

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032592A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8910115770

8. Well Name and No.
HUMPHREY QUEEN 18

9. API Well No.
30-025-11433-00-S1

10. Field and Pool, or Exploratory
LANGLIE MATTIX

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

- Oil Well Gas Well Other

2. Name of Operator
LINN OPERATING INCORPORATED

Contact: LAURA A MORENO
E-Mail: lmoreno@linnenergy.com

3a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 713-904-6657

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T25S R37E NESE 2310FSL 990FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF SUBMISSION

TYPE OF SUBMISSION	TYPE OF OPERATION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Reclaim.
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached Plugging Procedure and Final Well Bore Diagram.

RECLAMATION
DUE 3-25-14

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #322454 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 11/13/2015 (15LJ1733SE)

Name (Printed/Typed) LAURA A MORENO Title REG COMPLIANCE ADVISOR

Signature (Electronic Submission) Date 11/03/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

msb/ocd
12/3/2015

DEC 03 2015

dm

HUMPHREY QUEEN UNIT #018
(API 30-025-1143)
PA PROCEDURE

- 09/21/15: MIRU. POH w/rods & pump. ND wellhead, NU BOP. POH w/tbg.
- 09/22/15: Set 7" CIBP @ 3160'. Circulated hole w/mud laden fluid. Spotted 25 sx cmt @ 3160-3011'. POH w/tbg. Pressure tested 7" csg, held 500 psi. Perf'd csg @ 2385. RIH w/packer to 2000'. Pressure up on perfs to 700 psi. Spotted 35 sx cmt from 2435-2226'. WOC.
- 9/23/15: Tagged plug @ 2226'. POH w/tbg. Perf'd csg @ 1345'. Pressure up on perfs to 700 psi. Spotted 30 sx cmt from 1395-1216'. WOC. Tagged plug @ 1240'. POH w/tbg. Perf'd csg @ 245' to surface. *110 SX cmt for BEM witness.*
Rigged down & moved off.
- 9/25/15: Moved in backhoe and welder, dug out cellar, and cut off wellhead. Welded on Underground Dry Level Hole Marker. Backfilled cellar, removed deadmen. Cleaned location and moved off.



