Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-36051

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
HERRADURA

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

HOBBS OCD

8. Well Number 004

2. Name of Operator
CHEVRON U.S.A. INC.

DEC 0 1 2015

9. OGRID Number 4323

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

10. Pool name or Wildcat
NADINE; DRINKARD/ABO

4. Well Location

RECEIVED

Unit Letter: J 1928 feet from SOUTH line and 2161 feet from the EAST line
Section 15 Township 19S Range 38E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: INTENT TO ZONE ABANDON		OTHER	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO ZONE ABANDON THE SUBJECT WELL.

PLEASE FIND ATTACHED, THE INTENDED PROCEDURE, AND CURRENT AND PROPOSED WELLBORE DIAGRAMS.

DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYHSTEM WITH A STEEL TANK AND HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 11/24/2015

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE 12/01/15

Conditions of Approval (if any):

DEC 0 2 2015

Cameron Khalili
Production Engineer

Chevron North America
Exploration and Production
Company (a division of
Chevron U.S.A. Inc.)
15 Smith Road
Midland, TX 79705
Tel 432 687 7360
Mobile 432 488 8615
Cameronkhalili@chevron.com

This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland office well files and computer databases as of the date of this document. Verify what is in the hole with the well file in the Eunice field office. Discuss with WO Engineer, Workover Rep, OS, ALCR, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

1. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/1000 psi. If a leak is found, contact Justin Hobbs for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report. **Note: Prior to performing this step of the procedure, ensure that all valves, pipe, and fittings that will be exposed to test pressure are rated higher than the planned test pressure.**

2. Call and notify NMOCD 24 hours before operations begin.

3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. ND wellhead. NU BOP's and annular BOP's and test as necessary. POOH with rods and pump, laying down rods.

4. Unset TAC and POOH with 2 3/8" production tubing and BHA. **Note the dimensions of the TAC as the production casing is a relatively rare size; LOWIS and NMOCD files show 5.5 in, 17 # casing. LOWIS specifies 4.892" ID and 4.767" Drift.**

