

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33359 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: J R Phillips ✓
8. Well Number 14 ✓
9. OGRID Number 005380
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 XTO Energy, Inc. ✓

3. Address of Operator
 500 W. Illinois St Ste 100 Midland, TX 79701

4. Well Location
 Unit Letter D : 760 feet from the North line and 660 feet from the West line
 Section 6 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OCD
 DEC 03 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc would like to TA the referenced well with the following procedure:

- Set CIBP @ 2996'.
- Cap w/35' cmt via wireline or 25sxs thru tbg. WOC. Tag.
- Run a good MIT.

A closed-loop system will be used to perform this operation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 11/30/2015
stephanie_rabadue@xtoenergy.com
 Type or print name Stephanie Rabadue E-mail address: _____ PHONE 432-620-6714

For State Use Only
 APPROVED BY Mary G Brown TITLE Dist Supervisor DATE 12/3/2015
 Conditions of Approval (if any):

No Prod Reported - 20 months

DEC 03 2015

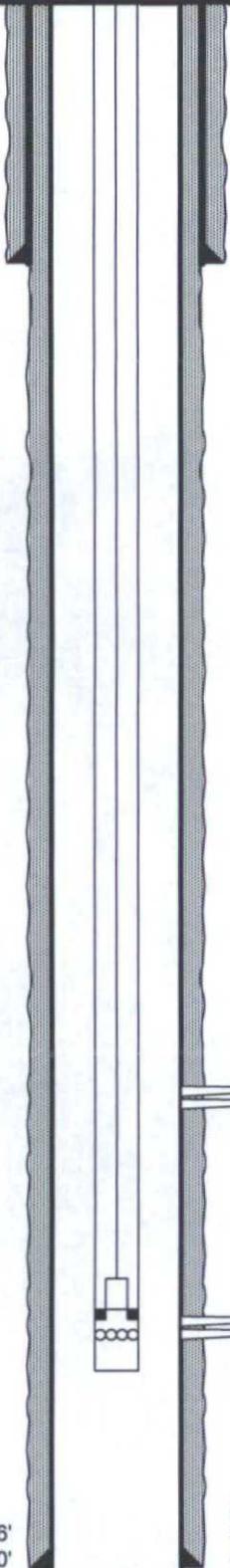
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XTO ENERGY



Well: J R Phillips # 14
Area: Eumont
Location: Section 6-20S-37E
County: Lea
Elevation: 3573' GL 3582' KB

WI: 100.000000%
NRI: 87.500000%
Spud: 4/28/1996
State: New Mexico



8-5/8" 32 ppf, WC-50.
Set at 479'.
Cemented with 200 sx.

PRODUCTION TUBING:

2-3/8" 4.7 ppf, J-55	
TAC	2944'
1-25/32" SN	3234'
MA	3235'
EOT	3267'

PUMP & RODS

3/4" WC Norris 90 rods
1-1/4" pump

Yates & Seven Rivers (6/99)	3046'-3048' (2', 4 holes)
	3074'-3086' (12', 24 holes)
	3128'-3134' (6', 12 holes)
	3138'-3140' (2', 4 holes)
	3142'-3144' (2', 4 holes)

Acid: 2400 gals 15% NEFE

Queen 3198'-3262' (64', 64 holes)

Acid: 3000 gals 15% NEFE
Frac: 34M lbs 12/20 RC sand & 10400 gals 50Q CO2 gel

Acid(6/99): 3000 gals 15% NEFE

PBTD 3446'
TD 3480'

5-1/2" 15.5 ppf, WC-50.
Set at 3480'.
Cemented with 1100 sx.