

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34948
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grama Ridge East 34 State
8. Well Number 1
9. OGRID Number 015742
10. Pool name or Wildcat Grama Ridge; Bone Spring NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3704' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Nearburg Producing Co.

3. Address of Operator
3300 N. A Street, Bldg. 2 Ste. 120 Midland, TX 79705

4. Well Location
Unit Letter **H**; **1548** feet from the **North** line and **990** feet from the **East** line
Section **34** Township **21S** Range **34E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3704' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐	E-PERMITTING <SWD INJECTION> CONVERSION ☐ RBDMS ☐ RETURN TO ☐ TA ☐ CSNG ☐ ENVIRO ☐ CHG LOC ☐ INT TO PA ☒ P&A NR ☐ P&A R ☐ OTHER: ☐
---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- SPOT 25 SXS CMT. PRESSURE TEST CSG.**
1. Tbg @ +/- 9000' - circ hole w/ MLF. Spot 30 sxs cmt @ 8500'-8400'.
 2. Perf & sqz 50 sxs cmt @ 5813'-5663' - Tag.
 3. Perf & sqz 50 sxs cmt @ ~~4500'-4400'~~ **3900-3800**
 4. Perf & sqz 50 sxs cmt @ 1346'-1246' - Tag.
 5. Perf & sqz 50 sxs cmt @ 350'-250' - Tag.
 6. Perf & sqz 30 sxs cmt @ 60'-3'.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Spud Date: **3/07/2000** Rig Release Date: **6/09/2000**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **P&A Tech** DATE **11/19/15**

Type or print name **Greg Bryant** E-mail address: **greg.bryant@basicenergyservices.com** PHONE: **(432) 563-3365**

For State Use Only

APPROVED BY:  TITLE **Dist Supervisor** DATE **11/24/2015**
Conditions of Approval (if any): **DEC 02 2015**

CURRENT WELLBORE DIAGRAM

LEASE: Grama Ridge East 34 State #1	WELL: #1	FIELD: Grama Ridge East	API: 30-025-34948
LOC: 1548' FNL & 990' FEL	SEC: 34	BLK: T 21S R34E	Reservoir: Bone Springs Carbonate
SVY:	GL: 3689	CTY/ST: Lea / NM	SPUD: 3/7/2000
CURRENT STATUS: TA'd	KB: 3706	DF: 3705	TD DATE: 4/28/2000
			COMP. DATE: 6/9/2000

FRESH WATER
DEPTH:

HOLE SIZE: 17.5"
SURF CSG & SIZE: 13-3/8" 68# K-55
SET @: 1296'
SXS CMT: 872 sx
CIRC: Yes: 54 sx
TOC AT: Surf.
TOC BY: Circ.

COMMENTS:

TBG:
JTS:
SN:
TAC:
ROD SIZE:

PKR:
TYPE:

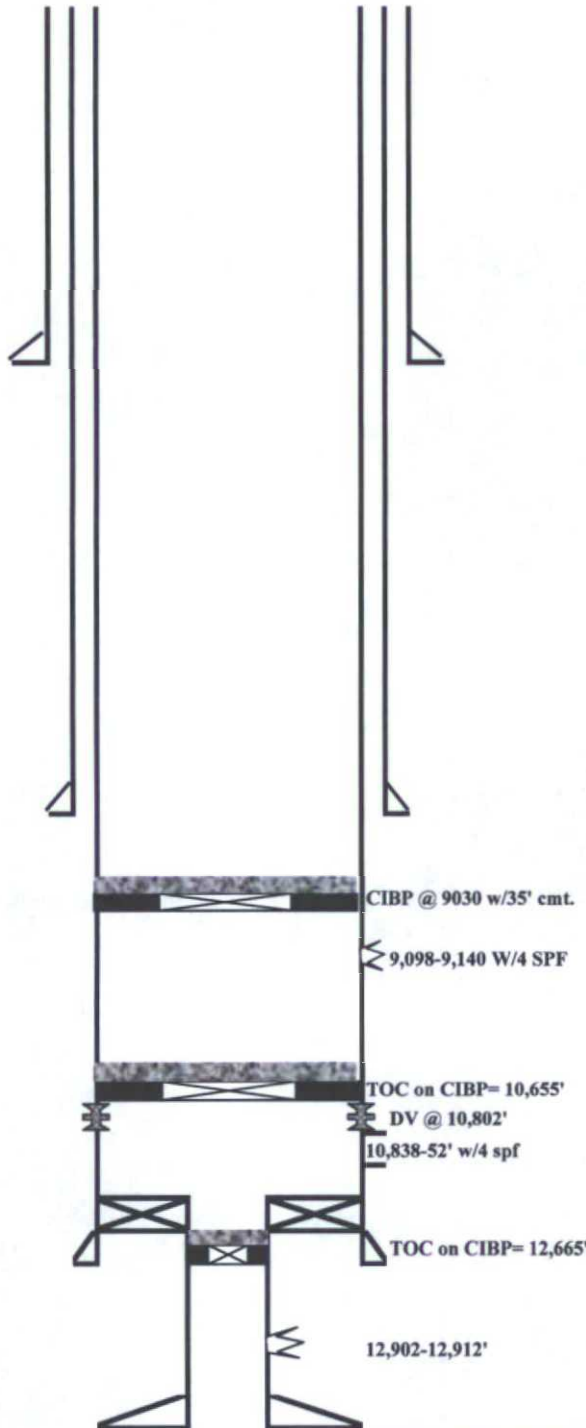
OH ID:
COTD:
PBDT: 8995
TD: 13500

HOLE SIZE: 12.25"
INT. CSG & SIZE: 9-5/8" 36&40# K-55/N80/S95
SET @: 5763'
SXS CMT: 1st stage=403 sx 2nd stage=1500 sx
CIRC: Yes: 210 sx
TOC AT: Surf.
TOC BY: Circ.