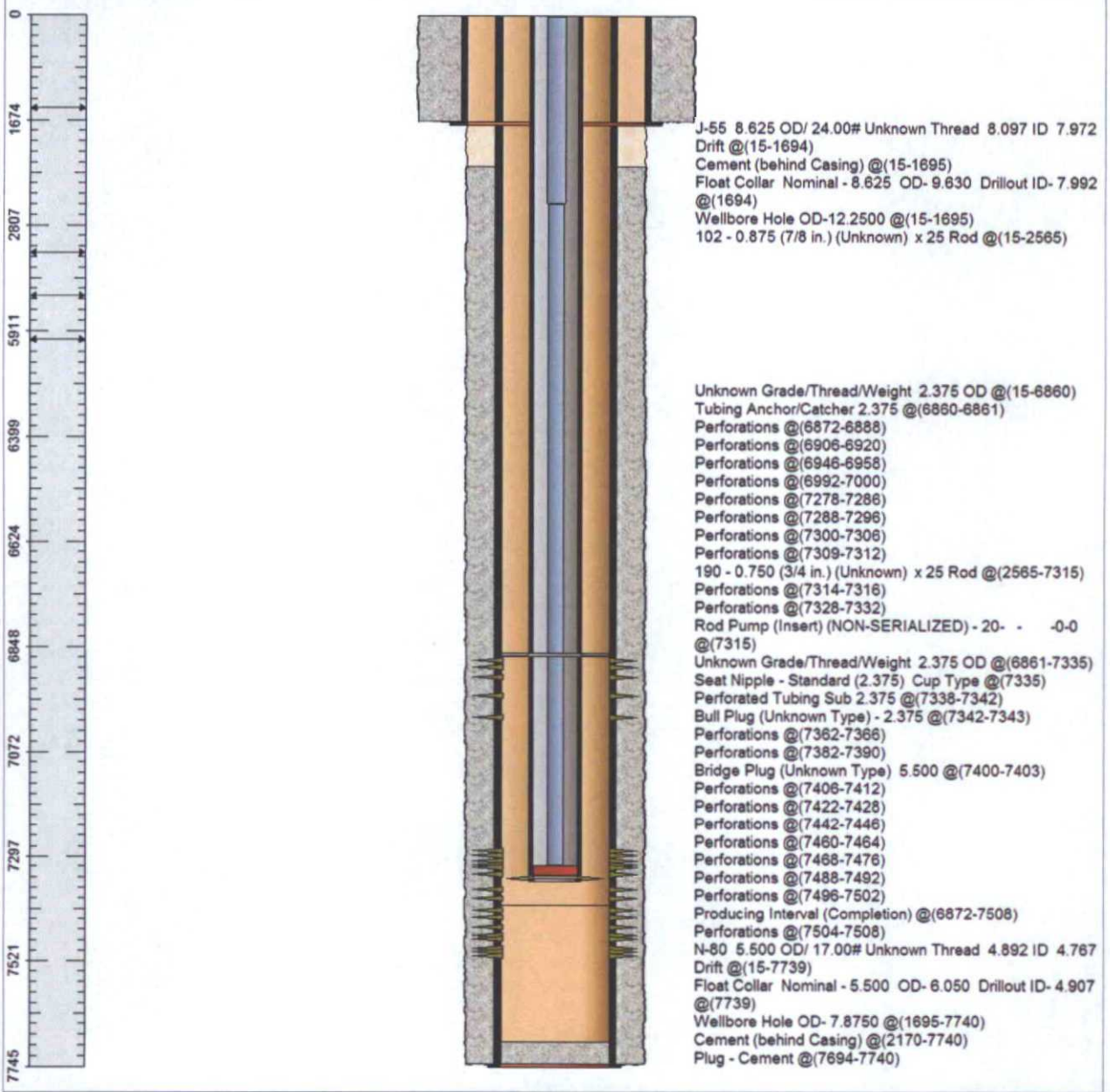
5. RU wireline truck. NU lubricator on top of BOP's. PU CIBP (size based on info in step 3 or on multi-finger caliper if necessary) and RIH on wireline. Set CIBP at ≈ 6822' (approximately 50' above open hole section; must be within 100' of OH at 6872'). RIH with work-string and spot 25 sks of class C cement on top of CIBP. PUH and pressure test casing with 550 psi for 30 minutes and chart. Give NMOCD 48 hr notice to witness. Displace hole with 2% KCL with corrosion inhibitor.

6. If casing does not hold pressure, discuss with Remedial Engineer before continuing.

7. ND BOP's. NU wellhead. RD & MO pulling unit. Turn in any charts and documentation to Denise Pinkerton (JLBM@chevron.com).

