Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources  M. French Dr., Hobbs, NM 88240  M. III – (575) 748-1283  First St., Artesia, NM 88210  M. IIII – (505) 334-6178  Rio Brazos Rd., Aztec, NM 87410  M. IV – (505) 476-3460  Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.  Santa Fe, NM 87505		Revised August 1 WELL API NO.	, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-025-08928	-
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			A-2614	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Na	ime	
		McDonald St. A/C 1		
PROPOSALS.)	DEC 0 1 2015		8. Well Number 8	
Type of Well: Oil Well     Name of Operator	Gas Well Other		9. OGRID Number	
Apache Corporation		RECEIVED	873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, St	e. 3000, Midland, TX 79705		South Eunice 7 Rvs/Qn	
4. Well Location Unit Letter	660 feet from the S	line and 660	feet from the	line
Section 16		Range 36E	NMPM County Lea	1
	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.)		
	3533' GR	<del>                                     </del>		
12. Check	Appropriate Box to Indicate N	Nature of Notice.	Report or Other Data	
	• • •		•	
F CONVERSION RBDMS SUB			SEQUENT REPORT OF:  C ALTERING CASING	3 🗆
RETURN TO	TA COMMENCE DRI			
CSNG ENVIRO	- CACINIC/CENENT		JOB 🗆	
INT TO PA P&A				
OTHER:		OTHER:		
<ol><li>Describe proposed or com</li></ol>			give pertinent dates, including estimate	ed date
of starting any proposed w proposed completion or re		C. For Multiple Con	npletions: Attach wellbore diagram of	
1. 11/12/15 - Notify OCD of MIRU.	completion.			
	@ 3400' circ well w/128 bbls MLF PUH to 3011' spot	t 35 x class "c" cmt WOC 4 hrs. I	RIH tag TOC @ 2797' PUH to 2002' spot 30 x class "c" cmt.	
3. 11/14/15 - RIH tag TOC @ 1788' PUH per	f @ 1660' sqz 70 x class "c" cmt displace to 1495'.			
4 11/16/15 - RIH tag TOC f@ 1454' PUH per and install dryhole markers.	@ 266' sqz 120 x class "c" cmt from 266' to surf. Cm	t was circ behind 7" casing. Rig	down all P&A equip, cut off well head, anchors, clean location	on
and model dryrote markets.				
Spud Data:	Rig Release D	)ata:		
Spud Date:	Kig Kelease D	Jate.		
I hereby certify that the information	n above is true and complete to the b	best of my knowledge	and belief.	16.1
$\bigcap_{i \in I} i$	,			
SIGNATURE / /	TITLE	Agent	DATE 11/16/15	
Type or print name Jimmy Bagley	E-mail addre	SS: sunsetwellservice@y	vahoo.com PHONE: 432-561-860	00
For State Use Only	0			
APPROVED BY:	MAN TITLE	t Sunu	VIAOL : DATE 12/2/21	215
APPROVED BY: Conditions of Approval (if any):	MINITED IN THE MENTER OF THE M	w. Sugar	DATE IN A ZE	010
Authorizon Ru V	in Dula to Don	MATTINE FOR	APACIUS DOOD	, A.
with the same of the same	AMI NUMB SK RECEN	TORE P	APACHE COEPOLATION DEC 0 3 2015	- Al
				1