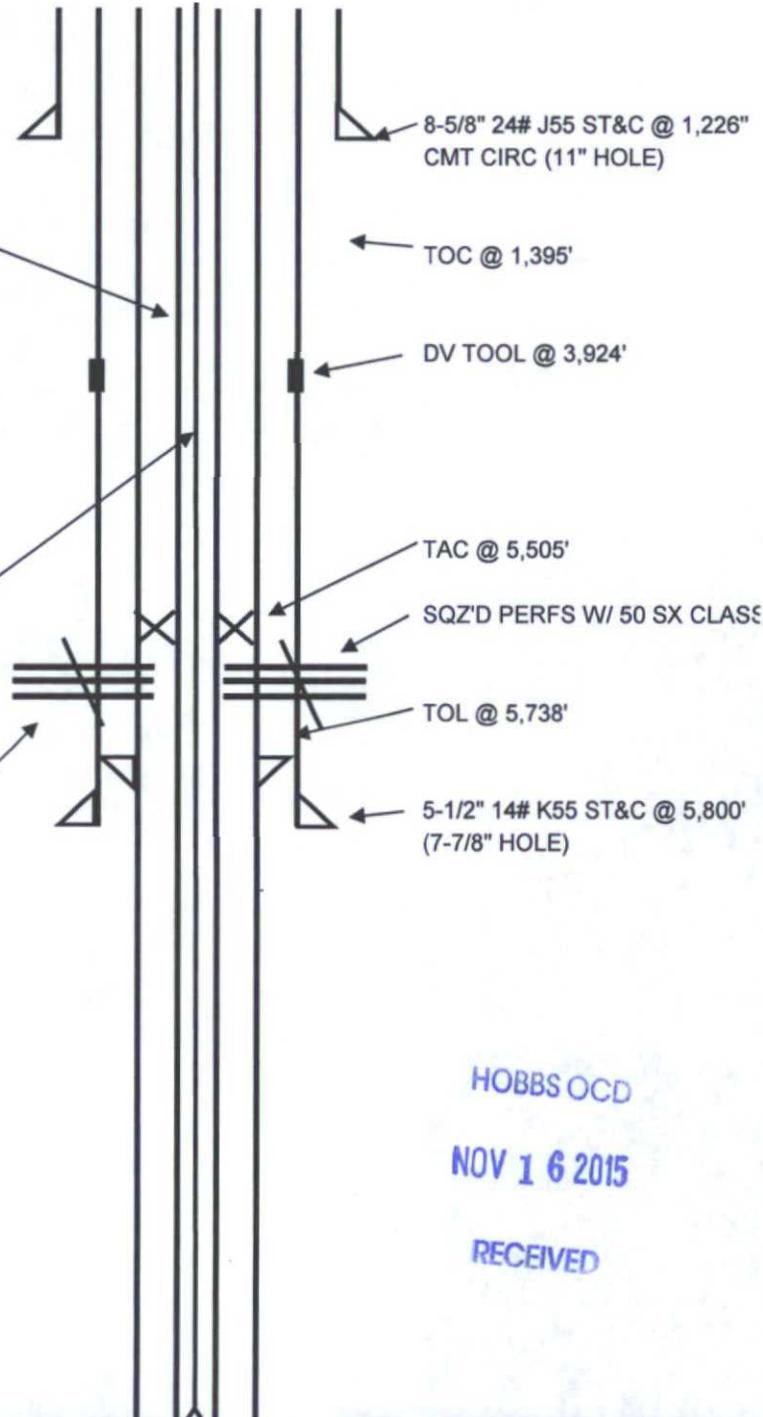
GL (ft): 3,510 KB (ft): 3,521 = 11 ft AGL SPUD: 6/12/72 AGE (yrs): 43.2