Chevron U.S.A. Inc. Wellbore Diagram : HERRADURA 4

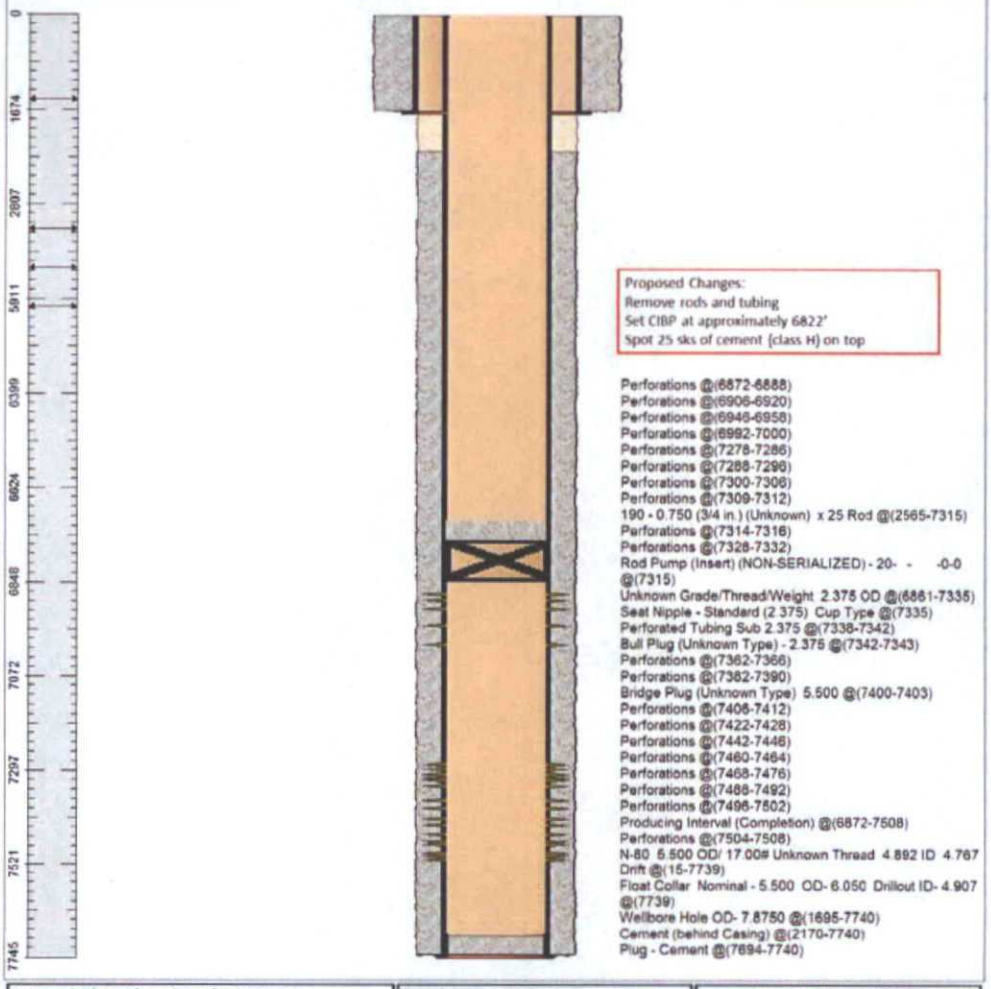
Lease: OEU EUNICE FMT	**Well No.:** HERRADURA 4 4	**Field:** NADINE	
Location: 1928FSL2161FEL	**Sec.:** N/A	**Blk:**	**Survey:** N/A
County: Lea **St.:** New Mexico	**Refno:** HJ0452	**API:** 3002536051	**Cost Center:** UCLF72700
Section: 15	**Township:** 19S		**Range:** 38E
Current Status: ACTIVE		**Dead Man Anchors Test Date:** NONE	
Directions:			



Ground Elevation (MSL): 3595.00	**Spud Date:** 12/07/2002	**Compl. Date:** 01/01/1800
Well Depth Datum: Kelly Bushing	**Elevation (MSL):** 3610.00	**Correction Factor:** 15.00
Last Updated by: keli	**Date:** 02/18/2015	

Chevron U.S.A. Inc. Wellbore Diagram : HERRADURA 4

Lease: OEU EUNICE FMT	**Well No.:** HERRADURA 4 4	**Field:** NADINE	
Location: 1928FSL2161FEL	**Sec.:** N/A	**Blk:**	**Survey:** N/A
County: Lea **St.:** New Mexico	**Refno:** H00452	**API:** 3002536051	**Cost Center:** UCLF72700
Section: 15	**Township:** 19S		**Range:** 38E
Current Status: ACTIVE		**Dead Man Anchors Test Date:** NONE	
Directions:			



Ground Elevation (MSL): 3595.00	**Spud Date:** 12/07/2002	**Compl. Date:** 01/01/1800
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