

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-00103	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name HC Posey A	<input checked="" type="checkbox"/>
8. Well Number 6	<input checked="" type="checkbox"/>
9. OGRID Number 16470	
10. Pool name or Wildcat Caprock Wolfcamp, East	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4349' DR	

**SUNDRY NOTICES AND REPORTS ON WELLS** **HOBBS OGD**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
 1. Type of Well: Oil Well  Gas Well  Other   
 2. Name of Operator  
Paladin Energy Corp.  
 3. Address of Operator  
10290 Monroe Dr., Suite 301, Dallas, Texas 75229  
 4. Well Location  
 Unit Letter H : 1650' feet from the North line and 990' feet from the East line  
 Section 11 Township 12-S Range 32-E NMPM Lea County  
 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4349' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		E-PERMITTING <SWD <u>        </u> INJECTION> RI CONVERSION <u>        </u> RBDMS <u>        </u> CI RETURN TO <u>        </u> TA <u>        </u> CSNG <u>        </u> ENVIRO <u>        </u> CHG LOC <u>        </u> INT TO PA <u>        </u> P&A NR <u>        </u> P&A R <u>        </u>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. Tag existing cement at 4834'. Perf at +- 4830' and squeeze with 25 sx cement. WOC and tag.
- 2. Cut casing at 3650' and lay down. Spot cement from 3700' to 3550' w/50 sx cement WOC and tag.
- 3. Spot 35 sx cement at +-1700'. Salt plug. SPOT 35 SXS CMT @ 2300'
- 4. Spot cement from 349' to surface. 1573'
- 5. Cut off wellhead and install marker. Cut off anchors.

NOTE: If casing cannot be recovered from 3650', Perf and squeeze will replace remaining plugs to surface. Pump cement down 5 1/2" casing to perfs at 349' and up 5 1/2" X 8 5/8" annulus to surface.

**The Oil Conservation Division**  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

Spud Date:  Rig Release Date:

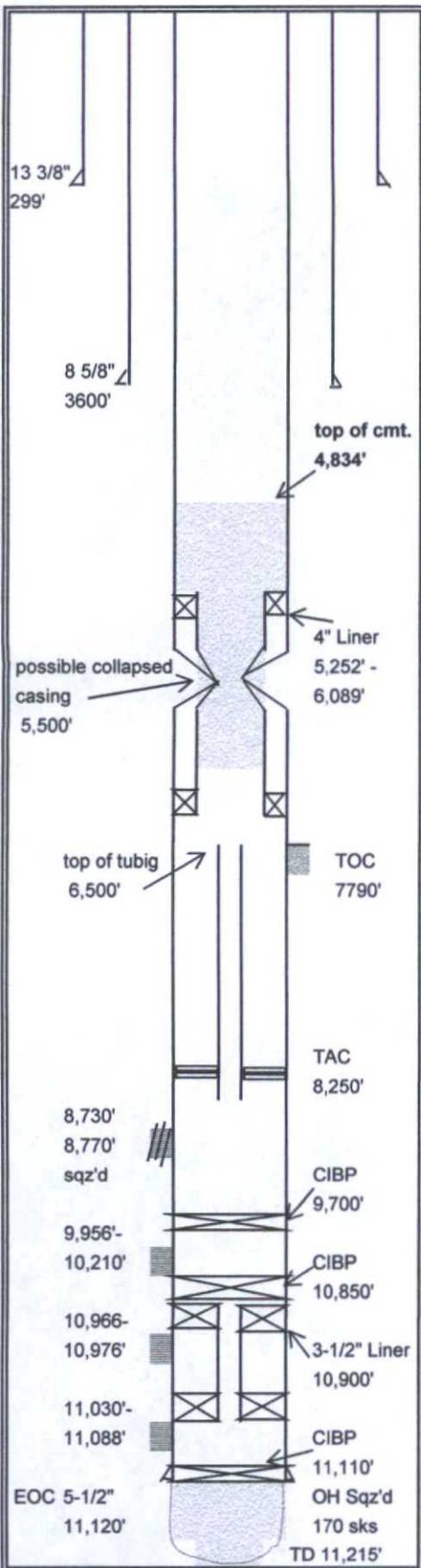
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. DATE 11/24/2015

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

APPROVED BY: Mary J Brown TITLE Dist Supervisor DATE 12/2/2015  
 Conditions of Approval (if any):

DEC 03 2015



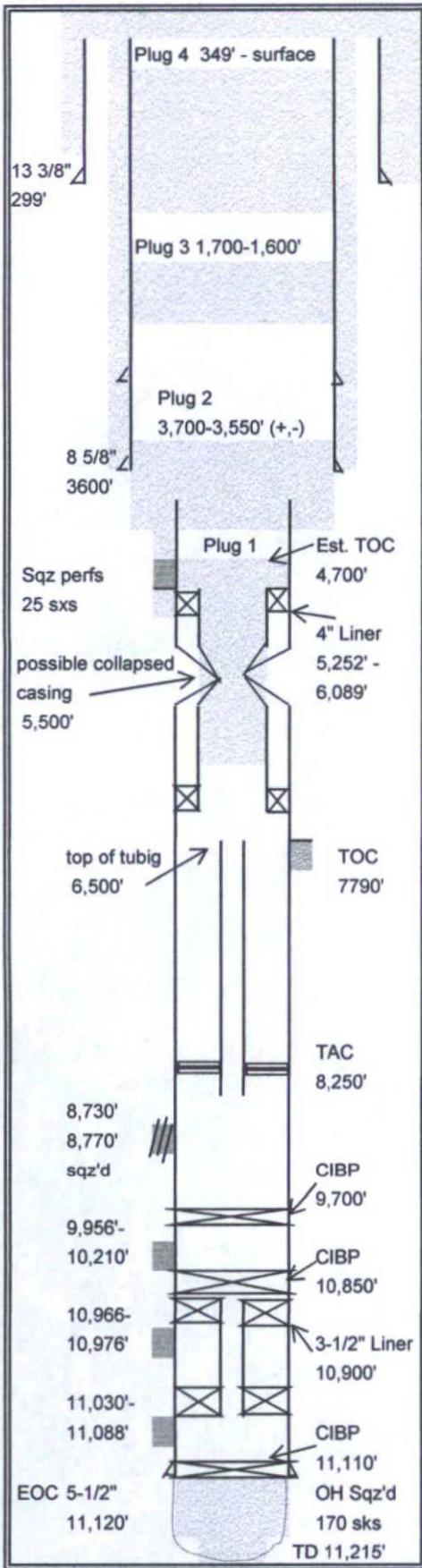
**Lease:** H.C. Posey A      **Well:** #6      API # 30-025-00103  
 Field: East Caprock      County: Lea      State New Mexico  
 Section 11      Township 12-S      Range 32-E  
 Elev. GL 4336'      Elev. DF 4349'      Elev. KB 4350'  
 Spudded 12/5/1953      Completed 2/23/1954      1650 FNL, 990 FEL