TBG DETAIL AS OF 6/16/08
 2 JTS (20') 2-3/8" 4.7# J55 EUE
 177 JTS (5,472') 2-3/8" 4.7# J55 EUE
 TAC @ 5,505'
 6 JTS (187') 2-3/8" 4.7# J55 EUE
 1 JT (2') 2-3/8" 8rd x CHS XO
 33 JTS (990') 2-3/8" 4.7# J55 HYDRIL
 SN @ 6,684'
 1 JT (10') 2-3/8" J55 PERF SUB

ROD DETAIL AS OF 6/16/08
 2' (1) 7/8" N78 ROD SUB
 6' (1) 7/8" N78 ROD SUB
 1,850' (74) 7/8" N90 STEEL ROD
 4,775' (191) 3/4" N-90 STEEL ROD
 2.25' (1) CENTRALIZED FLEXBAR
 1' (1) NO-TAP TOOL
 2-3/8" X 1.25" X 20' PUMP
 GAS ANCHOR

BLINEBRY PERF DETAIL
 5,540'-42'
 5,608'-10'
 5,636'-38'
 5,678'-80'
 0.76" HOLES, 4 JHPF

DRINKARD PERF DETAIL
 6,488'-91'



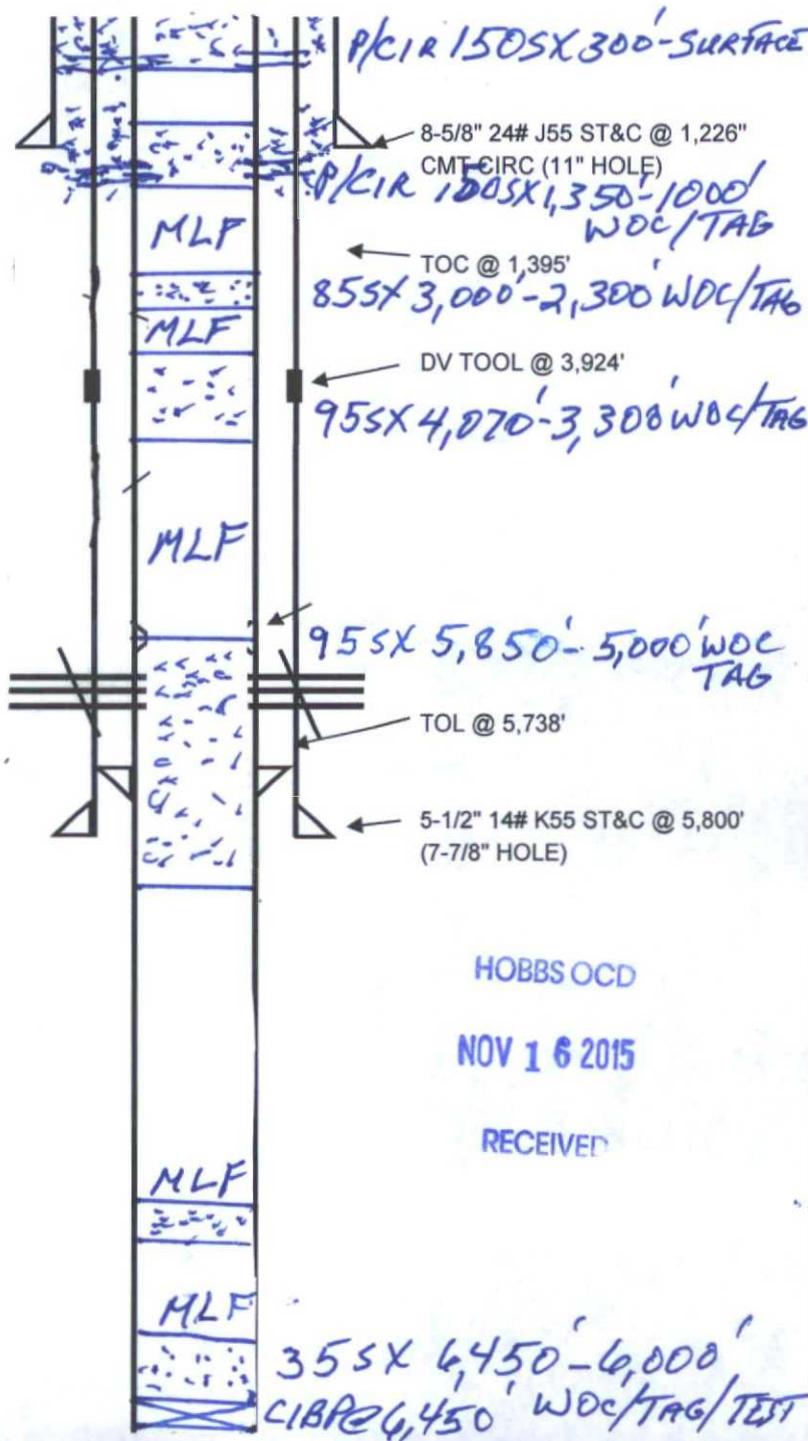
HOBBS OCD
 NOV 16 2015
 RECEIVED

WELL WORK - PTA WELLBORE DIAGRAM

DATE: 7/29/15 UPDATE: 0
 ENGINEER: TY

LEASE/WELL: MATTERN HT B #17
 API #: 30-025-24156 CHEVNO: FH0085
 LOCATION: 380' FNL & 1,650' FWL, SEC 31, RANGE 37, TOWNSHIP 21
 LAT: 32.44147 LONG: -103.20475
 REGULATORY FIELD: DRINKARD
 COUNTY: LEA STATE: NM
 DESCRIPTION OF WORK: SPOT X-50 & RTP
0

GL (ft): 3,510 KB (ft): 3,521 = 11 ft AGL SPUD: 6/12/72 AGE (yrs): 43.2



HOBBS OCD

NOV 16 2015

RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersede Old C-104 and C-11
Effective 1-1-65

HOBBS OCD

NOV 16 2015

RECEIVED

I. Operator **Gulf Oil Corporation**

Address **Box 670, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of:	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	Other (Please explain) Abandoned Blinbry, drilled deeper and completed in Drinkard.
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>				

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Mattern (NCT-B)	Well No. 17	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter C	380 Feet From The North Line and 1650 Feet From The West			
Line of Section 31	Township 21-S	Range 37-E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company	Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks.	Unit : P ; Sec. : 30 ; Twp. : 21-S ; Rge. : 37-E ; Is gas actually connected? Yes ; When : February 23, 1976

