

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-25270
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State 12
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Wilson; Strawn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3705' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter G 1980 feet from the North line and 1980 feet from the East line
 Section 12 Township 21S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD _____ INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	CONVERSION _____	RBDMS _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	RETURN TO _____	TA _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CSNG _____	ENVIRO _____
DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO P&A <input checked="" type="checkbox"/>	CHG LOC _____
CLOSED-LOOP SYSTEM <input type="checkbox"/>			P&A NR _____
OTHER: <input type="checkbox"/>			P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Revised Sundry EOG Resources proposes to P&A this well as follows:

1. Dump bail 35' of Class H cement on CICR at 11460'.
2. Set 5" CIBP at 11273'.
3. Spot 35 sx Class H cement at 11273' on CIBP.
4. Spot +/- 200 bbls 9 ppg mud
5. Perforate and squeeze 35 sx Class H cement at 9100'. WOC & TAG
6. Perforate and squeeze 35 sx Class H cement at 7366'. WOC & TAG
7. Cut and pull 7" casing from +/- 5631' (50' below 9-5/8" shoe)
8. Spot 85 sx Class C cement at 5631' or 50' inside casing stub. WOC and TAG. TAG NO DEEPER THAN 5531'.
9. Spot +/- 100 bbls 9 ppg mud.

CONT. ON PAGE #2

HOBBS OCD

NOV 13 2015

RECEIVED

The Oil Conservation Division
 Spud Date: **MUST BE NOTIFIED 24 Hours**

Rig Release Date:

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 11/02/2015

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only

APPROVED BY: SEE PAGE #2 TITLE _____ DATE _____

Conditions of Approval (if any):

DEC 02 2015

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

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Page #2

- 10. Cut and pull 9-5/8" casing from 4310'.
- 11. Spot 100 sx Class C cement at 4360' or 50' inside casing stub. WOC and TAG.
- 12. Circulate +/- 660 bbls 9 ppg mud
- 13. Spot 150 sx Class C cement at 3589'. WOC and TAG.
- 14. Spot 80 sx Class C cement at 1000'.
- 15. Spot 75 sx Class C cement at 433' or as needed to circulate cement to surface. Ensure cement reaches surface across all annulus.
- 16. Cut off wellhead and anchors three feet below surface. Weld on P&A marker and bury. Clean location.

2855' (123/8)

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 11/02/2015
 Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 11/30/2015
 Conditions of Approval (if any): _____

Page 2

STATE 12 #1
 AP# 10-022-22270
 Sect 12, T14, E8E
 1,900' IN. & 1,900' TEL
 1EA, NH



SPUD TD
 DRILLING 5/20/10% 8/11/10%
 LAST REVISION 9/7/2015 240
 WT 74.2900% NRI 55.6300%