Surface Casing	13 3/8" OD	36#/Ft.	Grade	Armco SJ, SW
	Set @	299'	Hole Size	17 1/2"
	TOC	Sur.	Sacks	225 - Cir.
Intermediate Casing	8 5/8" OD	24 & 32#/Ft.	Grade	J-55
	Set @	3600'	Hole Size	12 1/4", 11"
	TOC	cir	Sacks	1,500
Production Casing	5-1/2"	17 & 20#/Ft.	Grade	J-55, N-80
	Set @	11,120'	Hole Size	7-7/8"
	TOC	7790'	Sacks	600
Liner Record	4" OD	9.5 #/Ft.	Grade	
	Top @	5,252'	Bottom @	6,089'
	Screen		Hole Size	
	TOC		Sacks	packers
Tubing Detail			Grade/Trd.	
	Pkr. Set @		EOT	
	Nipples			
	Anchors		Rods	
Perforation Record	11,120-215' O.H. squeezed 170 sks.			
	11,030-11,088'			
	10,966-976' (isolated with 3-1/2" liner)			
Current Perfs.	9,956-90', 10,010-40', 10185-210'			
	8,730-70'			

**Remarks:**  
 Possible collapsed casing and 4" scab liner at about 5,500'  
 Tubing at approximately 6,500'.  
 12/16/2010 - 12/17/2010 Notified Maxcy Brown, NMOCD  
 Set Tubing at 5,435' spot 25 sacks cement, Set tubing at 5,095' spot  
 39 sacks cement, WOC, tag cement at 4,834'  
 Loaded casing w/ 10 bbls of brine and pressure to 510#, held  
 for 30 minutes, no bleed off, recorded chart. Shut-in Wellbore

**Comments:**

**Present Completion - T & A'd**



Lease: H.C. Posey A Well: #6 API # 30-025-00103  
 Field: East Caprock County: Lea State New Mexico  
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 Elev. GL 4336' Elev. DF 4349' Elev. KB 4350'  
 Spudded 12/5/1953 Completed 2/23/1954 1650 FNL, 990 FEL

Surface Casing 13 3/8" OD 36#/Ft. Grade Armco SJ, SW  
 Set @ 299' Hole Size 17 1/2"  
 TOC Sur. Sacks 225 - Cir.

Intermediate Casing 8 5/8" OD 24 & 32#/Ft. Grade J-55  
 Set @ 3600' Hole Size 12 1/4", 11"  
 TOC cir Sacks 1,500

Production Casing 5-1/2" 17 & 20#/Ft. Grade J-55, N-80  
 Set @ 11,120' Hole Size 7-7/8"  
 TOC 7790' Sacks 600

Liner Record 4" OD 9.5 #/Ft. Grade \_\_\_\_\_  
 Top @ 5,252' Bottom @ 6,089'  
 Screen \_\_\_\_\_ Hole Size \_\_\_\_\_  
 TOC \_\_\_\_\_ Sacks packers

Tubing Detail \_\_\_\_\_ Grade/Trd. \_\_\_\_\_  
 Pkr. Set @ \_\_\_\_\_ EOT \_\_\_\_\_  
 Nipples \_\_\_\_\_  
 Anchors \_\_\_\_\_ Rods \_\_\_\_\_

Perforation Record \_\_\_\_\_  
 \_\_\_\_\_ 11,120-215' O.H. squeezed 170 sks.  
 \_\_\_\_\_ 11,030-11,088'  
 \_\_\_\_\_ 10,966-976' (isolated with 3-12" liner)  
 Current Perfs. \_\_\_\_\_ 9,956-90', 10,010-40', 10185-210'  
 \_\_\_\_\_ 8,730-70'

Remarks: \_\_\_\_\_  
 \_\_\_\_\_ Possible collapsed casing and 4" scab liner at about 5,500'  
 \_\_\_\_\_ Tubing at approximately 6,500'.  
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 \_\_\_\_\_ 12/16/2010 - 12/17/2010 Notified Maxcy Brown, NMOCD  
 \_\_\_\_\_ Set tubing at 5,435' spot 25 sacks cement, Set tubing at 5,095' spot  
 \_\_\_\_\_ 39 sacks cement, WOC, tag cement at 4,834'  
 \_\_\_\_\_ Loaded casing w/ 10 bbls of brine and pressure to 510#, held  
 \_\_\_\_\_ for 30 minutes, no bleed off, recorded chart. Shut-in Wellbore  
 \_\_\_\_\_  
 \_\_\_\_\_

Comments:

Proposed Completion