Submit To Appropri Two Copies District I	riate District	Office		Ene		State of Ne Minerals an			ecources					Rev		rm C-105 igust 1, 2011	
1625 N. French Dr. District II				Life						Ī	1. WELL A 30-025-427		NO.				
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
			OR R	ECO		ETION RE			2106	-			THE REAL PROPERTY.		4000		
4. Reason for fili		LIION	OICIC		IVII L	LIIOITIL	I OIL	AIN	LOG	┪	5. Lease Name	or U	nit Agree	ement Na	ume		
⊠ COMPLET	ION REP	ORT (Fill in	hoxes #	1 throug	h #31	for State and Fe	e wells o	nlv)		-	6. Well Numb	_	10				
C-144 CLOS #33; attach this a	SURE AT	TACHMEN	T (Fill	in boxes	#1 thr	ough #9, #15 D	ate Rig I	Released	and #32 and/	- 1	o. Well Ivallio	. 0	.,				
7. Type of Comp	oletion:	WORKOV	ER 🗆	DEEPE	NING	□PLUGBAC	к Пр	IFFERE	NT RESERV	OIR	□ OTHER						
8. Name of Opera	ator	, wordto v	DIC	DELI LI	VIII VO	Liteophie	K L D	HILKE	IVI REDERV		9. OGRID 37	0080					
Breitburn Operat 10. Address of O										+	11. Pool name	or Wi	ldcat B	linehry C	il and G	as (Oil)	
1401 McKinney : Houston, Texas 7	Street, Sui 77010										Tubb Oil and	Gas (Oil), Dri	nkard, W	antz;Abo)	
12.Location	Unit Ltr	Section		Townsh	nip	Range	Lot		Feet from th	ne	N/S Line		from the		ine	County	
Surface:	I	20		228		37E			2070		South	760		East		Lea	
BH:	I	20			22S 37E 2070 South 760 East Lea												
13. Date Spudded	10/25		ched	10/28	3/2015	and the second s		05	/20/2015		(Ready to Prod	-	R	T, GR, e	tc.) 337		
18. Total Measured Depth of Well 7620'			19. Plug Back Measured Depth 7511'				No.		Survey Made?			pe Electric and Other Logs Run L/DEN/NEU/HDIL					
22. Producing Int 7234 – 7358 D		f this comple	tion - T	-													
23.						ING REC	ORD			ing							
THE RESERVE OF THE PERSON NAMED IN	CASING SIZE WEIGHT LI 13 3/8" \$4.5# J-						-	HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED			
8 5/8"		32# J-55 4,020' 11" 945sx															
5 1/2"		20# L-80				7,600'		7 7/8"			Stg 1 760 sx, Stg 2 1010 sx						
-					7.00	ED DECORD				-		T ID D	IC PEC	ODD			
SIZE	TOP		BOT	TOM	LIN	SACKS CEM		SCREE		25. SIZ			NG REC		PACK	ER SET	
										-	8", 6.5#, L-80	the Real Property lies, the Person lies,	13'		7213'		
26. Perforation 7234 – 7242, 724		terval, size, 17296 – 7304			353 - 7	7358				FRA	ACTURE, CE AMOUNT A						
60 0.51" holes	7210,	1250 1501	, ,,,,,	15 10, 1	000	330.		7360'	INTERVAL		Spot 125 gal.		IND MA	LIEKIAL	USED.		
								7234' –	7358'		Acidize w/ 2, sealers	000 g	al 15% N	IEFE Hel	acid and	190 ball	
							BDO	DUC	TION				-			1	
28. Date First Produc	ction	- 11	Producti	on Meth	od (Fle	owing, gas lift, p			TION		Well Status	(Proc	L or Shu	t-in)			
11/08/2015			Flowing		00 (1 10	71116 840 1911 7	,p8	5,000 0.	m (ype pump)		Prod.	1	. 0. 0				
Date of Test 11/08/2015	Hours 24	Tested	50/6	ke Size 4		Prod'n For Test Period	1	Oil - Bb 667	1	Gas 610	- MCF	Wa 46	ater - Bbl		Gas - C	Dil Ratio	
Flow Tubing Press. 90#	ss. 90# SI		Hou	Calculated 24- Your Rate		Oil - Bbl. 667		Gas - MCF 610			Water - Bbl. 46		Oil Gravity - API			r.)	
29. Disposition o	f Gas (Sol	d, used for fu	iel, vente	ed, etc.)								30. T	est Witn	essed By			
flared 31. List Attachm	ents			-						_							
Forms C-104 NV 32. If a temporar	V, C-102 ((logs previou	sly sent	h a plat	with th	e location of the	e tempor	ary pit.									
33. If an on-site										_							
I hereby certi	fy that th	he informa	tion sh	nown o	n both	Latitude h sides of this		is true	and comple	ete i	Longitude to the best o	fmy	knowle	dge an		D 1927 1983	
11 0 1	Hel	-	مصور	Le]	Printed	lly Doe		•	tle	Agent				11/19		
E-mail Addre	-		er@ya	hoo.co	m								Ka				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

	Doutheaste	III I TOW IVICATOO	and the second second	THOTHIWCSU	CITI TACAA TATCATCO					
T. Anhydrite 1,10	6'	T. Canyon	T. Ojo Alam	0	T. Penn A"					
T. Salt		T. Strawn	T. Kirtland		T. Penn. "B"					
B. Salt		T. Atoka	T. Fruitland		T. Penn. "C"					
T. Yates 2,674'		T. Woodford 7,204'	T. Pictured C	Cliffs	T. Penn. "D"					
T. 7 Rivers 2,868'		T. Devonian 7,231'	T. Cliff Hous	se	T. Leadville					
T. Queen 3,406'		T. Silurian	T. Menefee		T. Madison					
T. Grayburg 3,632	2'	T. Montoya	T. Point Loo	kout	T. Elbert					
T. San Andres 3,89		T. Simpson	T. Mancos		T. McCracken					
T. Glorieta 5,081'		T. McKee	T. Gallup		T. Ignacio Otzte					
T. Paddock		T. Ellenburger	Base Greenh	orn	T.Granite					
T. Blinebry 5,467'										
T.Tubb 6,130'		T. Delaware Sand	T. Morrison							
T. Drinkard 6,258	3	T. Bone Springs	T.Todilto							
Γ. Abo 6,633'				T. Entrada						
T. Wolfcamp	fcamp T.			T. Wingate						
T. Penn		T.	T. Chinle							
T. Cisco (Bough C	2)	T.	T. Permian							
		to	No. 4, from	n	OIL OR GAS SANDS OR ZONE					
clude data on ra	te of water i	nflow and elevation to which water								
		toto								
		to								
		to								
o. <i>5</i> , non										
		THOLOGY RECORD	Attach addit		ecessary)					
From To	hickness In Feet	Lithology	From	To Thickness In Feet	Lithology					