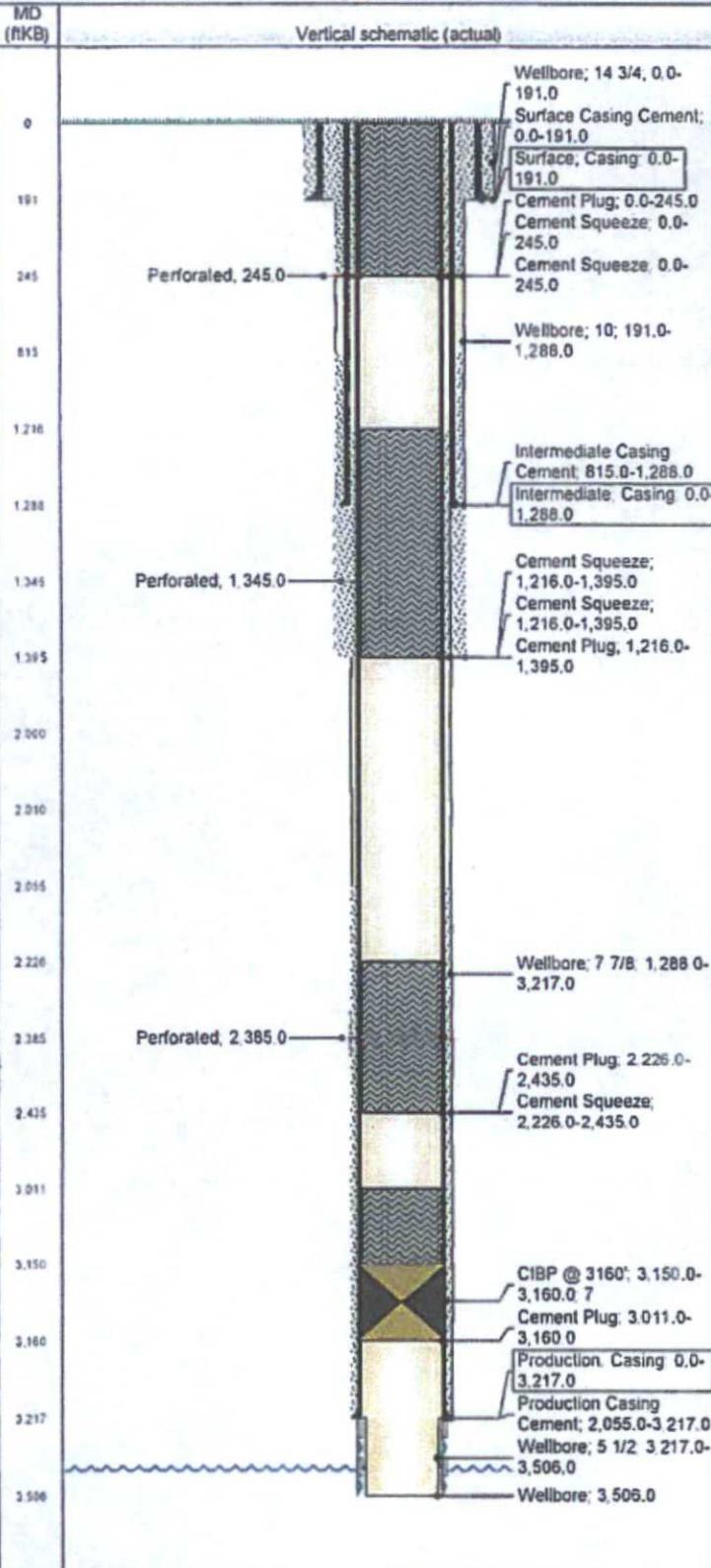
NM P&A Schematic

Well Name: HUMPHREY QUEEN UNIT 18

AP#UV# 3002511433	Field Name PBM - HUMPHREY-LEA-LEO	County Lea	State/Prov NM	Section 3	Township 025-S	Range 037-E	Survey	Block
Ground Elevation (ft) 3,415.00	Orig KB Elev (ft) 3,415.00	KB-Grid (ft) 0.00	Initial Spud Date	R/g Release Date	TD Date	Latitude (°) 32° 9' 30.073" N	Longitude (°) 103° 8' 42.961" W	Operated? Yes

Original Hole: 10/26/2015 9:22:57 AM

Original Hole Data



Wellbores		NS Flag	East-West Distance (ft)	EW Flag
North-South Distance (ft)	2,310.0	FSL	990.0	FEL

Casing Strings						
Csg Des	Set Dept.	OD Nom.	ID Nom.	Wt/Len (l)	String Grade	Run Date
Surface	191.0	13	12	40.00		
Intermediate	1,288.0	8 5/8	7.921	32.00	J-55	
Production	3,217.0	7	6.366	23.00	J-55	

Cement Stages				
Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment
Surface Casing Cement	0.0	191.0	CIRC	50 sx circulated to surface
Intermediate Casing Cement	815.0	1,288.0	CIRC	100 sx TOC @ 815' (calc). Assumes 1.32 cu ft/sx and 50% fillup.
Production Casing Cement	2,055.0	3,217.0	CIRC	125 sx cmt TOC @ 2055' (calc). Assumes 1.32 cu ft/sx and 50% fillup.
Cement Squeeze	1,216.0	1,395.0		
Cement Plug	0.0	245.0	TAG or VISUAL	Spotted cmt to surface w/ 110 sxs of class "C" cmt.
Cement Plug	3,011.0	3,160.0	TAG or VISUAL	Spotted w/ 25 sxs of class "C" cmt.
Cement Plug	2,226.0	2,435.0	TAG or VISUAL	Spotted 35 sxs cmt, WOC & Tag
Cement Plug	1,216.0	1,395.0	TAG or VISUAL	Spotted 30 sxs of class "C" cmt, WOC & Tag
Cement Squeeze	2,226.0	2,435.0		
Cement Squeeze	1,216.0	1,395.0		
Cement Squeeze	0.0	245.0		
Cement Squeeze	0.0	245.0		

Other In Hole				
Des	Top (ftKB)	Btm (ftKB)	Run Date	Com
CIBP @ 3160'	3,150.0	3,160.0	9/23/2015	RIH w/ CIBP, set @ 3160'. Cap w/ 35 sxs cmt.
Packer	2,000.0	2,010.0	9/23/2015	

Formations			
Formation	Final Top	Final Btm	Comment