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input checked="" type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>	
Date Started Recompleted 2-6-76	Date Compl. Ready to Prod. 2-6-76	Total Depth 6810'	P.B.T.D. 6766'						
Elevations (DF, RKB, RT, GR, etc.) 3510' GL	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6488'	Tubing Depth 6445'						
Perforations 6488' to 6731'	Depth Casing Shoe 6809'								
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
11"	8-5/8"	1226'	375 sacks (Circulated)						
7-7/8"	5-1/2"	5800'	730 sacks (TOC at 1395)						
4-3/4"	4" Liner, Top at	5738'	6809'	80 sacks (TOC at 5738)					
	2-3/8"	6445'							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-6-76	Date of Test 2-26-76	Producing Method (Flow, pump, gas lift, etc.) Pumping		
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size 2"	
Actual Prod. During Test 115 barrels	Oil - Bbls. 88	Water - Bbls. 27 (Load Water)	Gas - MCF ---	

GAS WELL

Corrected Gravity = 39.4

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
---------------------------	----------------	-----------------------	-----------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including all stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

RECEIVED

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1198'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1286'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2414'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2665'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2929'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3413'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3680'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4017'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5170'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5508'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1198'		Red Beds				
	2514'		Anhy & Salt				
	3680'		Anhy & Sand				
	5170'		Lime				
	5508'		Lime & Snd				
	5800'		Lime				

HOBBS OCD

NOV 16 2015

RECEIVED