HOLE SIZE: 8-3/4"
PROD. CSG & SIZE: 7" 23/26/29# N-80 & S-95
SET @: 11,250'
SXS CMT: 1st stage=90 sx 2nd stage=90 sx
CIRC: no
TOC AT: 6910
TOC BY:

hanger @ 11,016' cmt w/350 sx H, tested 2500#

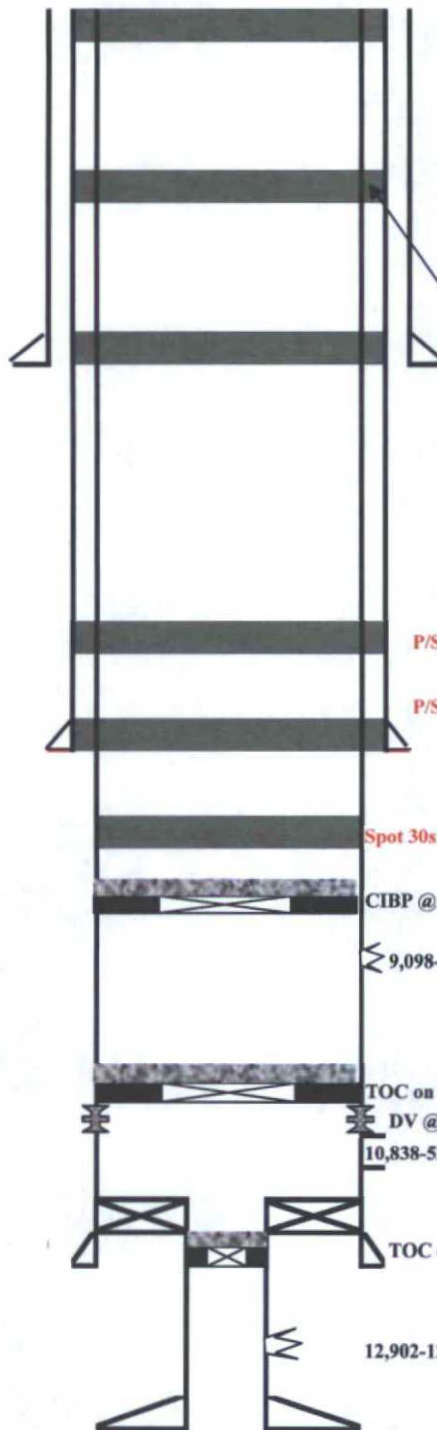
LINER: 4.5" P110 13.5#
TOL @ 11,018' BOL @ 13,500'



CURRENT WELLBORE DIAGRAM

LEASE: Grama Ridge East 34 State #1	WELL: #1	FIELD: Grama Ridge East	API: 30-025-34948
LOC: 1548' FNL & 990' FEL	SEC: 34	BLK: T 21S R34E	Reservoir: Bone Springs Carbonate
SVY:	GL: 3689	CTY/ST: Lea / NM	SPUD: 3/7/2000
CURRENT STATUS: TA'd	KB: 3706	DF: 3705	TD DATE: 4/28/2000
			COMP. DATE: 6/9/2000

FRESH WATER
DEPTH:



P/S 30sx cmt @ 60'-3'

HOLE SIZE: 17.5"
SURF CSG & SIZE: 13-3/8" 68# K-55
SET @: 1296'
SXS CMT: 872 sx
CIRC: Yes: 54 sx
TOC AT: Surf.
TOC BY: Circ.

COMMENTS:

P/S 50sx cmt @ 350'-250' - Tag

P/S 50sx cmt @ 1346'-1246' - Tag

3900-3800

P/S 50sx cmt @ 4500'-4400'

P/S 50sx cmt @ 5813'-5663' - Tag

TBG:
JTS:
SN:
TAC:
ROD SIZE:

PKR:
TYPE:

OH ID:
COTD:
PBTB: 8995
TD: 13500

HOLE SIZE: 12.25"
INT. CSG & SIZE: 9-5/8" 36&40# K-55/N80/S95
SET @: 5763'
SXS CMT: 1st stage=403 sx 2nd stage=1500 sx
CIRC: Yes: 210 sx
TOC AT: Surf.
TOC BY: Circ.

Spot 30sx @ 8500'-8400'

CIBP @ 9030 w/35' cmt.

9,098-9,140 W/4 SPF

TOC on CIBP= 10,655'

DV @ 10,802'

10,838-52' w/4 spf

TOC on CIBP= 12,665'

12,902-12,912'

LINER: 4.5" P110 13.5#

TOL @ 11,018' BOL @ 13,500'

HOLE SIZE: 8-3/4"
PROD. CSG & SIZE: 7" 23/26/29# N-80 & S-95
SET @: 11,250'
SXS CMT: 1st stage=90 sx 2nd stage=90 sx
CIRC: no
TOC AT: 6910
TOC BY:

hanger @ 11,016' cmt w/350 sx H. tested 2500#