

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM98247

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM94480X

8. Well Name and No.  
GAUCHO UNIT 20Y

9. API Well No.  
30-025-42778

10. Field and Pool, or Exploratory  
WC025-G-06-S223421L; B.S.

11. County or Parish, and State  
LEA COUNTY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. L.P. Contact: MEGAN MORAVEC **HOBBS OCD**  
E-Mail: megan.moravec@dvn.com

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3622 **NOV 30 2015**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T2S R34E SESW 200FSL 1475FWL

**RECEIVED**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF SUBMISSION

TYPE OF SUBMISSION	OTHER DATA
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

**E-PERMITTING <SWD>**  
**CONVERSION**  
**RETURN TO**  
**CSNG**  
**INT TO PA**  
**ENVIRO**  
**P&A NR**  
**INJECTION**  
**RBDMS**  
**TA**  
**CHG LOC**  
**P&A R**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/9/15-9/13/15) Spud @ 19:00. TD 17-1/2? hole @ 2217?. RIH w/ 54 jts 13-3/8? 54.5# J-55 BTC, set @ 2217?. Lead w/ 1370 sx CIC, yld 1.75 cu ft/sk. Tail w/ 555 sx CIC, yld 1.33 cu ft/sk. Disp w/ 335 bbls water. Circ 177 bbls cmt to surf. PT csg to 1211 psi, held 30 min, bled off to 1180. PT BOPE @250/3000 psi, OK.

(9/14/15-10/2/15) Drill 12-1/4? hole section. Lost full returns @ 3798?. Test lines to 3000 psi, OK. 1st cmt plug as follows: lead w/ 182 sx CIH, yld 1.08 cu ft/sk. Disp w/ 62 bbls FW. TOC @ 3534?, btm @ 3780?. Test lines to 1500 psi, OK. 2nd cmt plug as follows: lead w/ 500 sx CIH, yld 1.09 cu ft/sk. Disp w/ 30 bbls FW. TOC @ 3115, btm @ 3780?. Wash & ream to btm @ 4488?. Rig up cmt lines & PT to 2000 psi, OK. 3rd cmt plug as follows: lead w/ 1700 sx CIC, yld 1.35 cu ft/sk. Disp w/ 42 bbls FW. TOC @ 2578?, btm @ 2840?. Rig up cmt lines & PT to 2000 psi, OK. 4th cmt plug as follows: lead w/ 1700 sx CIC, yld 1.35 cu ft/sk. Disp w/ 16 bbls FW. TOC @ 1204?, btm @ 2407?. Rig

*Reclamation to occur when last well on loc. is Abandoned.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #322528 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO.,LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 11/13/2015 ()

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/04/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James Q. Davis</i>	Title <i>SAE T</i>	Date <i>11-19-15</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>CFD</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*MMS/OCD*  
*11/30/2015*

*DEC 02 2015*

*JD*

**Additional data for EC transaction #322528 that would not fit on the form**

**32. Additional remarks, continued**

up cmt lines & PT to 2000 psi, OK. 5th cmt plug as follows: lead w/ 400 sx CIC, yld 1.35 cu ft/sk. Disp w/ 28 bbls FW. TOC @ 1643?, btm @ 2267?. Rig up cmt lines & PT to 2000 psi, OK. 6th cmt plug as follows: lead w/ 100 sx CIC, yld 1.35 cu ft/sk. Circ 11 bbls cmt to surf. TOC @ surf, btm @ 74?. Top off cement in surf csg, took 1 yard ready mix cmt. RR @ 18:00.